



सेंद्रल ट्रान्समिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

संदर्भ/Ref: CTU/PMG/49th JCC-WR/MoM

दिनांक/Date: 03.12.2025

वितरण सूची के अनुसार/ As per Distribution List

विषय: पश्चिमी क्षेत्र में विद्युत उत्पादन एवं ISTS पारेषण परियोजनाओं के लिए 49^{वीं} संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त/ 49th Joint Co-ordination Committee Meeting for Generation Projects in Western Region – Minutes of Meeting

महोदय/महोदया/ Sir/ Madam,

संयुक्त समन्वय समिति की 49^{वीं} बैठक 29 सितंबर, 2025 को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट (www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region) पर भी उपलब्ध है।

The 49th meeting of Joint Co-ordination Committee was held on 29th September 2025 through Video Conference to review the status of upcoming generation & transmission projects in the Western Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website (www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region).

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

(रामचंद्र) / (Ramchandra)

वरिष्ठ महाप्रबंधक/ Sr. General Manager

प्रतिलिपि/ Copy to (for kind information please):

Chief Engineer Ministry of New and Renewable Energy Block-14, CGO Complex, Lodhi Road, New Delhi-110 003	Chief Engineer (PSP&A-I) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066
Chief Engineer-I/C (PSPM) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	Director (Solar) Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017

वितरण सूची/ Distribution List:

A) Generation developers in Western Region-

<p>1. Shri Animesh Manna (DGM) NTPC Ltd., NTPC REL, NTPC-STPS Engineering Office Complex, Plot-A-8A, Sector-24, Noida, Uttar Pradesh - 201 301 Email: amanna@ntpc.co.in; durgeshagarwal@ntpc.co.in; rajivgupta@ntpc.co.in;</p>	<p>2. Shri Mahendra Singh Dabi Associate Manager Adani Green Energy Ltd. (Bhuj II PS-300MW) 5th Floor, Sambhav House, Judges Bungalow Road, Bodakdev, Ahmedabad – 380015, Gujarat Email: mahendrasingh.dabi@adani.com; jignesh.langalia@adani.com;</p>
<p>3. Associate Director, Nuclear Power Corporation of India Ltd. (KAPP – III & IV) 9-S-30, V.S. Bhavan, Anushaktinagar, Mumbai - 400 094 Email: uparmanand@npcil.co.in; ssarwate@npcil.co.in;</p>	<p>4. Shri B. Sudarshan Reddy KSK Mahanadi Power Company Ltd., 8-2/293/82/A/431/A, Road No 22, Jubilee Hills, Hyderabad - 500 033 Email: sudarshanreddy.b@skk.co.in;</p>
<p>5. Director (BD&C-Renewable) Apraava Energy Pvt. Ltd. [erstwhile CLP India Pvt. Ltd.] 7th Floor, Fulcrum, Sahar Road, Andheri East, Mumbai 400009, Maharashtra Email: kunal.shah@apraava.com; gopal.eti@apraava.com;</p>	<p>6. Shri Babitendra Kumar General Manger(RE&GH) NHPC Limited NHPC Office Complex, RE Division, Sector 33 Faridabad, Haryana Email: babitendra@nhpc.nic.in; Re-co@nhpc.nic.in;</p>
<p>7. Shri Manoj Kumar Tanwar Sr. Vice President Greenko AP01 IREP Pvt. Ltd. 15th Floor, HT Media Building, KG Marg, New Delhi 110001 Email: manojkumar.t@greenkogroup.com; commercial@greenkogroup.com; connectivity.lta@greenkogroup.com;</p>	<p>8. Shri Soumya Parida VP sales and Regulatory Continuum Power Trading (TN) Pvt. Ltd. CGE Renewables Private Ltd. 402 & 404, Delphi, C wing, Hiranandani Business park, Orchard Avenue, Powai, Mumbai 400 076, Maharashtra, India Email: santosh.khairmode@continuumenergy.in; ranjeet.sharma@continuumenergy.in; Soumya.parida@continuumenergy.in;</p>
<p>9. AVP-Project Development ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.) Commercial Block-1, Zone 6, Golf Course Road, DLF City Phase-V Gurugram Email: Vinod.Surendran@renew.com; amit.kumar1@renew.com; Senthilkumar.d@renew.com; anant.shilarkar@renew.com; ashish.shukla@renewpower.in;</p>	<p>10. Shri Rajesh Kumar Gupta General Manager Adani Renewable Energy Holding Four Ltd. (Khavda PS-3500MW) Adani Green Energy Ltd. (Khavda-III PS: 1050MW; Khavda-I PS: 1000MW + 1000MW + 1050MW) 4th Floor, South Wing, Adani House, Shantigram, SG Highway, Ahmedabad – 382421 Email: rajesh.gupta@adani.com</p>

<p>11. Shri Dinakar M Jethva Chief Engineer (P&P) Gujarat State Electricity Corporation Ltd., Vidyut Bhavan, Race Course, Vadodara- 390007, Gujarat Email: cepnp.gsecl@gebmail.com; acere.gsecl@gebmail.com; sunil.kharod@gmail.com; seengg.gsecl@gebmail.com; acepnp.gsecl@gebmail.com;</p>	<p>12. Shri Jigish Mehta Director Torrent Solar Power Pvt. Ltd. SUGEN Mega Power Project, Torrent Power Ltd., Akhakhhol, Surat-394155 Email: anshunegi@torrentpower.com; jaydipchudasama@torrentpower.com; pramodpatel@torrentpower.com; kartikdave@torrentpower.com;</p>
<p>13. Shri. Amit Kumar AVP ReNew Green (MHP One) Private Limited Commercial Block -1, Golf Course Road, DLF City, Zone 6, Sector 43, Gurgaon 122009, Haryana, India Email: solarbidding.gm@renew.com; rohit.singh@renew.com; senthilkumar.d@renewpower.in;</p>	<p>14. Shri Avaneesh Shukla Executive Engineer Rewa Ultra Mega Solar Ltd., (Agar SP, Shajapur SP, Neemuch SP) Urja Bhawan, Shivaji Nagar, Bhopal – 462 016 E-mail: avaneesh.shukla3@gmail.com; rumsinfo@mpnred.com;</p>
<p>15. Shri Neeraj Gupta Assistant Vice President Renew Solar Power Pvt. Ltd., Renew Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana. Email: neeraj@renew.com; Rakesh.swaroop@renew.com;</p>	<p>16. Shri. Rakesh Rathore AVP TEQ Green Power XI Private Limited 8th floor, DLF Square, DLF Phase 2, Sec 25, Gurugram, Haryana, India Email: pe@o2power.in; rakesh@o2power.in; dharmendra.gupta@o2power.in;</p>
<p>17. Shri Rakeshkumar S Surani Superintending Engineer (RE-2) Gujarat State Electricity Corporation Ltd., Vidyut Bhavan, Race Course, Vadodara- 390007, Gujarat Email: sere2.gsecl@gebmail.com; eeppnp.gsecl@gebmail.com;</p>	<p>18. Shri A.K. Vaishnav GM (RE Projects & IT) Gujarat Industries Power Company Ltd., Po: Ranoli, Dist: Vadodara, Gujarat Email: akvaishnav@gipcl.com; krghataliya@gipcl.com; mcvadalia@gipcl.com;</p>
<p>19. Smt. Poorva Pitke Sr. Manager, BD & Regulatory Sprng Vayu Vidyut Pvt. Ltd., Sprng Akshay Urja Pvt. Ltd., Sprng Power Earth Pvt. Ltd. Sprng Energy Pvt. Ltd. Off A-001, Upper Ground, P-5, Pentagon Tower, Magarpatta City, Hadapsar, Pune - 411013, Maharashtra. Email: avinashmirajkar@sprngenergy.com; sprngpowerearth1@sprngenergy.com; poorvapitke@sprngenergy.com; abhinavbhansali@sprngenergy.com chinmaysirdeshmukh@sprngenergy.com;</p>	<p>20. Shri Chaitanya GVLK Head Projects Veh Saur Urja Pvt. Ltd. Veh Wind Energy Private Limited Veh Damen Power Private Limited Plot No.38, Phase-2, 1st Floor, N-Heights, Hitech City, Siddiq Nagar, Hyderabad- 500081 Email: cgvlk@vibrantenergyholdings.com; hjinaga@vibrantenergyholdings.com;</p>

<p>sumitjoge@sprngenergy.com; zafarkhan@sprngenergy.com;</p>	
<p>21. Shri Kapil Sharma Director- BD & Regulatory Affairs Viento Renewables Private Limited, 508, Town Center II, Andheri Kurla Road Marol, Andheri East, Maharashtra Email: kapil.sharma@egreenpower.co; hari.prasad@egreenpwr.com; siva.kumar@egreenpower.co;</p>	<p>22. Shri Kapil Sharma Director- BD & Regulatory Affairs Anupavan Renewables Private Limited, 508, Town Center II, Andheri Kurla Marol, Andheri East, Maharashtra Email: kapil.sharma@egreenpower.co; hari.prasad@egreenpwr.com; siva.kumar@egreenpower.co;</p>
<p>23. Shri Chaitanya GVLK Vice Presidents Veh Jayin Renewables Private Limited Plot No.38, Phase-2, 1st Floor, N-Heights, Hitech City, Siddiq Nagar, Hyderabad Email: cgvlk@vibrantenergyholdings.com; hjinaga@vibrantenergyholdings.com; plodha@vibrantenergy.in;</p>	<p>24. Shri Santosh Narayan, Group Head Project Development Tata Power Renewable Energy Limited C/o The Tata Power Company Limited, Corporate Center B, 34 Sant Tukaram Road, Carnac Bunder, Mumbai 400 009 narayans@tatapower.com; mahadev.udachan@tatapower.com; TPRELConnectivity@tatapower.com;</p>
<p>25. Shri Arzaan Dordi Chief Manager Serentica Renewables India Private Limited DLF Cyber Park, 9th Floor, Tower B Sector 20, DLF Phase-3, Gurugram- 122008 Email: arzaan.dordi1@serenticaglobal.com; suriya.ansari@serenticaglobal.com; arzaan.dordi1@serenticaglobal.com; fahim.alam1@serenticaglobal.com; ravi.kalra@serenticaglobal.com;</p>	<p>26. Shri Mohit Jain Senior Manager Renew Tej Shakti Private Limited Renew Pawan Shakti Pvt. Ltd. Renew Samir Urja Private Limited Renew Solar (Shakti Eight) Pvt. Ltd. Renew Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana-122009 Email: mohit.jain@renew.com; vinod.surendran@renew.com; solarbidding.qm@renew.com;</p>
<p>27. Shri Deepak Mathur Authorized Signatory Sarjan Realities Pvt. Ltd. 5th floor, Godrej Millenium,9, Koregaon Park, Vasani Nagar Park, Pune, Maharashtra Email: Deepak.mathur@skeiron.com; Manoj.shah@skeiron.com;</p>	<p>28. Sh. Vijay Kumar Garg Resolution Professional Lanco Vidarbha Thermal Power Ltd., C/o Duff & Phelps India Pvt. Ltd., 206-207, World Mark 2, Hospitality District, Aerocity, New Delhi – 110 037 E-mail: cirp.lancovidarbha@sumedhamanagement.com; vijay_garg@sumedhamanagement.com;</p>
<p>29. Shri Sharat Ranjan Authorized Signatory Ayana Renewable Power Four Pvt. Ltd. S 2904, 29th floor, World Trade Center, Brigade Gateway Campus, #26/1, Dr. Rajkumar Road, Malleswaram Rajajinagar Bangalore 560055 rinku.yadav@ayanapower.com; bhargava@ayanapower.com;</p>	<p>30. Shri Angshuman Rudra DGM Avaada Energy Private Limited Avaada Inclean Private Limited C-11, Sector 65, Noida - 201307 Uttar Pradesh Email: angshuman.rudra@avaada.com Ashish.shukla@avaada.com</p>

<p>31. Shri Pavan Kumar Gupta Shri Ashman Gautam Authorized Signatory Juniper Green Ray Two Pvt. Ltd. Juniper Green Energy Private Limited Plot No. 18, First Floor, Institutional Area, Sector 32, Gurugram, Haryana, India. 122001</p> <p>Email: ashman.gautam@junipergreenenergy.com; ; pavan.gupta@junipergreenenergy.com ; bd@junipergreenenergy.com;</p>	<p>32. Shri Livingston Emmanuel Head of Projects Blue Leaf Energy Renewables Pvt. Ltd. 01B-116, WeWork Roshni Tech Park, Marathahalli Main Road, Lakshminarayana Pura, EPIP Zone, Chinnappa Halli, Bengaluru, BANGALORE URBAN, Karnataka 560037 livingston.emmanuel@blueleafenergy.com pratyush.thakur@blueleafenergy.com shakko.mukherjee@blueleafenergy.com</p>
<p>33. Shri Pradeep Gupta Director Powerica Limited 9th Floor, C-Wing, Godrej Colesium, Sion-Trombay Road, Sion, Mumbai – 400022 pradeep.gupta@powericaltd.com; aamir.qazi@powericaltd.com; gul.zehra@powericaltd.com; riya.narielwala@powericaltd.com;</p>	<p>34. Shri Kapil Maheshwari, Director Mounting Renewable Power Ltd. D/8, BKT House, Trade World, Kamala City, Senapati Marg, Lower Parel (West), Mumbai, Maharashtra 400013 Email: kapil_maheshwari@welspun.com; jain_prashant@welspun.com</p>
<p>35. Shri Devendra Pratap Singh Chief General Manager NLC India Limited Office of the General Manager Projects & Business Development, Neyveli Township Neyveli Cuddalore District Email:devendra_pratap@nclindia.in; gm.pbd@nclindia.in rl.bhagat@nclindia.in manikandan.n@nclindia.in</p>	<p>36. Shri Lakshmi Authorised Signatory Seven Renewable Power Private Limited S2904, 29th Floor, World Trade Centre, Brigade Gateway Campus, Karnataka Ph.: 8800554749, 9840215825 Email: narayanan@ayanapower.com ananth@ayanapower.com</p>
<p>37. Ateesh Samant Chief Operating officer Oyster Green Hybrid One Private Limited Unit no 203, Trade Centre, Opp MTNL, Bandra Kurla Complex, Bandra East, Mumbai 400051 Email: ateesh.samant@aberenewables.com jagadish.gurav@aberenewables.com</p>	<p>38. Shri Deepak Kharre, Vice President Solarcraft Power India 7 Private Limited Solarcraft Power India 16 Private Limited Solarcraft Power India 20 Private Limited 109, First Floor, Rishabh IPEX Mall IP Extension, Patparganj, Near MAX Hospital, East Delhi -110092, India Email: deeppak.kharre@blupineenergy.com; swapnil.bhardwaj@blupineenergy.com; ashish.kumar@blupineenergy.com; ashish.agarwal@blupineenergy.com; manish.verma@blupineenergy.com dhir.singh@blupineenergy.com Pankaj.tyagi@blupineenergy.com</p>

<p>39. Shri Krishnendra Rajpoot, Director Bhojraj Developers Pvt. Ltd. 11-12, Meena Colony, Belaka, Alwar, Rajasthan 301001, India Email: bdpl4700@gmail.com; tarbiyacorporate@gmail.com</p>	<p>40. Shri Pushvinder Singh Kohli, Director Asnen Solar Pvt. Ltd. Skadar Solar Pvt. Ltd. 5th Floor, North Tower, M3M Tee Point, Sector-65, Golf Course Extension Road Gurgaon- 122018 Email: pushvinder.singh@ibvogt.com; asnensolar@ibvogt.com; skadarsolar@ibvogt.com</p>
<p>41. Shri Kuruppanparambil, CEO Ganeko One Energy Pvt. Ltd. Ganeko Two Energy Private Limited Ganeko Solar Pvt. Ltd. First Floor, D-2 Southern Park Building, Saket, New Delhi- 110017 Email: sajay.kv@solarpack.es; ayush.jain@solarpack.es; Pradeep.chauchan@solarpack.es; Rohit.ahuja@solarpack.es;</p>	<p>42. Shri Akshat Nagpal, AGM Acme Sun Power Pvt. Ltd. Acme Cleantech Solutions Private Limited Plot No. 152, Sector-44, Gurugram, Haryana 122002 Email: akshat.nagpal@acme.in; yogesh@acme.in; rajesh.sodhi@acme.in</p>
<p>43. Sh. Pritpal Singh, DGM BD JSW Neo Energy Ltd. JSW Centre, Bandra Kurla Complex, Bandra East, Maharashtra Email: pritpal.singh@jsw.in abhay.yagnik@jsw.in</p>	<p>44. Shri Alok Garg, DGM Jindal Power Limited Plot No.2, Tower-B, 3rd Floor, Sec-32, Gurgaon-122001 Email: alok.garg@jindalpower.com; Shalabh.tandon@jindalpower.com</p>
<p>45. Shri Kura Ravi Kumar Additional GM (PE Electrical) NTPC Ltd. NTPC Bhawan, Scope Complex 7 Institutional Area, Lodhi Road, Delhi Email: kuraravikumar@ntpc.co.in; abhishekkhanna@ntpc.co.in</p>	<p>46. Shri Hemank Sindhu, Director Adyant Power Private Limited Plot no-51 & 52, M-Powered Building Phase-IV, Udyog Vihar, Near Atlas Chowk Email: hemank@live.in shubham.roy@dattainfra.com</p>
<p>47. Shri Harshit Gupta Head Regulatory Affairs Hexa Climate Solutions Private Limited 14th Floor, Vatika Business Park, Sohna Road, Gurugram, Haryana-122018 Email: harshit.gupta@hexaclimate.com saurabh.pandey@hexaclimate.com</p>	<p>48. Shri Adrit Palchoudhury, Vice President Purvah Green Power Private Limited 2a Lord Sinha Road First Floor Middleton Row Kolkata- 700071 Email: adrit.palchoudhury@rpsg.in sushanta.basumatary@rpsg.in</p>
<p>49. Shri Mohammad Farrukh Aamir, Head - Compliance & Regulatory Bhojraj Renewables Energy Pvt. Ltd. 6th Floor, MGF Corporate Park, Saket, New Delhi 110017 Email: farrukh.aamir@rpsg.in; sandeep.kashyap@rpsg.in</p>	<p>50. Shri Namit Jain General Manager – Project Development and Regulatory ABREL(RJ) Projects Limited Aditya Birla Renewables Subsidiary Limited (ABRSL) 8th Floor Parsvnath Capital Towers Bhai Vir Singh Marg New Delhi Email: namit.jain@adityabirla.com rajuram.choudhary@adityabirla.com</p>

<p>51. Shri Abhijeet R Patil Head Special Projects Tata Power Company Ltd. Generating Station Khopoli, P O Khopoli Power House, Raigad, Maharashtra 410204</p> <p>Email: abhijeetpatil@tatapower.com vivekmate@tatapower.com</p>	<p>52. Shri. Pankaj Chourasia Company Secretary Arcelormittal Nippon Steel India Ltd. 27km, Surat-Hazira Road, Hazira Surat- 394270, Gujarat, India Email: Vishal.soni@arcelormittal.com; Pankaj.chourasia@amns.in;</p>
<p>53. Shri Pundlik Wanwe DGM Dhariwal Infrastructure Ltd. C-6 Tadali Growth Centre, MIDC Tadali, Chandrapur, Maharashtra, 442406 Email: pundlik.wanwe@rpsq.in; soumen.barua@rpsq.in;</p>	<p>54. Shri Dilip DGM NTPC Limited Ecotech-II, Udyog Vihar, Greater Noida, Uttar Pradesh – 201306 Email: dilipsingh01@ntpc.co.in; tarininayak@ntpc.co.in;</p>
<p>55. Shri Darshil Hitendrabhai Vora Director RDS Solar Park Private Ltd. 407, Nishal Shopping Center, Near Galaxy Circle, Pal Bhatha, Choryasi, Surat – 394510 Email: voradarshil@ymail.com; G27singhal@gmail.com;</p>	<p>56. Shri. K A Vishwanath GM Project Development TEQ Green Power XVII Private Limited TEQ Green Power XVI Private Limited 8th floor, DLF Square, DLF Phase 2, Sec 25, Gurugram, Haryana, India Email: Ka.vishwanath@o2power.in Pe5@o2power.in</p>

B) Bulk Consumer/Distribution licensee in Western Region

<p>1. Shri Mukesh Rathod AVP Reliance Industries Ltd. Reliance New Solar Energy Limited Reliance Chemicals and Materials Ltd. PO Motikhavadi, Meghpar Padana, Gagva, Jamnagar-361140, Gujarat Email: Mukesh.rathod@ril.com; Ashok3.singh@ril.com; Vaidyanathan.N@ril.com; Prashanth.Kudva@ril.com; abhishek67.pandey@ril.com;</p>	<p>2. Sh. Subir Kumar Head Central Electrical Arcelormittal Nippon Steel India Ltd. 27km, Surat-Hazira Road, Hazira Surat- 394270, Gujarat, India Email: Hrishikesh.kamat@amns.in Subir.kumar@amns.in; Ronak.shah@amns.in Vishal.soni@arcelormittal.com; Pankaj.chourasia@amns.in;</p>
<p>3. Shri S Senthil Nath Joint President Hindalco Industries Ltd., Mahan Aluminium- NH75- E Singrauli- Sidhi Road Bargawan, M.P. senthil.nath@adityabirla.com; babul.prasad@adityabirla.com;</p>	<p>4. Shri Atul Pandhare Sr. VP, Business Excellence Welspun Living Limited (formerly Welspun India Ltd.) Welspun Corp Limited Survey No.650 & 652, Village Versamedi, Taluka Anjar, District- Kutch-320110 Atul_pandhare@welspun.com; Vinay_vyas@welspun.com; Kamal_brahmbhatt@welspun.com</p>

<p>5. Shri Mehul Rupera (Director)/ Sh. Krishnan AV (VP) MPSEZ Utilities Limited/ Kutch Copper Ltd. 3rdFloor, South Wing, Adani Corporate House, Shantigram, Nr. Vaishno Devi Circle, S G Highway, Khodiyar, Ahmedabad, Gujarat Email: mehul.rupera@adani.com; Sameer.ganju@adani.com; Krishnan.av@adani.com; Mohan.natarajan@adani.com;</p>	<p>6. Shri Prodyut Kr Maji Director Mundra Petrochem Ltd. Commerce House-4, Prahladnagar, Beside Shell Petrol Pump, Ahmedabad, Gujarat 380015 Prodyut.maji@adani.com; Mohit.srivastava@adani.com ;</p>
<p>7. Sh. Vishnu Khandelwal Hindustan Zinc Limited Manager-RE Power Business Yashad Bhawan, Udaipur, Rajasthan Email: palak.khandelwal@vedanta.co.in</p>	

C) Transmission Service Providers (TBCB Licensees):

<p>1. Project Incharge, Powergrid Neemuch Transmission System Limited, Khavda RE Transmission Limited, Khavda II-B Transmission Limited, Khavda II-C Transmission Limited, KPS2 Transmission Limited, KPS3 Transmission Limited, Raipur Pool Dhamtari Transmission Ltd., Dharamjaigarh Transmission Ltd. Vataman Transmission Limited. Khavda IV E2 Power Transmission Ltd. South Olpad Transmission Limited Jam Khambaliya Transmission Limited Khavda PS1 and 3 Transmission Limited Khavda V-A Power Transmission Limited MEL Power Transmission Limited Banaskantha Transco Ltd. Khavda V-B1B2 Power Transmission Ltd.</p> <p>C/o Executive Director (TBCB), Power Grid Corporation of India Ltd. Saudamini, Plot no.2, Sector-29, Gurugram-122001 Email: ppandey@powergrid.in; arvind.khare@powergrid.in; srsharma@powergrid.in; dkgupta1@powergrid.in;</p>	<p>2. Shri Aditya Kislay Vice President–Projects, Bhopal Dhule Transmission Company Limited Dhule Power Transmission Limited Ishanagar Power Transmission Limited Kallam Transco Limited. Unit No. 101, 1st Floor, Windsor Village, Kolekalyan Off CST Road, Vidhyanagari Marg, Santacruz (East), Mumbai – 400 098, Maharashtra. Email: Suman.sah@indigrid.com; aditya.kislay@indigrid.com; vivek.karthikeyan1@indigrid.com</p>
--	---

<p>vrajesh@powergrid.in; r.k.dash@powergrid.in; udayprakash@powergrid.in; r.r.yadav@powergrid.in; cdkishore@powergrid.in; r.r.yadav@powergrid.in; manoj.kumar3@powergrid.in;</p>	
<p>3. Shri Balaji Sivan, Director- Policy & Regulatory Affairs, Mumbai Urja Marg Limited Goa-Tamnar Transmission Project Ltd. Khavda IV C Power Transmission Limited (subsidiary of Sterlite Power Transmission Ltd.) DLF Cyber Park, Tower-B, 9th Floor, Udyog Vihar Phase-III, Sector-20, Gurugram-122008 Email: sahil.varma@sterlite.com; yash.tandon@resonia.com; nitin.wali@resonia.com;</p>	<p>4. Project In-charge Khavda Bhuj Transmission Ltd. Khavda II-A Transmission Ltd. Halvad Transmission Limited WRSS XXI(A) Transco Ltd. Khavda IV A Power Transmission Limited Jamnagar Transmission Limited Navinal Transmission Limited Pune-III Transmission Limited WRNES Talegaon Power Transmission Ltd. Mundra I Transmission Ltd. (subsidiary of Adani Energy Solutions Ltd.) Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad, Gujarat, India-382421 Bhavesh.Kundalia@adani.com Vivek.Singla@adani.com Praveen.tamak@adani.com Ishwar.dubey@adani.com sanjay.johari@adani.com; Rahul.Mathur@adani.com</p>
<p>5. Sh. Raghu Kumar M Vice President KPS1 Transmission Limited Megha Engineering & Infrastructure Ltd., 2nd Floor, Niryat Bhawan, Rao Tularam Marg, Vasant Vihar, Opposite Army Hospital & Referral, New Delhi-110057. Email: raghukumar.m@meilgroup.com; radhakrishna.v@meilgroup.com</p>	<p>6. Shri Ashutosh Garg, Vice President, Pachora Power Transmission Limited (A subsidiary of G R Infraprojects Limited) 2nd Floor, Novus Tower, Plot No.-18, Sector-18, Gurugram-122015, Haryana. Email: ashutosh.g@grinfra.com; rajgarhtransmission@grinfra.com; naveen.kumar@grinfra.com;</p>
<p>7. Shri Chetan Bundela Project In-Charge Solapur Transmission Ltd. (A subsidiary of Torrent Power Grid Ltd.) 'SAMANVAY', 600, Topovan, Ambawadi, Ahmedabad, Gujarat Email: chetanbundela@torrentpower.com DevanshPatel@torrentpower.com; RAJESHYADAV@torrentpower.com;</p>	<p>8. Shri Naveen Munjal, Director Business Development & Commercial Karera Power Transmission Ltd. (a subsidiary of Apraava Energy Pvt. Ltd.) 7th Floor, Fulcrum, Sahar Road, Andheri (East), Mumbai-99 Email: naveen.munjal@apraava.com; sumit.sinha@apraava.com;</p>

	wasim.alam@apraava.com ; gopalakrishnan.ramanujam@apraava.com ; unmesh.raut@apraava.com brajesh.kumar@apraava.com sharique.afzal@apraava.com anil.sah@apraava.com
<p>9. Shri Amit Kumar Senior VP Raghnesda RE Transmission Ltd. (Subsidiary of Dineshchandra R. Agrawal Infracon Pvt. Ltd.) Incuspaze Building, 1st-3rd Floor, Plot No 17, Udyog Vihar Sector 18, Gurgaon, Haryana -122015 Email: atul.duggal@draipl.com;</p>	<p>10. Shri N. Vaidyanathan (Senior Vice President) Lakadia B Power Transmission Limited (SPV of Reliance Industries Limited) 7th Floor, Building, 9A, Twin tower, Reliance Corporate Park, Thane-Belapur Road, Ghansoli, Navi Mumbai, Maharashtra-400701 Email: Pradeep1.Dash@ril.com; Vaidyanathan.N@ril.com; Jitesh.Mehta@ril.com; T.Subramoniam@ril.com; Anirban.Karmakar@ril.com;</p>

D) Central Government Owned Transmission Company/ State Utility:

<p>1. Executive Director (PMD) Powergrid Corporation of India Limited Plot No.2, Near, IFFCO Chowk, Sector 29, Saudamini, Haryana 122001 Email akhileshpathak@powergrid.in</p>	<p>2. Executive Director (WR-I) Powergrid Corporation of India Ltd. Uppalwadi Sampriti Nagar, Sahayog Nagar, Angulimal Nagar, Nagpur, Maharashtra 440026 Email: subbu@powergrid.in</p>
<p>3. Executive Director (WR-II) Power Grid Corporation of India Ltd. Plot No. 54, Beside Riya-Revti Resort, 390008, Sama-Savli Rd, opp. Ambe Vidhyalaya, Chanakyapuri Society, Kasturba Nagar, New Sama, Vadodara, Gujarat- 391740 Email: rajesh.kumar2@powergrid.in</p>	<p>4. Shri. Manoj Verma, EE Chhattisgarh State Power Transmission Company Ltd. O/o ED(PC&RA) CSPTCL, Raipur Email: m.verma@cspc.co.in</p>

<p>5. Director (Operation) Maharashtra State Electricity Transmission Co. Ltd., 4th Floor, "Prakashganga:", Plot No.C-19, E-block, Bandra-Kurla Complex, Bandra (East), Mumbai-40005 Email: dirop@mahatransco.in; cestu@mahatransco.in</p>	<p>6. Executive Engineer (CC) STU Section, O/o CE(Planning & Design) MPPTCL, Jabalpur Email: ce.pnd@mptransco.nic.in stu.mp@mptransco.nic.in;</p>
<p>7. Deepak Patel Deputy Engineer STU, GETCO Email: stu.getco@gebmail.com; acerc.getco@gebmail.com;</p>	

Meeting of Minutes of 49th Joint Coordination Committee meeting with Generation & ISTS Transmission Developers for upcoming Generation & Transmission projects in Western Region (WR) held on 29.09.2025 through video conferencing.

1. CTUIL welcomed all the participants for this JCC meeting with Generation & Transmission Developers for their upcoming projects in WR. List of participants is attached in **Annexure-I**.
2. It was informed that 48th JCC Meeting of Western Region was held on 27.06.2025 through video conference and the minutes of the meeting were circulated vide letter Ref: CTU/CMG/48th JCC-WR/MoM dtd 09.09.2025. Comments on the issued minutes are received as follows:
 - i. M/s Lakadia B Power Transmission Limited implementing “Transmission system for Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSSXXI (A) Transco Ltd) in Gujarat – Part B” vide email dated 10.09.2025 informed that issues raised during the meeting related to Lakadiya 220kV bay construction is not mentioned in the issued minutes meeting, has requested to record.
 - ii. M/s Ganeko One Energy Pvt Ltd, Ganeko Two Energy Pvt Ltd and M/s Ganeko Solar Energy Pvt Ltd informed that their representative attended 48th JCC meeting. However, their attendance was not marked in the Minutes.

With these modifications, the MoM of 48th JCC were confirmed.

3. Further, it was informed by CTU that status of different Transmission schemes, which are under bidding stage by BPCs (i.e., RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTUIL website under the tab: ISTS Planning and Coordination->> Bidding Calendar.
4. CTUIL requested Generators to update their Generation progress on CTU Monitoring portal on monthly basis by 5th day of every month and also 7 days prior to every JCC meeting. Further, Generators were also requested to coordinate with TSP regularly for updated schedule of transmission projects.
5. It was informed that SCOD of generation project as per REIA/Distribution Licensee/ authorized agency on behalf of distribution licensee, as applicable, to be filled mandatorily in the CTU Monitoring portal henceforth. In case of any extension or delayed commissioning permitted by respective REIAs/Distribution Licensees/ authorized agency on behalf of distribution licensee, the same must be informed by concerned Grantee to CTUIL with supporting documents within 7 days. In case of non-receipt of supporting documents, revised SCOD date shall not be considered.

6. Generators and TSPs (Transmission Service Providers) were requested to adhere to their respective SCOD schedule for timely completion of the project & corrective actions to be taken by Generators and TSPs for any anticipated delays. They were also requested to send the COD certificates within 7 days to CTU after declaration of the same.
7. Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.
8. Connectivity/GNA Grantees (RE Developers / RPPDs) are required to achieve COD as per Regulation 24.6 of CERC Connectivity & GNA Regulations, 2022 (as amended from time to time), failing which Connectivity is liable for revocation in terms of above Regulation.
9. Status of commissioning schedule informed by generation projects developers and transmission developers during the meeting are as follows:

A1. Status of RE Generation Projects:

Status has been updated based on the online status uploaded by the applicants on the CTU project monitoring portal and as updated by Generation developers during the meeting. The detailed status as uploaded by applicants on the CTU project monitoring portal is attached as **Annexure-II**.

Sl. No	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Jun'25 meeting)	Schedule as per Sep'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Bhuj PS						
1.	NTPC Renewable Energy Limited (NTPC REL) Connectivity Appl No.-	150MW (LoA or PPA)	Not Attended Generation Schedule: 50MW-05.11.2023; 90MW-09.04.2025 10MW-	Generation Schedule: Ph-1: 50MW:05-11-2023 Ph-2: 90MW:09-04-2025	Connectivity System: 150MW: NTPC REL shall share Bay 205 & 208 with IGESL	Start date of Connectivity under GNA: 28.02.2024	CTUIL vide letter dated 29.02.2024 has made effective 150MW GNA granted to NTPC-REL at Bhuj-PS w.e.f. 28.02.2024. M/s NTPC-REL

	0230700003: 150MW- Under Regulation 37.3		31.07.2025	Ph-3: 6MW:31-07-2025 Ph-4: 4MW:31-03-2026			shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
				Dedicated Transmission Line · Interconnection of NTPC REL to IGESL. · NTPC REL shall share connectivity system provided with stage-II connectivity granted to IGESL vide intimation no. C/CTU/W/CON/0390 dtd. 31.03.2017-Commissioned	Connectivity system under GNA: · Establishment of 2x1500MVA, 765/400kV Lakadia PS. · LILO of Bachau-EPGL 400kV D/c (triple) line at Lakadia PS. · Bhuj PS-Lakadia PS 765kV D/c line. · Lakadia-Vadodara 765kV D/c line.	Operationalization date: 28.02.2024	
2.	NTPC Renewable Energy Limited Connectivity Appl-2200000218	155	Generation Schedule: Ph-1: 155MW: 28-02-2026	Generation: Ph-1: 155MW: 31-03-2026	DTL: Bay No. 206 at Bhuj PS shall be implemented under ISTS. - 01.04.2025 (Bay charged on 11.02.2025, POWERGRID is filling petition in CERC for DOCO of the bay as 01.04.2025) ATS: Nil	Start date of Connectivity under GNA: 28.06.2025	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization.
				DTL: 31.05.2025 NTPC REL shall share the	CTS: Existing	Likely Operationalization date: 155MW connectivity of	

				<p>Dedicated Transmission System for Connectivity granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW against Connectivity appl. no. 2200000239 as given below: ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant)</p> <p>Foundations: 23/23 Tower erections: 23/23 Stringing (ckm): 5/5</p>		<p>NTPC REL will be effective 2 Days after receipt of DOCO of bay at ISTS end.</p>	
3.	<p>Ayana Renewable Power Four Private Limited (ARP4PL) Connectivity Appl- 2200000239</p>	<p>100 (Hybrid) Land BG Route</p>	<p>Not Attended</p> <p>Generation: Ph-1: 37.5MW: 15-04-2025 Ph-2: 62.5MW: 30-06-2025</p>	<p>Generation: Ph-1: 52.8MW:21-08-2025 Ph-2: 9.9MW:24-09-2025 Ph-3: 25MW:27-09-2025</p>	<p>DTL: Bay at ISTS substation shall be implemented as a part of ISTS (No. 206). - 01.04.2025 (Bay charged on 11.02.2025, POWERGRID is filling petition in</p>	<p>Start date of Connectivity under GNA: 31.03.2025</p> <p>[with the availability of the Common Transmission System Augmentation for</p>	<p>NTPC REL shall share bay no. 206 allocated to M/s Ayana Renewable Power Four Pvt. Ltd. (ARP4PL) against application no. 2200000239 for 100MW.</p>

				<p>Ph-4: 12.5MW:17-10-2025 Ph-5: 9.9MW:25-10-2025</p> <p>(Commissioned)</p> <p>Ph-5: 19.8MW:31.12.2025</p>	<p>CERC for DOCO of the bay as 01.04.2025)</p> <p>ATS: Nil</p>	<p>Connectivity under GNA].</p>	
				<p>DTL: ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant) DTL awarded. Work in progress.</p>	<p>Augmentation (other than ATS): Existing Transmission System</p>	<p>Likely Operationalization date: 100MW connectivity of ARP4PL will be effective 2 Days after receipt of DOCO of bay at ISTS end.</p>	
4.	<p>NTPC Renewable Energy Limited (NTPC REL) Connectivity Appl- 2200000566 10 MW</p>	<p>10 MW (Wind NTPC)</p>	<p>Generation Schedule: 10MW: 25-06-2025</p>	<p>Generation Schedule: Ph-1: 10MW:31-03-2026</p>	<p>DTL: - Bay at ISTS substation shall be implemented as a part of ISTS (No. 206). - 01.04.2025 (Bay charged on 11.02.2025, POWERGRID is filling petition in CERC for DOCO of the bay as 01.04.2025)</p> <p>ATS: Nil</p>	<p>Start date of Connectivity under GNA: 16.04.2026</p> <p>[with the availability of the Common Transmission System Augmentation for Connectivity under GNA].</p>	
				<p>DTL: Charged on</p>	<p>Augmentation (other than ATS):</p>	<p>Likely Operationalization</p>	

				<p>31.05.2025 NTPC REL shall share bay no. 206 allocated to M/s ARP4PL against appl no. 22000000239.</p> <p>ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station. DTL awarded. Work in progress. No. of foundation: 23/23 No. of tower erections:23/23 Stringing (ckm): 5/5</p>	<p>Installation of 1x500MVA, 400/220kV 9th ICT at Bhuj PS (Awarded to POWERGRID vide CTU letter dated 02.01.2024 with Implementation timeframe of 18 months) - 31.01.2026</p>	<p>date: 10MW- 16.04.2026</p>	
5.	<p>Ayana Renewable Power Four Private Limited (ARP4PL) Connectivity Appl- 22000000240</p>	150	<p>Not Attended Generation: Ph-1: 150MW:30-06-2025</p>	<p>Generation Schedule: Ph-1: 50MW:24-08-2025 Ph-2: 25MW:03-09-2025 (Commissioned) Ph-3: 50MW:31-10-2025 Ph-4: 25MW:30-11-2025</p> <p>DTL: ARP4PL – Bhuj PS 220kV S/c line along with associated line</p>	<p>DTL: Nil</p>	<p>Start date of Connectivity under GNA: 31.12.2024</p>	<p>CTU vide letter dated 17.12.2024 has made effective the Connectivity for 150MW w.e.f. 31.12.2024. M/s ARP4PL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time. Further, Ayana Renewable Power</p>
					<p>Augmentation (other than ATS): Existing Transmission System</p>	<p>Operationalization date: 31.12.2024</p>	

				<p>bay at generating station (under the scope of applicant). Bay at ISTS substation shall be implemented by applicant (Bay No. 207)</p> <p>Charged on 30.06.2025</p>			<p>Four Private Limited has approached CERC, seeking inter-alia an extension of the start date of connectivity as per the Intimation of final grant of Connectivity dated 19.01.2024 and quashing of the invoices dated 07.02.2025 and 03.03.2025 issued by CTUIL.</p> <p>CTU vide letter dated 03.12.2025 revoked balance 75MW out of 150MW for the Connectivity of ARP4PL.</p>
6.	<p>NLC India Limited</p> <p>Connectivity Appl- 2200000386</p>	200MW (Solar)	<p>Generation: Ph-1: 200MW:31-12-2025</p>	<p>Generation: Ph-1: 200MW:31-03-2026</p> <p>DTL: NLCIL-Bhuj PS 220kV line along with associated bays at the generating end and Bay (222) at Bhuj PS.</p> <p>EPC contact awarded. Survey</p>	<p>DTL: Nil</p> <p>ATS: Nil</p> <p>CTS: Establishment of 1x500MVA 400/220kV ICT (9th) at Bhuj I PS - 31.01.2026</p>	<p>Start date of Connectivity under GNA: 01.07.2025</p> <p>Likely Operationalization date: 31.01.2026</p>	<p>Land: Approximately 100% of the land is finalized and registration for approximate 250 Acres of Land is under progress & expected to be completed in Apr'25. Engineering activities completed, and</p>

				completed (10 Km)			EPC Order placed on Kosol Energy Pvt Ltd for EPC. NLCIL representative vide email dtd. 18-06-2025 informed that Revised SCoD as per REIA letter dated 23-05-2025 is 31-07-2025
7.	Seven Renewable Power Private Limited Connectivity Appl- 2200000317	50MW (Wind)	Not Attended Generation: 50MW:	Generation: 50MW:30.06.2026	DTL: • Bay at ISTS substation shall be implemented under ISTS. (No. 206) - Charged on 11.02.2025. DOCO proposed from 01.04.2025 in CERC petition. ATS: Nil	Start date of Connectivity under GNA: 30.06.2025 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: Charged on 30.06.2025 SRPPL shall share the Dedicated Transmission System for Connectivity being granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW (Connectivity	CTS: Augmentation of transformation capacity at Bhuj-I PS by 1x500MVA, 400/220kV ICT (9th) along with associated bays- 31.01.2026	Likely Operationalization date: 31.01.2026	

				appl. no. 2200000239) as given below: • ARP4PL – Bhuj PS 220kV S/c line (on D/c towers) along with associated line bay at generating station			
8.	PURVAH GREEN POWER PRIVATE LIMITED Connectivity Appl. No.- 2200000658	99 MW [Wind] (Land BG Route)	Generation Schedule: Ph-1: 99MW:19-11-2026	<p>Generation Schedule: Ph-1: 99MW:19-11-2026</p> <p>Dedicated Transmission Line: M/s PGPPL shall share the DTL for Connectivity granted to M/s NVWEPL against application No. 2200000331) as given below: • NVWEPL – Bhuj PS 220kV D/c line (high-capacity conductor enabling at least 774MW power transfer at nominal voltage) along with associated line bays at both ends.</p>	<p>Connectivity System: DTL: Nil ATS: Nil</p> <p>CTS: •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th) • Khavda RE • Khavda II B • Khavda II C • Khavda II D • Khavda III A • Khavda III B • Khavda IV B • Khavda IV C • Khavda IV D: 31-03-2027</p>	<p>Start date of Connectivity under GNA: 19.11.2026</p> <p>Likely Operationalization date: 31.03.2027</p>	EPC contract for line and line bays shall be awarded after agreement with POWERGRID. Survey is in progress.

9.	NLC INDIA Limited Connectivity Appl. No.- 2200000729	100 MW [Solar] (LOA or PPA – SECI)	Generation Schedule: Ph-1: 100MW:31-12- 2025	Generation Schedule: Ph-1: 100MW:31- 12-2025	Connectivity System: Ph-1: 50MW:31-03-2026 Ph-2: 50MW:30-04-2026 DTL: Nil ATS: Nil	Start date of Connectivity under GNA: 19.11.2026	
				Dedicated Transmission Line: NLCIL in present application shall share the DTL already granted to NLCIL for its SPP of 200MW against application no. 2200000386 as given below: •NLCIL – Bhuj PS 220kV S/c line along with associated bay at Generating station end. •Bay at Bhuj PS is being implemented by NLCIL.	Connectivity system under GNA: •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th) • Khavda RE • Khavda II B • Khavda II C • Khavda II D • Khavda III A • Khavda III B • Khavda IV B • Khavda IV C • Khavda IV D – 31.03.2027	Likely Operationalization date: 31.03.2027	
10.	Oyster Green Hybrid One	99 MW [Wind]	Generation Schedule:	Generation Schedule:	Connectivity System:	Start date of Connectivity under	

	Private Limited Connectivity Appl. No.- 2200000783	(Land BG Route)	Ph-1: 52.8MW:31-08-2025 Ph-2: 46.2MW:31-12-2025	Ph-1: 52.8MW:31-10-2025 Ph-2: 46.2MW:31-12-2025	DTL: Nil ATS: Nil	GNA: 19.11.2026	
				Dedicated Transmission Line: M/s OGH1PL shall share the DTL for Connectivity granted to M/s NVWEPL against application No. 2200000331) as given below: • NVWEPL – Bhuj PS 220kV D/c line (high-capacity conductor enabling at least 500MW power transfer at nominal voltage) along with associated line bays at both ends.	Connectivity system under GNA: •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th) • Khavda RE • Khavda II B • Khavda II C • Khavda II D • Khavda III A • Khavda III B • Khavda IV B • Khavda IV C • Khavda IV D – 31.03.2027	Likely Operationalization date: 31.03.2027	
11.	NLC India Limited Connectivity Appl. No.- 2200000808	50 MW [Wind] (LOA or PPA – SECI)	Generation Schedule: Ph-1: 50MW:31-12-2025	Generation Schedule: Ph-1: 50MW:31-12-2025	Connectivity System: DTL: Nil ATS: Nil	Start date of Connectivity under GNA: 19.11.2026	
			Dedicated Transmission Line: NLCIL in present	Connectivity system under GNA: •Augmentation of Transformation	Likely Operationalization date: 31.03.2027		

			<p>application shall share the DTL already granted to Nani Virani Wind Energy Pvt. Ltd. (NVWEPL) vide application no. 2200000331 [after transfer of 50MW connectivity from M/s Inox Green Energy Services Ltd. (IGESL; formerly Inox Wind Infrastructure Services Ltd. for its WPP against application no. 1200000559 to M/s Nani Virani Wind Energy Pvt. Ltd. (NVWEPL) vide CTU letter dated 08.02.2024] as given below:</p> <ul style="list-style-type: none"> • NVWEPL – Bhuj PS 220kV D/c line (high capacity conductor enabling at least 500MW power transfer at nominal voltage) along with associated line bays at both ends. 	<p>capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays</p> <ul style="list-style-type: none"> • Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th) • Khavda RE • Khavda II B • Khavda II C • Khavda II D • Khavda III A • Khavda III B • Khavda IV B • Khavda IV C • Khavda IV D – 31.03.2027 		
--	--	--	---	---	--	--

12.	Hexa Climate Solutions Private Limited Connectivity Appl. No.- 2200000981	75.6 MW [Wind] (Land BG Route)	Generation Schedule: Ph-1: 75.6MW:19.11.2026	<p>Not attended Generation Schedule: Ph-1: 75.6MW:19-11-2026</p> <p>Dedicated Transmission Line:</p> <p>M/s HCSPL shall share the dedicated transmission system already granted to M/s Avikiran Solar India Pvt. Ltd. (ASIPL) for its WPP of 168MW against application no. 1200001423</p> <ul style="list-style-type: none"> • Avikiran Solar India Pvt. Ltd. – Bhuj PS 220kV S/c line (with minimum capacity of 300 MW) along with associated bays at Bhuj PS & generation switchyard. (under the scope of M/s ASIPL). 	<p>Connectivity System: DTL: Nil ATS: Nil</p> <p>Connectivity system under GNA: CTS:</p> <ul style="list-style-type: none"> •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th) <p>Khavda RE Zone: B: Khavda Ph-II Part- C: Khavda Ph-II Part- D: Khavda Ph-II Part- A: Khavda Ph-III Part- •Establishment of 765 kV Halvad switching station •LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad B: Khavda Ph-III Part-</p>	<p>Start date of Connectivity under GNA: 19.11.2026</p> <p>Likely Operationalization date: 31.03.2027</p>	
-----	--	--------------------------------	---	---	--	---	--

					Khavda Ph-IV B: Khavda Ph-IV C: Khavda Ph-IV D: 31.03.2027		
13.	Continuum power Trasing Pvt. Ltd. Connectivity Appl. No.: 2200001070	36MW (wind) Land BG Route	Generation Schedule:	Not Attended Generation Schedule: Ph-1: 36MW:	DTL: CPTPL shall share the bays 205 & 208 allocated to M/s NVWEPL against application no. 200000331	Start date of Connectivity: 19-11-2026	
				Dedicated Transmission Line: CPTPL shall share the DTL granted to Ms NVWEPL vide application no. 2200000331 [for transfer of 50MW connectivity from Ms Inox Green Energy Services Ltd. (IGESL) for its WPP against application no. 1200000559 (LTA) to Ms Nani Virani Wind Energy Pvt. Ltd. (NVWEPL) vide CTU letter dated 08.02.2024] NVWEPL – Bhuj PS 220kV Dc line (high-capacity conductor enabling	Augmentation (other than ATS): <ul style="list-style-type: none"> • Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400220kV ICT (10th) with associated ICT bays - 31-03-2027 • Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400220kV ICT (9th)- 31-01-2026 Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone:	Likely operationalization date: 31-03-2027	

				<p>at least 711MW power transfer at nominal voltage) along with associated line bays at both ends.</p>	<ul style="list-style-type: none"> • Banaskantha – Ahmedabad 765kV Dc line commissioned Khavda Phase-II (Parts B to D): 31-12-2025 • Lakadia PS – Ahmedabad 765kV Dc line • Establishment of 765400 kV Ahmedabad Ss • Ahmedabad – Navsari (New) 765 kV Dc line • LILO of Pirana (PG) – Pirana (T) 400kV Dc line at Ahmedabad Ss along with reconductoring of Pirana (PG) – Pirana (T) 400kV Dc line Khavda Phase-III: 31-12-2026 • Establishment of 765 kV Halvad switching station • LILO of Lakadia – Ahmedabad 765 kV Dc at Halvad • Halvad – Vataman 765 kV Dc line • Establishment of 		
--	--	--	--	--	--	--	--

					<p>765 kV switching station near Vataman</p> <ul style="list-style-type: none"> • LILO of Lakadia – Vadodara 765 kV Dc line at Vataman • Vataman switching station – Navsari (New) 765 kV Dc <p>Khavda Phase-IV (Parts B to D)</p> <p>Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 1500MVA ICTs & 2x500 MVA ICTs.</p> <p>South Olpad - Boisar-II 765kV D/c line ·</p> <p>LILO of Navsari (New) - Padghe (PG) 765kV D/c line at Boisar-II ·</p> <p>Boisar-II (Sec-II) - Velgaon (MH) 400 kV D/c ·</p> <p>LILO of Babhaleswar - Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) ·</p> <p>Establishment of 765/400kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs</p>	
--	--	--	--	--	---	--

					<p>LILO of Gandhar - Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage ·</p> <p>Vadodara - South Olpad (GIS) 765kV D/c line ·</p> <p>Ahmedabad - South Olpad (GIS) 765kV D/c line ·</p> <p>Establishment of 765/400/220kV Pune-III (GIS) S/s with 2 x1500 MVA ICTs & 3x500MVA ICTs.</p> <p>Boisar-II - Pune-III 765kV D/c line ·</p> <p>· LILO of Narendra (New) - Pune (GIS) 765kV D/c line at Pune-III</p> <p>· LILO of Hinjewadi-Koyna 400kV S/c line at Pune-III (GIS) S/s</p>		
		1733.6					
Jam Khambhaliya SS							

14.	Avaada Energy Private Limited Connectivity Appl- 2200000142	50 MW	Generation: 50MW: 30.09.2025	Generation: 50MW: 31.10.2026 DTL: 1 no. 220kV line bay (207) at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station - Existing Bay ATS: Nil	Start date of Connectivity under GNA: 30.09.2025 Likely Operationalization date: 30.09.2025	CAT- 1 agreement has been signed CTU vide letter dated 29.09.2025 has made effective the Connectivity for 50MW w.e.f. 30.09.2025. M/s AEPL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.	
				Dedicated Transmission Line: 31.08.2026 AEPL – Jam Khambhaliya PS 220kV S/c line (22.5km) along with associated bay at generation end Line package awarded. Survey completed. RoW being faced. Construction: Tower Foundation:7/35 Tower Erection:0/35 Stringing:0/22.5			CTS: Nil
15.	NTPC Renewable Energy Limited Connectivity	500 MW + 14 MW (Wind)	Generation: For 500MW: Ph-1: 100MW:31.08.2025 Ph-2:	Generation: For 500MW: Ph-1: 500MW:31.03.2026	DTL: 2 nos. 220kV bays (211 & 212) at Jam Khambhaliya PS (already existing, implemented under	Start date of Connectivity under GNA: 500 MW: 28.06.2025 14 MW: 14.10.2026	CTUIL vide letter dated 26-06-2025 has made effective connectivity w.e.f. 28.06.2025. Generation is liable

	<p>Appl-2200000180</p> <p>Connectivity Appl-2200000565</p>		<p>400MW:31.01.2026</p> <p>For 14MW: Ph-1: 14MW:30.06.2026</p>	<p>For 14MW: Ph-1: 14MW:30-03-2026</p>	<p>ISTS). - Existing</p> <p>ATS: Nil</p>	<p>[With the availability of Common Transmission System Augmentation for Connectivity under GNA].</p>	<p>for transmission charges for 500MW from 28.06.2025.</p> <p>PPA signed with Central Railway SCOD extension received under PPA till 26.12.2025.</p>
				<p>Dedicated Transmission Line: 30.11.2025</p> <p>NTPC REL – Jam Khambhaliya PS 220kV D/c line along with associated bay at generation end.</p> <p>The 500MW wind power shall be pooled with two PSS-1 (250MW) and PSS-2 (250MW) at generation end and connected with two nos. ISTS bays at Jam Khambhaliya ISTS with sharing D/c tower for some portion as detailed below:</p> <ul style="list-style-type: none"> · 220kV S/c line on D/c tower from PSS-01 to Common point. · 220kV S/c line on 	<p>CTS: 500MW: Existing</p> <p>14MW: -Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area</p> <p>-Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route) - 14.10.2026</p>	<p>Likely Operationalization date: 500 MW: 28.06.2025</p> <p>14 MW: 14.10.2026</p>	

				<p>D/c tower from PSS-02 to Common point.</p> <ul style="list-style-type: none"> · 220kV D/c line on D/c tower from Common point to Jam Khambaliya PS. <p>Construction: Tower Foundation:138/186 Tower Erection:77/186 Stringing:3.05/49</p>			
16.	<p>Juniper Green Energy Private Limited</p> <p>Connectivity Appl- 2200000190 (100MW)</p> <p>2200000209 (200MW)</p>	<p>100MW + 200MW</p>	<p>Generation Schedule: 100MW: 31.12.2025 200MW: 30.06.2026</p>	<p>Generation Schedule: 100MW: 31.12.2025 200MW: 30.06.2026</p>	<p>DTL: 1 no. 220kV bay (202) at Jam Khambhaliya PS (already existing, implemented under ISTS) - Existing ATS: Nil</p>	<p>Start date of Connectivity under GNA: 100MW: 31.12.2025 200MW: 30.06.2026</p>	<p>M/s Juniper Green Energy Pvt. Ltd. Informed that CAT-1 agreement signed for both. Con-TD1 applied for entire 300MW.</p>
				<p>Dedicated Transmission Line: 31.10.2025 JGEPL – Jam Khambhaliya PS 220kV S/c (on D/c towers) line along with associated bay at generation end. Sec 68 obtained. Sec 164 received. PS Awarded.</p> <p>Construction: Tower</p>	<p>CTS: Existing</p>	<p>Likely Operationalization date: 100MW: 31.12.2025 200MW: 30.06.2026</p>	<p>200MW: land acquired - 31/61 acres</p>

				Foundation:179/181 Tower Erection: 177/181 Stringing:45.03/49.6			
17.	Juniper Green Energy Private Limited 2200000253 (100MW) 2200000379 (200 MW)	100MW + 200MW	Generation Schedule: 100MW: 30.06.2027 200MW: 30.06.2028	Generation Schedule: 100MW: 30.06.2027 200MW: 30.06.2028	DTL: 1 no. 220kV bay on New 220kV bus sec-II of Jam Khambaliya is being implemented under ISTS [under “Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)” scheme by POWERGRID (TBCB route)]. 30.06.2027 ATS: Nil	Start date of Connectivity under GNA: 100MW: 30.06.2027 (subject to commissioning of 220kV line bay at JK PS being implemented under ISTS) 200MW: 30.06.2028 [With the availability of 220kV line by at Jam Khambhaliya PS end for termination of DTL and Common Transmission System Augmentation for Connectivity under GNA].	100MW: land acquired - 13/25 acres 200MW: land acquired - 25/50 acres
				Dedicated Transmission Line: 31.12.2026 JGEPL – Jam Khambhaliya PS (Bus Section-II)	CTS: 100MW: Existing 200MW: Part A (Network Expansion scheme in Gujarat for drawl	Likely Operationalization date: 100MW: 30.06.2027 200MW: 30.06.2028	

				<p>220kV S/c line (on D/c tower) along with associated bay at generation end. Section 68 approval received. Construction: Tower Foundation:18/250 Tower Erection:0/250 Stringing: Nil</p>	<p>of about 3.6 GW load under Phase-I in Jamnagar area -Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)- 14.10.2026</p>		
18.	Powerica Ltd. Connectivity Appl- 230700018	53MW	<p>Generation Schedule: 53MW: 31.08.2025</p>	<p>Generation Schedule: 53MW: 31.12.2025</p>	<p>DTL: 1 no. 220kV line bay (203) at ISTS substation end (implemented under ISTS by JKTL) – Existing ATS: Nil</p>	<p>Start date of Connectivity under GNA: 31.12.2025</p>	
				<p>Dedicated Transmission Line: Powerica Ltd. shall share Dedicated Transmission System for Connectivity granted to Powerica Ltd. for its another WPP of 50.6MW (St-II application no. 1200001924) as given below: • Powerica Ltd. –</p>	<p>CTS: Nil</p>	<p>Likely Operationalization date: 31.12.2025</p>	

				Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated line bays at generation end (under the scope of applicant) [Jam Khambhaliya (GIS) PS: Bay no. 203 (220kV GIS-Double Main Scheme)] -Commissioned (21.03.2022)			
19.	Mounting Renewable Power Limited (MRPL) Connectivity Appl No.- 2200000246 (250MW)	250MW (Wind: 161.7 MW + Solar: 88.3 MW)	Generation Schedule: Ph-1: 66MW:31-12-2025 Ph-2: 184MW:31-03-2026	Not Attended Generation Schedule: Ph-1: 66MW:31-12-2025 Ph-2: 184MW:31-03-2026	DTL: 1 No. 220kV Bay (216) on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under “Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)” scheme by POWERGRID (TBCB route)]. - 15.07.2026 ATS: Nil	Start date of connectivity: 14.10.2026 (With the availability of Common Transmission System Augmentation for Connectivity under GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with M/s MRPL, which are being implemented under ISTS)	
				DTL: 20.12.2025	Augmentation (Other than ATS):	Likely Operationalization	

				<p>MRPL– Jam Khambhaliya PS 220kV S/c line (on D/c tower) along with associated bay at MRPL end Construction: Tower Foundation:128/128 Tower Erection:96/128 Stringing:9.6/32</p>	<p>Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB Route): 14.10.2026</p> <p>Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)- 15.07.2026</p>	<p>date: 250MW: 14.10.2026</p>	
20.	<p>ACME Sun Power Private Limited (ACME SPPL)</p> <p>Connectivity Appl. No.- 2200000263</p>	<p>400MW (Solar)</p>	<p>Generation Schedule:</p> <p>400MW: 14.10.2026</p>	<p>Generation Schedule: 400MW: 14.10.2026</p>	<p>DTL: 1 no. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under “Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)” scheme by POWERGRID (TBCB route)].- 15.07.2026</p>	<p>Start date of connectivity: 14.10.2026 (With the availability of Common Transmission System Augmentation for Connectivity under GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with</p>	

					ATS: Nil	M/s ACME SPPL, which are being implemented under ISTS)	
				DTL: 30.09.2026 ACME SPPL – Jam Khambhaliya PS 220kV S/c line (on D/c tower) (refer Note-A) along with associated bay at generation end (10ckm) Construction: Tower Foundation:0/120 Tower Erection:0/120 Stringing:0/30	CTS: Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB Route): 14.10.2026 Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route). - 15.07.2026	Likely Operationalization date: 400MW: 14.10.2026	
21.	Avaada Energy Pvt. Ltd. (AEPL) Connectivity Appl. No.- 2200000556 (50MW)	50MW (Wind)	Generation Schedule: 50MW: 30.09.2027	Generation Schedule: 50MW: 30.11.2026	DTL: 1 no. 220kV line bay (207) at Jam Khambhaliya PS has been implemented under ISTS as part of PS. - Existing ATL: Nil	Start date of connectivity: 50MW:14.10.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA]	

				<p>Dedicated Transmission Line: 31.08.2026</p> <p>AEPL – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated bay at Generation end.</p> <p>Construction: Tower Foundation:7/35 Tower Erection:0/35 Stringing:0/22.5</p>	<p>CTS:</p> <p>Part A:</p> <ul style="list-style-type: none"> · Establishment of 2x 1500MVA, 765/400kV Jamnagar (GIS) PS · Halvad- Jamnagar 765kV D/c line · LILO of Jam Khambhaliya 400 kV D/c (triple snowbird) line at Jamnagar · Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent Line) · LILO of CGPL- Jetpur 400 kV D/c (triple snowbird) line at Jamnagar · LILO of both ckts of kalavad- Bhogat CGPL- Jetpur 400 kV D/c (Twin AI-59) at Jam Khambhaliya. <p>Part B:</p> <ul style="list-style-type: none"> · Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) by 3X500MVA, 400/220kV ICT (5th, 	<p>Likely Operationalization date: 50MW: 14.10.2026</p>	
--	--	--	--	--	--	--	--

					6th &7th) – 14.10.2026		
22.	INDIANOIL NTPC GREEN ENERGY PRIVATE LIMITED (Connectivity Appl. No.- 2200000634)	600MW (Solar)	Generation Schedule: 600MW:19.11.20 26	Not Attended Generation Schedule: 600MW:19.11.202 6	DTL: 2 nos. 220kV bays at Bhuj PS are being implemented under ISTS by POWERGRID under “Transmission scheme for providing connectivity to REGS at Bhuj PS” scheme - 31.03.2027 ATL: Nil	Start date of connectivity: 600MW 19.11.2026	
				Dedicated Transmission Line: INGEPL – Bhuj PS 220kV D/c line along with associated bays at the generation end	CTS: Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9) Khavda Ph-II Part- B Khavda Ph-II Part- C Khavda Ph-II Part- D Khavda Ph-III Part- A Khavda Ph-III Part- B Khavda Ph-IV B Khavda Ph-IV C Khavda Ph-IV D - 31.03.2027	Likely Operationalization date: 31.03.2027	

23.	<p>Airpower Windfarms Private Ltd. (AWPL)</p> <p>Connectivity Appl. No.- 2200000261-175MW;</p>	175 MW [Wind] (Land BG)	Not attended Generation Schedule: 50MW:	<p>Generation Schedule: 175MW: 30.11.2025</p>	<p>DTL: Bay at ISTS substation end is existing as a part of ISTS.</p> <p>ATS: Nil</p>	<p>Start date of connectivity: 14.10.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA]</p>	<p>CTU vide letter dated 03.09.2025 revoked the Connectivity of 175 MW granted to Airpower Windfarms Private Ltd. (AWPL) in accordance with Regulation 11B(1) of CERC GNA Regulations, 2022 on account of failure to comply with Regulation 11A(1) within the stipulated timelines.</p> <p>Petition No. 809/MP/2025 Filed by Airpower Windfarms Private Limited.</p>	
				<p>Dedicated Transmission Line:</p> <p>M/s AWPL has applied under Reg. 5.6 for sharing of terminal bay, switchyard and the DTL with M/s Torrent Power Ltd. (app. No. 1200003335) granted 115 MW connectivity at Jam Khambhaliya PS.</p> <ul style="list-style-type: none"> · TPL – Jam Khambhaliya PS · 220kV S/c line alongwith associated line bay at generating station Existing 	<p>CTS:</p> <p>Part A:</p> <p>Network Expansion Scheme in Gujrat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB route:</p> <ul style="list-style-type: none"> · Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS · Halvad – Jamnagar 765 kV D/c line · LILI of Jam Khambhaliya PS- Lakadia 400 kV D/c(Triple snowbird) line at Jamnagar · Jamnagar – Jam 	<p>Likely Operationalization date:14.10.2026</p>		

					<p>Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line</p> <ul style="list-style-type: none"> · LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar. <p>14.10.2026</p> <p>Part B: (Augmentation at Jam Khambhaliya PS(GIS), being implemented under ISTS by POWERGRID under TBCB route) Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICTs (5th & 6th) (terminated on New 220 kV bus section-II) along with associated ICT bays. - 15.07.2026</p>		
24.	AVAADA ENERGY PRIVATE LIMITED	100 [Wind] (Land BG Route)	Generation Schedule:	Generation Schedule: Ph-1: 100MW:31-10-2026	Connectivity System: DTL:	Start date of Connectivity under GNA: 14-10-2026	

	Connectivity Appl. No.- 2200000445		Ph-1: 100MW:30-09- 2026		1 no. 220kV line bay at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station. - Existing ATS: Nil		
				Dedicated Transmission Line: AEPL in present application shall share the DTL already identified to AEPL in application no. 2200000142, which is detailed below: •AEPL – Jam Khambhaliya PS 220kV S/c line along with associated bay at generation end (Under scope of M/s AEPL) •1 no. 220kV line bay at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station. Construction:	Connectivity system under GNA: Part-A •Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS •Halvad – Jamnagar 765 kV D/c line •LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar •Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line •LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar •LILO of both ckts of Kalavad – Bhogat	Likely Operationalization date: 14-10-2026	

				<p>Tower Foundation:7/35 Tower Erection:0/35 Stringing:0/22.5</p>	<p>400kV D/c line (Twin AL-59) at Jam Khambhaliya PS - 14.10.2026</p> <p>Part-B •Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th & 7th) -14.10.2026</p>		
25.	POWERICA LIMITED Connectivity Appl. No.- 2200000473	50 [Wind] (Land BG)	Generation Schedule: 50MW:14.10.2026	<p>Generation Schedule: 50MW:14.10.2026</p>	<p>DTL: 1 no. 220kV line bay (203) at ISTS substation end (implemented under ISTS by JKTL. - Existing</p> <p>ATS: Nil</p>	<p>Start date of Connectivity under GNA: 14.10.2026</p>	
				<p>Dedicated Transmission Line: POWERICA Limited in present application shall share the DTL already identified to POWERICA Limited in application no. 1200001924, which is detailed below: • POWERICA Limited – Jam Khambhaliya PS</p>	<p>Augmentation (other than ATS): Part-A • Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS • Halvad – Jamnagar 765 kV D/c line • LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar • Jamnagar – Jam Khambhaliya 400</p>		

				<p>220kV S/c line (on D/c towers) along with associated bay at generation end (Under scope of M/s POWERICA Limited) -Commissioned (21.03.2022)</p>	<p>kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar • LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS</p> <p>Part-B • Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th & 7th) -14.10.2026</p>		
26.	ABREL (RJ) PROJECTS LIMITED Connectivity Appl. No.- 2200000288	314 [Wind+Solar]	<p>Not Attended Generation Schedule: 400MW:</p>	<p>Generation Schedule: 400MW: 31.03.2026</p>	<p>DTL: 31.03.2027 1no. 220kV bay at Bhuj-II PS shall be implemented under ISTS.</p> <p>ATS: Nil</p>	<p>Start date of Connectivity under GNA: 24-11-2026</p>	
				<p>Dedicated Transmission Line: 31.12.2025 • ABREL(RJ)PL – Bhuj-II PS 220kV S/c line along with associated bay at</p>	<p>Augmentation (other than ATS): •Augmentation of transformation capacity at Bhuj-II PS by 2x500MVA, 400/220kV ICT</p>	<p>Likely Operationalization date: 31-03-2027</p>	

				Generation end. (Under the scope of applicant).	(5th& 6th) and by 1x1500MVA, 765/400kV ICT (3rd): 31.03.2027		
27.	INDIANOIL NTPC GREEN ENERGY PRIVATE LIMITED Connectivity Appl. No.- 2200000503	147MW [Wind] (Land BG)	Generation Schedule: Ph1:147MW:	Not Attended Generation Schedule: Ph1:147MW: 14- 10-2026	DTL: 1 no. 220kV line bay (203) at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station. - Existing ATS: Nil	Start date of Connectivity under GNA: 14-10-2026	
				Dedicated Transmission Line: INGEPL in present application shall share the DTL already identified to POWERICA Limited in application no. 1200001924, which is detailed below: • POWERICA Limited – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated bay at generation end (Under scope of M/s POWERICA Limited)	CTS: Part-A • Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS • Halvad – Jamnagar 765 kV D/c line • LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar • Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar	Likely Operationalization date: 14.10.2026	

				-Commissioned (21.03.2022)	<ul style="list-style-type: none"> • LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS - 14.10.2026 Part-B • Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th & 7th) - 14.10.2026 		
		2321.71					
	Bhuj-II SS						
28.	<p>NTPC Renewable Energy Limited (NTPC REL)</p> <p>Connectivity Appl No.- 2200000076 (300MW)</p> <p>2200000084 (150MW)</p> <p>2200000154 (200MW)</p>	<p>300MW (Bid Route) (Solar) + 150MW (Wind) + 200MW (Wind)</p>	<p>Generation: For 300MW: Ph-1: 300MW:31-03-2026</p> <p>For 150MW: Ph-1: 150MW:31-03-2026</p> <p>For 200MW: Ph-1: 100MW:31-08-2025 Ph-2: 100MW:30-11-2025</p>	<p>Attended Generation: For 300MW: Ph-1: 300MW:31-03-2026</p> <p>For 150MW: Ph-1: 150MW:31-03-2026</p> <p>For 200MW: Ph-1: 100MW:31-12-2025 Ph-2: 100MW:31-03-2026</p> <p>Dedicated Transmission Line: 31/08/2025 (Commissioned) NTPC REL-Bhuj-II</p>	<p>Connectivity System: 220kV line bay at Bhuj-II PS (existing)</p> <p>ATS: Nil</p> <p>Augmentation (other than ATS): Nil</p>	<p>Start date of Connectivity</p> <p>300MW: 07.06.2024</p> <p>150MW: 16.05.2025</p> <p>200MW: 29.03.2025</p> <p>Operationalization date: 300MW: 07.06.2024 150MW: 16.05.2025</p>	<p>CTUIL vide letter dated 06.06.2024 has made effective 300MW Connectivity under GNA granted to NTPC-REL at Bhuj-II PS w.e.f. 07.06.2024.</p> <p>CTU vide letter dated 25.03.2025 has made effective the Connectivity for 200MW w.e.f. 29.03.2025.</p> <p>CTU vide letter dated 25.03.2025 has made effective the Connectivity for</p>

				<p>PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation end. Construction: Tower Foundation:18/18 Tower Erection:18/18 Stringing:7/7</p>		<p>200MW: 29.03.2025</p>	<p>150MW w.e.f. 16.05.2025.</p> <p>M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as applicable CERC Regulations & directions issued from time to time.</p> <p>NTPC REL representative vide letter dtd. 14-10-2025 informed that Revised SCOD as per SECI LoA is 31.12.2025.</p> <p>NTPC REL representative informed that vide letter dtd. 12.06.2025 Revised SCOD as per SECI Actual date of GNA effectiveness + 60 days i.e. 31.11.2025.</p> <p>For 2200000084:</p>
--	--	--	--	---	--	------------------------------	--

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

							SECI wide letter dated 12.06.2025 informed that Revised SCOD should be "Actual date of GNA effectiveness (Solar component - 330700007) + 60 days"
29.	Acme Cleantech Solutions Private Limited Connectivity Appl. No.- 2200000382	350MW [Solar] (LOA or PPA)	Generation Schedule: Ph-1: 350MW:18-12-2026	Generation Schedule: Ph-1: 350MW:18-12-2026	Connectivity System: DTL: 220kV line bay at Bhuj-II PS is under implementation by POWERGRID Bhuj Transmission Ltd. under "Provision of ICT Augmentation & Bus Reactor at Bhuj-II PS". - 31.03.2027 ATS: Nil	Start date of Connectivity: 18.12.2026	ACME sent letter to CTUIL on 24.06.2025 for withdrawal of the Connectivity. Based on the request of Acme Cleantech, CTU vide letter dated 28.07.2025 revoked the final grant of 350MW Connectivity of M/s ACME Cleantech Solutions Pvt. Ltd. (ACSPL) at Bhuj-II PS.
				Dedicated Transmission Line: 31.10.2026 ACSPL – Bhuj-II PS (Bus Section-II) 220kV S/c line (on D/c towers) along with 220kV line bay at generation end (Under the scope of M/s ACSPL).	CTS: Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th) - 31.03.2027	Operationalization date: 31.03.2027	

30.	Acme Cleantech Solutions Private Limited Connectivity Appl. No.- 2200000431	50MW [Wind] (LOA or PPA – SJVN)	Generation Schedule: Ph-1: 50MW:18-12-2026	Generation Schedule: Ph-1: 50MW:18-12-2026	Connectivity System: DTL: 220kV line bay at Bhuj-II PS shall be implemented under ISTS. 31.03.2027 ATS: Nil	Start date of Connectivity: 18.12.2026	ACME sent letter to CTUIL on 24.06.2025 for withdrawal of the Connectivity. Based on the request of Acme Cleantech, CTU vide letter dated 28.07.2025 revoked the final grant of 50MW Connectivity of M/s ACME Cleantech Solutions Pvt. Ltd. (ACSPL) at Bhuj-II PS.
				Dedicated Transmission Line: •ACSPL – Bhuj-II PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation end (Under the scope of applicant).	CTS: Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - 31.03.2027	Operationalization date: 31.03.2027	
31.	Avaada Energy Private Limited Connectivity Appl. No.- 2200000444	100MW [Wind] (LOA or PPA -)	Generation Schedule: Ph-1: 100MW:18-12-2026	Generation Schedule: Ph-1: 100MW:18-12-2026	Connectivity System: DTL: 220kV line bay at Bhuj-II PS shall be implemented under ISTS ATS: Nil	Start date of Connectivity: 18.12.2026	PPA signed with SECI for 300MW.
				Dedicated Transmission Line: 30.11.2026 •AEPL - Bhuj II PS (Section-II) 220kV S/c line along with	CTS: Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and by 2x1500MVA,	Operationalization date: 31.03.2027	

				<p>associated bays at generation end (under the scope of applicant).</p> <p>Construction: Tower Foundation:30/90 Tower Erection:16/90 Stringing:0/20</p>	<p>765/400kV ICT (3rd & 4th). - 31.03.2027</p>		
32.	<p>Acme Cleantech Solutions Private Limited Connectivity Appl. No.- 2200000497</p>	<p>100MW [Wind] (LOA or PPA- NTPC)</p>	<p>Generation Schedule: Ph-1: 100MW:18-12-2026</p>	<p>Generation Schedule: Ph-1: 100MW:18-12-2026</p>	<p>Connectivity System: DTL: 220kV line bay at Bhuj-II PS shall be implemented under ISTS</p> <p>ATS: Nil</p>	<p>Start date of Connectivity: 18.12.2026</p>	<p>ACME sent letter to CTUIL on 24.06.2025 for withdrawal of the Connectivity. Based on the request of Acme Cleantech, CTU vide letter dated 28.07.2025 revoked the final grant of 100MW Connectivity of M/s ACME Cleantech Solutions Pvt. Ltd. (ACSPL) at Bhuj-II PS.</p>
				<p>Dedicated Transmission Line: M/s ACME shall share the Dedicated Transmission System proposed for M/s ACME for its 50MW WPP against application No. 2200000431 as given below: •ACSPL – Bhuj-II PS 220kV S/c line (on D/c tower) along with 220kV</p>	<p>CTS: Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - 31.03.2027</p>	<p>Operationalization date: 31.03.2027</p>	

				line bay at generation end.			
33.	Avaada Energy Private Limited Connectivity Appl. No.- 2200000537	200MW [Solar] (LOA or PPA – SECI)	Generation Schedule: Ph-1: 200MW:18-12-2026	<p>Generation Schedule: Ph-1: 200MW:18-12-2026</p> <p>Dedicated Transmission Line: M/s AEPL shall share the Dedicated Transmission System proposed for M/s AEPL for its 100MW SPP against application No. 2200000444 as given below: • AEPL - Bhuj II PS (Section-II) 220kV S/c line along with associated bays at generation end.</p> <p>Construction: Tower Foundation:30/90 Tower Erection:16/90 Stringing:0/20</p>	<p>Connectivity System: DTL: 1 No. 220kV bay at Bhuj-II (Sec-II) PS under ISTS. 31.03.2027</p> <p>ATS: Nil</p> <p>CTS: Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th & 9th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - 31.03.2027</p>	<p>Start date of Connectivity: 18.12.2026</p> <p>Operationalization date: 31.03.2027</p>	

34.	Adani Green Energy Thirty-Two Limited Connectivity Appl. No.- 2200000514	260.5MW [Wind] (Land Route)	Generation Schedule: Ph-1: 260.5MW:31-03-2026	Generation Schedule: Ph-1: 260.5MW:30-06-2026	Connectivity System: DTL: 1 no. 220kV line bay at Bhuj-II PS ATS: Nil	Start date of Connectivity as per intimation: 18-12-2026	
				Dedicated Transmission System: •AGE32L – Bhuj-II PS 220kV S/c line (on D/c tower) along with associated bays at generation end Survey Completed. Section 68 obtained.	CTS: Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th & 9th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th).- 31.03.2027	Likely Operationalization date: 31.03.2027	
35.	Adani Green Energy Thirty-Two Limited Connectivity Appl. No.- 2200000545	115 MW [Wind] (Land BG Route)	Generation Schedule: Ph-1: 115MW:31-03-2026	Generation Schedule: Ph-1: 115MW:30-06-2026	Connectivity System: DTL:1 no. 220kV line bay at Bhuj-II PS ATS: Nil	Start date of Connectivity as per intimation: 18-12-2026	
				Dedicated Transmission System: •ARE8L – Bhuj-II PS 220kV S/c line (on D/c tower) along with associated bays at generation end Survey Completed. Section 68 obtained.	CTS: Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th & 9th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - 31.03.2027	Likely Operationalization date: 31.03.2027	

36.	CGE Renewables Pvt. Ltd. Connectivity Appl. No.: 2200000389	90MW (Hybrid) Land Route	Generation Schedule:	Not Attended Generation Schedule: Ph-1: 90MW:	DTL: • Bay at ISTS is existing which was implemented as a part of the PS. Existing ATS: Nil	Start date of Connectivity: 18-12-2026	
				Dedicated Transmission Line: M/s CGERPL shall share the dedicated transmission system for Connectivity granted to M/s Srijan Energy Systems Pvt. Ltd. (SESPL) against appl No. 1200002419 (St-II Conn) as given below: • SESPL-Bhuj-II PS 220kV S/c line along with associated bays at generation end (under the scope of the applicant).	Augmentation (other than ATS): Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). 31-03-2027	Likely operationalization date: 31-03-2027	
37.	Aditya birla Renewables Subsidiary Ltd.	362MW (Hybrid) Land BG Route	Generation Schedule:	Generation Schedule: Ph-1: 362MW:30-11-2026	DTL: 1no. 220kV bay at Bhuj-II PS shall be implemented under ISTS. 31-03-2027	Start date of Connectivity: 18-12-2026	

	Connectivity Appl. No.: 2200000321			Dedicated Transmission Line: •ABRSL – Bhuj-II PS 220kV S/c line on D/c tower along with associated bay at Generation end. (Under the scope of applicant). 30-06-2026	Augmentation (other than ATS): •Augmentation of transformation capacity at Bhuj-II PS by 2x500MVA, 400/220kV ICT (5th, 6th & 7th) and by 1x1500MVA, 765/400kV ICT (3rd) 31-03-2027	Likely operationalization date: 31-03-2027	
		2277.5					
	Rajgarh SS						
38.	Sprng Vayu Vidyut Pvt. Ltd. (SVVPL) Connectivity Appl. No.- 1200003345 (55.44MW); (Under Regulation 37.2) 1200003510 (50.4MW) (Under Regulation 37.2) 0331300005	55.44MW [Wind] (L&FC) 50.4MW [Wind] (L&FC) 50.4MW [Wind] (L&FC) + 42MW [Wind] (Land Route)	Generation Schedule: Ph-1: 55.44MW: 31-12-2025 Ph-1: 50.4MW: 31-03-2026 Ph-1: 50.4MW: 30-07-2027 Ph-1: 42MW: 31-12-2025	Generation Schedule: Ph-1: 55.44MW: 31-03-2026 Ph-1: 50.4MW: 30-04-2026 Ph-1: 50.4MW: 31-12-2026 Ph-1: 42MW: 31-12-2025	Connectivity System: DTL: Bay No.: 209 ATS: Nil	Start date of Connectivity as per intimation: 55.44MW-15.06.2025; 50.4MW-31.03.2025; 50.4MW-30.06.2025 : 42MW-31.12.2025	CTU vide letter dated 25.03.2025 has made effective the Connectivity for 50.4MW w.e.f. 31.03.2025. CTUIL vide letter dated 12.06.2025 has made effective connectivity of 55.44MW w.e.f. 15.06.2025. CTUIL vide letter dated 26.06.2025 has made effective connectivity of 50.4MW w.e.f. 30.06.2025.
				Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends.	CTS: Existing Transmission System	Likely Operationalization date: 55.44MW-15.06.2025; 50.4MW-31.03.2025; 50.4MW-	

	(50.4MW) (Under Regulation 37.2) 2200000028 (42MW)			Commissioned 31.12.2024		30.06.2025; 42MW- 31.12.2025	Petition no. 616/MP/2025 under adjudication before the Central Commission.
39.	Sprng Vayu Vidyut Pvt. Ltd. (SVVPL) Connectivity Appl. No.- 2200000022 Connectivity Appl. No.- 0331300007 Connectivity Appl. No.- 2200000340 Connectivity Appl. No.- 2200000819	100MW [Wind] (Land BG route) 100.8MW [Wind] (Land BG route) 82 MW (Wind) 16.8 MW (Wind)	Generation Schedule: 100MW: 31.12.2025 100.8MW- 31.12.2026 82 MW: 30.06.2027 16.8 MW- 30.06.2028	Generation Schedule: 100MW: 31.12.2025 100.8MW- 31.12.2026 82 MW: 30.06.2027 16.8 MW- 30.06.2028 Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line along with associated line bays at Generator end: 31.12.2024	DTL: 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection. - Charged on 05-12-2024 Bay No. 217 ATS: Nil	Start date of Connectivity as per intimation: 100MW-31.12.2026 100.8MW- 31.12.2026 82 MW: 30.06.2027 16.8MW: 30.06.2028 (with the availability of Common Transmission System Augmentation for Connectivity under GNA) Likely Operationalization date: 100MW: 31.12.2026 100.8MW: 31.12.2026 82 MW: 30.06.2027 16.8 MW: 30.06.2028	For 100MW: PSS land identified, Land acquisition completed.

				<p>Commissioned</p> <ul style="list-style-type: none"> · 220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. -Charged on 01.12.2024 · 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends – 30.06.2026 <p>82MW + 16.8MW:</p> <ol style="list-style-type: none"> 1. 1x500MVA, 400/220kV ICT (4th) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS)- 14.02.2026 2. 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus 		
--	--	--	--	---	--	--

					(under the scope of ISTS) 3. 220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS).- Charged on 01.12.2024		
40.	Sprng Akshaya Urja Private Limited (SAUPL) Connectivity Appl. No.- 2200000039	100MW	Generation Schedule: 100MW: 30.06.2025	Generation Schedule: Ph-1: 100MW:31-12-2025	ATS: Nil	Start date of Connectivity as per intimation: 30.06.2025	PPA signed with Northern Railway SCOD extension received under PPA till 26.12.2025. CTU vide letter dated 26.06.2025 has made effective the Connectivity for 100 MW w.e.f. 30.06.2025
				Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends: Tower Foundation: 95/99 Tower erection: 95/99 Strinigng: 26/29km "210 MVA erected at site & 100 MVA under manufacturing 90% construction completed at Switchyard"	CTS: Existing Transmission System	Operationalization date: 100MW-30.06.2025	
41.	Veh Jayin Renewables	151.8MW	Generation Schedule:	Generation Schedule:	DTL: 220kV GIS line bay	Start date of Connectivity:	

	<p>Private Limited (VJRPL)</p> <p>Connectivity Appl No.- 0231300002 (151.8MW);</p> <p>(Under Regulation 37.2)</p>	<p>[Wind] (L&FC)</p>	<p>Ph-1: 50MW:30-11-2025 Ph-2: 50MW:31-12-2025 Ph-3: 51.8MW:31-01-2026</p>	<p>Ph-1: 52.8MW:18-12-2025 Ph-2: 52.8MW:27-03-2026 Ph-3: 46.2MW:28-04-2026</p>	<p>at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection- Charged on 01.12.2024</p> <p>ATS: Nil</p>	<p>15.11.2025 (With the commissioning of ATS)</p>	
				<p>Dedicated Transmission System: VJRPL – Rajgarh (PG) 220kV S/c line (on D/c tower) along with associated line bays at both ends (12.3km) - 18.11.2025</p> <p>Sec 68 obtained. Survey completed. Sec164- gazette notification completed. Construction: Tower Foundation:28/48 Tower Erection:20/48 Stringing:0/12.3</p>	<p>CTS:</p> <ul style="list-style-type: none"> · 220kV bus extension (GIS) of Rajgarh 400/220kV (PG) S/s along with 220kV Bus Coupler Bay for extended bus. · 220KV bus sectionalizer bay (GIS) between existing & extended 220kV bus of Rajgarh S/s. - Charged on 01.12.2024 · 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends 	<p>Likely Operationalization date: 30.06.2026</p>	

					(400kV AIS & 220kV GIS) -30.06.2026		
42.	Veh Wind Energy Private Ltd. (Connectivity: 0231300004 - 75MW)	75MW (Hybrid)	Generation Schedule: 75 MW- 30.11.2025	Generation Schedule: Ph-1: 75MW:10- 03-2026	<p>DTL: 220kV GIS line bay at Rajgarh SS 220kV (PG) S/s (on extended bus) for RE interconnection- Charged on 01.12.2024</p> <p>ATS: 1.220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS) 2. 220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS) - Charged on 01.12.2024 3. 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along</p>	Start date of Connectivity made effective: 75MW: 15.11.2025	55/70 land acquired

					with associated bays at both ends (400kV AIS & 220kV GIS)- 30.06.2026		
				<p>Dedicated Transmission Line: VJRPL-Rajgarh SS 220kV S/c line (on D/c tower) along with associated bay at Generator end. (sharing DTL identified to Veh Jayin in appl no. 0231300002) 18.11.2025</p> <p>Sec 68 obtained. Survey completed. Sec164- gazette notification completed. Foundations completed: 28/48 nos. Tower Erection completed: 20/48 nos. Stringing(cKm): 0/12.3</p>	CTS: Existing Transmission System	Likely operationalization date: 30.06.2026	
43.	Sprng Akshaya Urja Private Limited (SAUPL)	67.2MW [Wind] (Ladn route)	Generation Schedule:	Generation Schedule: Ph-1: 67.2MW:31-12-2025	DTL: 220kV GIS line bay (217) at Rajgarh 400/220kV (PG) S/s (on extended bus)	Start date of Connectivity made effective: 31.12.2026	PPA signed with Northern Railway

	Connectivity Appl. No.- 2200000133			<p>Dedicated transmission Line:</p> <p>SAUPL in present application shall share the same DTL provided to SVVPL in application no. 2200000022 (for 100MW) at Rajgarh SS (on extended bus), which is detailed below:</p> <ul style="list-style-type: none"> •SVVPL – Rajgarh (PG) 220kV S/c line (on D/c tower) along with associated bay at Generator end. <p>Tower Foundation: 95/99 Tower erection: 95/99 Stringing: 26/29km</p>	<p>for RE interconnection</p> <p>CTS: 1.1x500MVA, 400/220kV ICT (4th) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS). 2.220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS- already under implementation) 3.220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS- already under implementation).</p>	<p>Likely operationalization date: 31-12-2026</p>	
		824.64					
	Radhanesda PS						
44.	250MW Solar		Generation Schedule:	Generation Schedule:	DTL: Existing Bay No.: 204	Start date of Connectivity as per	Sprng Power Earth Private Limited

	Sprng Power Earth Private Limited Connectivity Appl No.- 2200000247	LOA or PPA Route	Ph-1: 250MW:31-03-2026	Ph-1: 250MW:30-06-2026 Dedicated Transmission System: 31.03.2026 SPEPL – Radhanesda PS 220kV S/c line along with associated line bay at generating station 1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park and remain unutilized till date shall be allocated to M/s SPEPL to ensure its utilization. Foundations:07/7 1 Tower erections:0/71 Stringing:0/22	ATS: Nil CTS: Existing Transmission System	intimation: 30.06.2026 Likely Operationalization date: 100MW-30.06.2026.	representative informed that PPA signed with SECI for 250MW.
		250MW					
	Pachora SS						
45.	Rewa Ultra Mega Solar Ltd.	450MW (Non-Bid Route)	Generation schedule:	Generation schedule:	Connectivity System: Establishment of	Start date of Connectivity under GNA: 30.11.2022 or	

	<p>(Shajapur Solar Park)</p> <p>Connectivity Appl. No.- 231400018 ;</p> <p>(Under Regulation 37.3)</p>	<p>L&FC Route</p>	<p>Ph-1: 105MW: 11-03-2025</p> <p>Ph-2: 220MW: 27-06-2025</p> <p>Ph-3: 125MW: 30-06-2025 (Commissioned, as per Commissioning Certificates issued by RUMSL)</p>	<p>Ph-1: 105MW: 11-03-2025</p> <p>Ph-2: 220MW: 27-06-2025</p> <p>Ph-3: 125MW: 30-06-2025 (Commissioned, as per Commissioning Certificates issued by RUMSL)</p> <p>Dedicated Transmission Line: 07.01.2025 Shajapur Unit-6 (220MW) - Shajapur Unit-7 (105MW) 220kV S/c line along with associated bays at both ends. 7.64 km out of 7.64 kms completed</p> <p>Shajapur Unit- 7- Pachora SEZ PP 220kV S/c line (conductor with a minimum capacity of 325MW at nominal voltage) along with associated bays at generation end.</p>	<p>400/220 kV, 1X500 MVA Pachora SEZ PP</p> <p>Pachora SEZ PP - Bhopal (Sterlite) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024</p> <p>Connectivity system under GNA: * Establishment of 400/220kV, 3x500MVA Pachora SEZ PP; * Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (Quad/HTLS) - 02.04.2024</p>	<p>with the availability of transmission system, whichever is later.</p> <p>Operationalization date: 12.04.2024</p>	
--	---	-----------------------	--	---	--	---	--

				<p>Foundations and erection completed. 15.92 km out of 15.92 kms completed.</p> <p>Shajapur Unit-8(125MW) - Pachora SEZ PP 220kV S/c line along with associated bay at generation end. (23.17km) Foundations completed: 283/283 nos. Tower erections: 283/283 nos. 66.82 km out of 66.82 kms completed</p>			
46.	<p>Blue Leaf Energy Renewables Private Limited (BLERPL)</p> <p>Connectivity Appl. No.- 2200000030</p>	235MW	Not Attended Generation: 235 MW: 30.06.2025	<p>Not Attended</p> <p>Generation: Ph-1: 52.8MW:18-07-2025 Ph-2: 69.3MW:23-07-2025 Ph-3: 13.2MW:29-07-2025 Ph-4: 13.2MW:06-08-2025 Ph-5: 19.8MW:06-08-2025 Ph-6: 19.8MW:30-08-2025 Ph-7: 13.2MW:17-09-2025</p>	<p>DTL: 220kV bay at Pachora PS – 02.04.2024 (Commissioned)</p> <p>ATS: Nil</p>	<p>Start date of Connectivity under GNA: 30.06.2025 (with the availability of Common Transmission System Augmentation for Connectivity under GNA)</p>	<p>CTU vide letter dated 26.06.2025 has made effective the Connectivity for 235 MW w.e.f. 30.06.2025</p>

				<p>(Commissioned) Ph-8: 23.1MW:15-10-2025 Ph-9: 10.6MW:15-12-2025</p>			
				<p>DTL: 15.05.2025 (Commissioned) BLERPL – Pachora PS 220kV S/c line along with associated bay at Generation end(~4.5km). Sec-68 obtained.</p>	<p>CTS: · Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP · Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) 02.04.2024 (Commissioned)</p>	<p>Operationalization date: 30.06.2025</p>	
47.	<p>Veh Saur Urja Private Limited (VSUPL)</p> <p>Connectivity Appl. No.- 2200000085</p>	<p>163.2 MW Wind Land Route</p>	<p>Generation: Ph-1: 81.9MW:31-08-2025 Ph-2: 81.3MW:30-09-2025</p>	<p>Generation: Ph-1: 81.9MW:31-10-2025 Ph-2: 81.3MW:31-12-2025</p>	<p>DTL: 220kV bay at Pachora PS-02.04.2024 Commissioned</p> <p>ATS: Nil</p>	<p>Start date of Connectivity under GNA:</p> <p>30.06.2025 (with the availability of Common Transmission System Augmentation for Connectivity under GNA)</p>	<p>The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.</p> <p>CTU vide letter dated 26.06.2025</p>
				<p>DTL: 31.10.2025 VSUPL – Pachora PS 220kV S/c line (On D/c towers) along with associated bay at</p>	<p>CTS: Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP –</p>	<p>Operationalization date: 30.06.2025</p>	

				<p>Generation end. (13.72km).</p> <p>Survey completed. Sec-68 obtained. Civil work planned from Jan'25. Construction: Tower Foundation:50/60 Tower Erection:50/60 Stringing:8.32/15.6</p>	<p>· Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024</p>		<p>has made effective the Connectivity for 163.2 MW w.e.f. 30.06.2025</p>
48.	<p>Avaada Energy Private Limited</p> <p>Connectivity No.: 2200000082-50MW)</p> <p>Connectivity No.: 2200000267-250MW</p>	<p>50MW Solar Land BG Route</p> <p>+ 250MW (Solar) Land BG Route</p>	<p>Generation: Ph-1: 50MW:31-12-2026</p> <p>Ph-1: 250MW:31-12-2026</p>	<p>Generation: Ph-1: 50MW:31-12-2026</p> <p>Ph-1: 250MW:31-12-2026</p>	<p>DTL: 220kV bay at Pachora PS is under implementation under ISTS as part of Rajgarh Ph II (1 GW) scheme – Bay No.:214 14.02.2026</p> <p>ATS: Nil</p>	<p>Start date of Connectivity under GNA: For 50MW: 31.12.2026 (as per request of AEPL with the availability of CTS Augmentation for Connectivity under GNA)</p> <p>250MW: 31.12.2026 [with the availability of the Common Transmission System Augmentation for Connectivity under GNA].</p>	
				<p>DTL: AEPL – Pachora PS 220kV S/c line (about 15km) along</p>	<p>CTS: 50MW: Rajgarh Ph-I scheme: • Establishment of</p>	<p>Likely Operationalization date:</p>	

				with associated bay at Generation end Survey under progress. 30.04.2026	400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024 50MW+250MW: Rajgarh Ph-II scheme: • 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS • Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026	For 50MW: 31.12.2026 For 250MW: 31.12.2026	
49.	Oyster Renewable Energy Private Limited (Abenergia Renewables Private Limited)	100MW (Hybrid RHGS 33MW Solar + 67MW Wind) Land Route	Generation: For 100MW: Ph-1: 50MW:28-02-2026 Ph-2: 50MW:31-03-2026 For 81MW: Ph-1: 50MW:31-08-2025	Generation: For 100MW: Ph-1: 50MW:28-02-2026 Ph-2: 50MW:31-03-2026 For 81MW: Ph-1: 50MW:31-10-2025	DTL: Bay No.- 224 -14.02.2025 ATS: Nil	Start date of Connectivity under GNA: 100MW-14.02.2026 81MW-14.02.2026	M/s Abenergia Renewables Pvt. Ltd. representative informed that they would evacuate their power under T-GNA based on real time margins. Also, Connectivity agreement signed

	<p>Connectivity No.: 2200000086-100MW)</p> <p>(Connectivity No.: 2200000342-81MW)</p>	<p>81MW (Hybrid RHGS 67MW Solar + 14MW Wind) Land Route</p>	<p>Ph-2: 31MW:30-09-2025</p>	<p>Ph-2: 31MW:30-12-2025</p> <p>Dedicated Transmission Line: 31.01.2026 ARPL – Pachora PS 220kV S/c line (On D/c towers) along with associated bay at Generation end and ISTS end(16.45km).</p> <p>Foundations: 21/58 Tower erections: 0/58 Stringing (km): 0/16</p>	<p>CTS: Rajgarh Ph-I scheme: • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024</p> <p>Rajgarh Ph-II scheme: • 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS • Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026</p>	<p>Likely Operationalization date: 100MW-14.02.2026 81MW-14.02.2026</p>	<p>in May'24 and Aug'24.</p>
50.	<p>Veh Damen Power Private Limited Connectivity No.:</p>	<p>76.8MW (Wind) Land Route</p>	<p>Generation: Ph-1: 50MW:31-03-2026 Ph-2: 26.8MW:30-04-2026</p>	<p>Generation: Ph-1: 50MW:28-02-2026 Ph-2: 26.8MW:31-03-2026</p>	<p>DTL: 220kV bay at Pachora PS - 02.04.2024 Commissioned</p> <p>ATS: Nil</p>	<p>Start date of Connectivity under GNA: 30.03.2026 (with availability of CTS)</p>	<p>Land Acquired- 102/156 acres</p>

	2200000356-76.8MW)			<p>Dedicated Transmission Line: 28.02.2026</p> <p>VEH Damen Power Private Limited in present application shall share DTL identified to VEH Saur Urja Private Limited (VSUPL) in application no. 2200000085 for 163.2MW at Pachora PS, which is detailed below:</p> <ul style="list-style-type: none"> • VSUPL – Pachora PS 220kV S/c line along with associated bay at Generation end <p>Survey completed. Seeking alternative route to avoid forest patch</p> <p>Construction: Tower Foundation:50/60 Tower Erection:50/60 Stringing:8.32/15.6</p>	<p>CTS:</p> <p>Rajgarh Ph-I scheme:</p> <ul style="list-style-type: none"> •Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP •Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- Commissioned Rajgarh Ph-II scheme: •400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS •Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026 	<p>Likely Operationalization date: 30.03.2026</p>	
51.	Bhojraj Developers Pvt. Ltd. (BDPL)	186MW (Hybrid RHGS)	Not Attended Generation: 186 MW-	Generation:	DTL: 1 no. 220kV line bay at Pachora PS shall be	Start date of Connectivity under GNA: 14.02.2026	

	Connectivity Appl. No.- 2200000404	26MW Solar + 160MW Wind) Land Route		Ph1: 186 MW: 14- 02-2026	implemented under ISTS (as a part of the Rajgarh Phase-II Scheme). - 14.02.2026 Bay No.: 215 ATS: NIL	(with the availability of CTS)	
				Dedicated Transmission Line: BDPL – Pachora PS 220kV S/c line along with 220kV line bay at generation station (Under the scope of M/s BDPL). 31-12-2025	CTS: · Phase-I (Commissioned): Establishment of 400/220kV, 3x500MVA at Pachora SEZ PP Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (quad/twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) · Phase-II (SCOD: 14.02.2026): 400/220kV, 3x500MVA ICT augmentation (4th 5th & 6th) at Pachora PS. Pachora PS – Ujjain (MPPTCL) 400kV D/c line (quad	Likely Operationalization date: 14.02.2026	

					ACSR/AAAC/AL59 Moose equivalent)		
		1591.2MW					
	Neemuch PS						
52.	Rewa Ultra Mega Solar Ltd. (Neemuch Solar Park) Connectivity Appl. No.- 1200003170; (Under Regulation 37.3)	500 Solar (Land & FC Route)	Not Attended Generation Schedule: Ph1: 330MW: 26.11.2024 (commissioned) Ph2: 170MW: 23.02.2026	Not Attended Generation Schedule: Ph1: 330MW: 26.11.2024 (commissioned) Ph2: 170MW: 23.02.2026	Connectivity System: 2 nos. 220kV bays at Neemuch PS.- 24.04.2024 Commissioned ATS: Nil	Start date of Connectivity: 30.11.2022 or with the availability of transmission system for Connectivity under GNA, whichever is later.	CTU vide letter dated 17.12.2024 has made effective the Connectivity for 150MW w.e.f. 31.12.2024. Further, liability due to mismatch in commissioning of generation (by RUMSL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.
				Dedicated Transmission Line: 27.06.2024 Neemuch Unit-1 (160MW) – Neemuch Unit-2 (170MW) 220kV S/c line along with associated bays at both ends. completed. Neemuch Unit-2 (170MW) – Neemuch PS 220kV S/c line (conductor with a minimum capacity of 330MW at nominal voltage) along with associated bay at generation end. completed.	CTS: Establishment of 2x500MVA, 400/220kV Neemuch PS with 1x125MVA BR. Neemuch PS – Chittorgarh (PG) 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) Neemuch PS – Mandsaur 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) – Commissioned 24.04.2024	Operationalization date: 06.05.2024	

				<p>Neemuch Unit-3 (170MW) - Neemuch PS 220kV S/c line along with associated bay at generation end – completed.</p>			
53.	<p>ACME Cleantech Solutions Private Limited (ACME CSPL)</p> <p>Connectivity Appl. No.- 2200000709: 300 MW</p>	<p>300 MW (Solar) Land BG Route</p>	<p>Generation Schedule: 300MW: 31.01.2026</p>	<p>Generation Schedule: 300 MW: 30.06.2026</p>	<p>DTL: 1 no. 220kV line bay at Neemuch S/s to be implemented under ISTS. - 30.04.2026 (Awarded to Powergrid vide CTU OM dated 05.09.2024)</p> <p>ATS: Nil</p>	<p>Start date of Connectivity: 31.01.2026</p>	<p>Land Acquired- 670/1125 acres</p>
				<p>DTL: ACME CSPL – Neemuch 220kV S/c line along with associated bay at generation end (28km) Construction: Tower Foundation:24/124 Tower Erection:0/123 Stringing:0/35.7 25.01.2026</p>	<p>Augmentation (Other than ATS)- Existing Transmission System</p>	<p>Likely operationalization date: 30.04.2026</p>	

		800					
	Khavda PS						
54.	<p>Adani Renewable Energy Holding Four Ltd. (AREHFL)</p> <p>Connectivity Appl. No.- 1200002437; (Under Regulation 37.3)</p>	500MW Solar (LOA or PPA Route)	<p>Generation Schedule: Ph1:500MW-31.12.2025</p>	<p>Generation Schedule: Ph1:500MW-31.12.2025</p>	<p>Connectivity System: Bay at ISTS substation end</p> <p>Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS); Khavda PS- Bhuj PS 765kV D/c line. -Commissioned</p>	<p>Start date of Connectivity under GNA: 50MW (JKPCL)- 01/04/2023 or with the availability of transmission system, whichever is later.</p> <p>450MW- 18.01.2024</p>	<p>AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCOD as per SECI LoA is 18.03.2025. Land acquired for Generation PS & Generation Park.</p> <p>Liability due to mismatch in commissioning of generation (by AREHFL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.</p>
				<p>Dedicated Transmission Line: 15.10.2025 AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW at nominal voltage) along with associated line bays at generation end</p> <p>(for appl. no. 1200002437 (500MW) & 1200002678(2000 MW)- matching with Connectivity System under ISTS</p>	<p>Connectivity system under GNA: 50MW to JKPCL: · Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; · Khavda-I (GIS) PS- Bhuj PS 765kV D/c line -Commissioned</p> <p>450MW: · Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; · Khavda-I (GIS) PS- Bhuj PS 765kV D/c line; · Additional Inter</p>	<p>Operationalization date: 25.02.2024</p>	

				scope (4.2 km) Line charging for PSS2 completed. Commissioning expected by 30-09-2025 Construction: Tower Foundation:15/15 Tower Erection:15/15 Stringing:0/5.02	Regional AC link for import into Southern Region i.e. Warora- Warangal and C'peta-Hyderabad- Kurnool 765kV line- Commissioned		
55.	Adani Renewable Energy Holding Four Ltd. (AREHFL) Connectivity Appl. No.- 1200002678- 500+417 MW (Under Regulation 37.3) 1083MW (Under Regulation 37.1)	500+417 +1083 [LOA or PPA] (Bid Route)	Generation Schedule: For 1083MW: 237.87MW: 13.12.2024 DOC0 achieved 250MW: 13.12.2024 249.975MW: 14.12.2024 (COD as declared by Adani in-line with SECI compliance certificate) 137.5MW: 11.01.2025 DOC0 achieved. 12.13MW: 11.01.2025 112.5MW: 27.02.2025. 0.025MW: 26.03.2025 DOC0	Generation Schedule: For 1083MW: 237.87MW: 13.12.2024 250MW: 13.12.2024 249.975MW: 14.12.2024 137.5MW: 11.01.2025 12.13MW: 11.01.2025 112.5MW: 27.02.2025. 0.025MW: 26.03.2025 83MW: 01.03.2025. DOC0 achieved. 500MW: Ph1: 250MW- 31.12.2025. Ph2: 250MW- 05.11.2026;	Connectivity System: DTS: Bays at ISTS substation end shall be under the scope of transmission licensee owning the ISTS substation subject to compliance of relevant provisions of tariff policy.	Start date of Connectivity under GNA: 500MW: 18.01.2024 417MW: 01.10.2026 1083MW: 26.12.2025 (With the availability of Common Transmission System Augmentation for Connectivity under GNA)	AREHFL representative vide email dtd. 05-07- 2024 informed that Revised SCoD as per SECI LoA for 500MW+1083MW + 417MW are as follows: 500MW: 250MW- 19.03.2025 but allowed till 19-03- 2026 250MW: 05.11.2026 1083MW: 500MW: 05.11.2025 500MW: 05.11.2025 83MW: 01.10.2026 (under approval)

			<p>achieved.</p> <p>83MW: 01.03.2025. DOCO achieved.</p> <p>500MW: Ph1: 250MW- 30.09.2025. Ph2: 250MW- 05.11.2026;</p> <p>For 417MW: 87.725MW: 13.12.2024 (COD as declared by Adani in line with SECI compliance certificate) 12.375MW: Trial run completed. COD achieved on 27.02.2025. 67MW: 31.12.2024; Trial run completed. COD document achieved on 24.02.2025. 250MW: 05.11.2026;</p>	<p>For 417MW: 87.725MW: 13.12.2024 (COD as declared by Adani in line with SECI compliance certificate) 12.375MW: Trial run completed. COD achieved on 27.02.2025. 67MW: 31.12.2024; Trial run completed. COD document achieved on 24.02.2025. 250MW: 05.11.2026;</p>			<p>417MW: 167MW: 05.11.2026 250MW: 05.11.2026</p> <p>AREHFL representative informed that Power is being evacuated by AREH4L based on margins available.</p>
			<p>67MW: 31.12.2024; Trial run completed. COD document achieved on 24.02.2025. 250MW: 05.11.2026;</p>	<p>Dedicated Transmission Line: - 29.02.2024 AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW per ckt at nominal voltage) along with associated line bays at the generation end. (for appl. no. 1200002437(500M W) &</p>	<p>Connectivity system under GNA: For 500MW: · Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; · Khavda-I (GIS) PS- Bhuj PS 765kV D/c line; · Additional Inter Regional AC link for import into Southern Region i.e. Warora- Warangal and C'peta-Hyderabad-</p>	<p>Likely Operationalization date:</p> <p>500MW: 25.02.2024</p> <p>417MW: 31.12.2025</p> <p>1083MW: 31.12.2026</p>	

				<p>1200002678(2000 MW))</p> <p>Stringing completed: 5/5 km Line charged.</p>	<p>Kurnool 765kV line. -Commissioned</p> <p>For 417 MW: Part A-</p> <ul style="list-style-type: none"> · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line · KPS2-Lakadia 765kV D/c line · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. · Lakadia-Ahmedabad 765kV D/c line. · Ahmedabad-Navsari (New) 765kV D/c line. · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & 		
--	--	--	--	--	--	--	--

					<p>Pirana (T) – 31.12.2025</p> <p>Part B- Additional Inter Regional AC link for import into Southern Region i.e. Warora- Warangal and C'peta-Hyderabad- Kurnool 765kV line. -Commissioned</p> <p>For 1083MW: ATS: Nil</p> <p>CTS:</p> <ul style="list-style-type: none"> • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) <p>· Khavda Phase-II: 31.12.2025 · Khavda Phase-III- 31.12.2026</p>	
--	--	--	--	--	--	--

					<p>· Khavda Phase-IV: Part E1: Commissioned (25.07.2025)</p> <p>For 500MW:</p> <ul style="list-style-type: none"> · Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; · Khavda-I (GIS) PS- Bhuj PS 765kV D/c line; · Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. <p>-Commissioned</p> <p>For 417 MW:</p> <p>Part A-</p> <ul style="list-style-type: none"> · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line <p>KPS2-Lakadia</p>	
--	--	--	--	--	---	--

					<p>765kV D/c line</p> <ul style="list-style-type: none"> · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. · Lakadia-Ahmedabad 765kV D/c line. · Ahmedabad-Navsari (New) 765kV D/c line. · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) – 30.09.2025 <p>Part B- Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. -Commissioned</p>	
--	--	--	--	--	---	--

					<p>For 1083MW:</p> <p>ATS: Nil</p> <p>CTS:</p> <ul style="list-style-type: none"> • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) · Khavda Phase-II · Khavda Phase-III · Khavda Phase-IV: Part E1 <p>-26.12.2025</p>		
56.	<p>Adani Renewable Energy Holding Four Ltd. (AREHFL)</p> <p>Connectivity Appl. No.- 1200002679;</p>	1000 (Bid Route)	<p>Generation Schedule:</p> <p>Ph-1: 351.45MW:31-01-2024</p> <p>Ph-2: 199.6MW:14-02-2024</p> <p>Ph-3:</p>	<p>Generation Schedule:</p> <p>Ph-1: 351.45MW:31-01-2024</p> <p>Ph-2: 199.6MW:14-02-2024</p> <p>Ph-3: 150.07MW:22-02-</p>	<p>Connectivity System:</p> <p>Bay at ISTS substation. - Commissioned</p> <p>Additional Transmission System:</p> <p>Nil</p>	<p>Connectivity start date: 26.12.2025</p>	<p>AREHFL representative informed that Revised SCOD as per SECI LoA: 05.11.2024.</p> <p>AREHFL representative informed that Power is being</p>

	(Under Regulation 37.1)		150.07MW:22-02-2024 Ph-4: 150.28MW:22-02-2024 Ph-5: 148.6MW:05-03-2024 (Commissioned)	2024 Ph-4: 150.28MW:22-02-2024 Ph-5: 148.6MW:05-03-2024 (Commissioned)	<p>Dedicated Transmission Line: 31.12.2023 AREHFL PS2 – Khavda (GIS) PS 400kV S/c line (with minimum power carrying capacity of 1250MW per ckt. at nominal voltage) along with associated line bays at generation end – matching with Connectivity System (2.617 km)- Completed</p>	<p>CTS:</p> <ul style="list-style-type: none"> • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) • Khavda Phase-II • Khavda Phase-III- 26.12.2025 •Khavda Phase-IV: Part E1 - 26.12.2026 	<p>Likely Operationalization date: 26.12.2026</p>	evacuated by AREH4L based on margins available. Commissioned-CODO Certificate achieved
--	-------------------------	--	--	---	--	---	--	--

57.	<p>Adani Green Energy Limited (AGEL)</p> <p>(Connectivity: 230700006-1000MW;</p> <p>(Under Regulation 37.3)</p>	1000MW (Hybrid) (L&FC Route)	<p>Generation Schedule:</p> <p>Ph-1: 87.5MW:31-03-2025</p> <p>Ph-2: 50MW:17-04-2025</p> <p>Ph-3: 57.5MW:23-04-2025</p> <p>Ph-4: 75MW:19-06-2025</p> <p>Ph-5: 50MW:20-06-2025</p> <p>Ph-6: 50MW:27-06-2025</p> <p>Ph-7: 100MW:30-06-2025 (Commissioned) COD certificate achieved</p> <p>Ph-8: 80MW:31-07-2025</p> <p>Ph-9: 300MW:30-09-2025</p> <p>Ph-10: 150MW:31-12-2025</p>	<p>Generation Schedule:</p> <p>Ph-1: 195MW:21-04-2025</p> <p>Ph-2: 275MW:30-06-2025</p> <p>Ph-3: 50MW:14-08-2025</p> <p>Ph-4: 150MW:17-09-2025 (670 MW Commissioned)</p> <p>Ph-5: 75MW:31-10-2025</p> <p>Ph-6: 255MW:31-12-2025</p>	<p>Connectivity System: Bay at ISTS substation. - 20.01.2025</p> <p>Additional Transmission System:</p> <ul style="list-style-type: none"> · Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) · Khavda-I PS- Bhuj PS 765kV D/c line 	<p>Start date of Connectivity under GNA: 21.03.2025</p>	<p>Likely Operationalization date: 31.12.2025</p>
			<p>Ph-8: 80MW:31-07-2025</p> <p>Ph-9: 300MW:30-09-2025</p> <p>Ph-10: 150MW:31-12-2025</p>	<p>Connectivity: - 15.12.2024</p> <p>AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (8.35ckm) Completed and ready for charging.</p>	<p>Connectivity system under GNA:</p> <ul style="list-style-type: none"> · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line · KPS2-Lakadia 765kV D/c line · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. · Lakadia- 		

					<p>Ahmedabad 765kV D/c line.</p> <ul style="list-style-type: none"> · Ahmedabad-Navsari (New) 765kV D/c line. · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) <p>-31.12.2025</p>		
58.	<p>Adani Green Energy Limited (AGEL)</p> <p>Connectivity: 0230700007-1000MW (Under Regulation 37.3)</p>	1000MW (Hybrid) (L&FC Route)	<p>Generation Schedule:</p> <p>Ph-1: 100MW:28-03-2025</p> <p>Ph-2: 275.8MW:30-03-2025</p> <p>Ph-3: 52MW:31-03-2025</p> <p>Ph-4: 48MW:18-04-2025</p> <p>Ph-5: 52MW:02-05-2025</p> <p>Ph-6: 50MW:11-05-2025</p> <p>Ph-7: 26MW:14-05-2025</p> <p>Ph-8: 39.2MW:30-06-</p>	<p>Generation Schedule:</p> <p>Ph-1: 175MW:31-03-2025</p> <p>Ph-2: 52MW:28-03-2025</p> <p>Ph-3: 52MW:28-03-2025</p> <p>Ph-4: 98.8MW:28-03-2025</p> <p>Ph-5: 57.2MW:30-06-2025</p> <p>Ph-6: 50MW:09-05-2025</p> <p>Ph-7: 50MW:05-09-2025 (535MW Commissioned)</p>	<p>Connectivity System:</p> <p>Bay at ISTS substation-20.01.2025</p> <p>Bay no.: 421</p> <p>Additional Transmission System:</p> <ul style="list-style-type: none"> · Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) · Khavda-I PS- Bhuj PS 765kV D/c line. 	<p>Start date of Connectivity under GNA:</p> <p>21.03.2025</p>	

		<p>2025 Commissioned (COD certificate achieved)</p> <p>Ph-9: 357MW:30-06-2026</p>	<p>Ph-8: 65MW:31-10-2025 Ph-9: 400MW:31-12-2026</p> <p>Dedicated Transmission Line:</p> <p>15.12.2024</p> <p>AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (9km)</p>	<p>Connectivity system under GNA:</p> <ul style="list-style-type: none"> · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line · KPS2-Lakadia 765kV D/c line · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. · Lakadia-Ahmedabad 765kV D/c line. · Ahmedabad-Navsari (New) 765kV D/c line. · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & 	<p>Likely Operationalization date: 31.12.2025</p>
--	--	---	--	---	--

					Pirana (T) -31.12.2025		
59.	Adani Green Energy Limited (AGEL) (Connectivity: 0230700008-1050MW; 16704266958 90- 250MW) (Under Regulation 37.3)	1050MW [Hybrid] (L&A Route) 250MW [Wind] (L&A Route)	Generation Schedule: For 1050MW: Ph-1: 200MW: 06-12-2024 Ph-2: 162.5MW: 09-12-2024 Ph-3: 37.5MW: 26-12-2024 Ph-4: 112.5MW: 27-12-2024 Ph-5: 192.5MW: 10-01-2025 Ph-6: 7.5MW:1 4-02-2025 Ph-7: 87.5MW: 26-03-2025 Ph-8: 200MW :28-03-2025 (Commissioned COD certificate achieved) Ph-9: 50MW: 31-07-2025	Generation Schedule: For 1050MW: Ph-1: 200MW: 06-12-2024 Ph-2: 162.5MW: 09-12-2024 Ph-3: 37.5MW: 26-12-2024 Ph-4: 112.5MW: 27-12-2024 Ph-5: 192.5MW: 10-01-2025 Ph-6: 7.5MW:14-02-2025 Ph-7: 87.5MW: 26-03-2025 Ph-8: 200MW :28-03-2025 (Commissioned COD certificate achieved) For 250MW: 250MW (Wind): 31.03.2025 (Commissioned) (COD certificate achieved)	Connectivity System: Bay at ISTS substation. 20.01.2025 Additional Transmission System: · Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) · Khavda-I PS-Bhuj PS 765kV D/c line -Commissioned	Start date of Connectivity under GNA: 1050MW: 21.03.2025 250MW: 31.03.2025 (Commissioned)	As informed by M/s Adani representative, Generator PS is PSS-3 250MW: Commissioned. CTU vide Notice of effectiveness letter sent on dated 11.06.2025
				Dedicated Transmission Line: Charged on	Connectivity system under GNA: · Establishment of	Likely Operationalization date: 1050MW:	

			<p>For 250MW: 250MW (Wind): 31.03.2025 (Commissioned) (COD certificate achieved)</p>	<p>27.03.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (5.4 ckm)- Stringing completed: 5.4/5.4km</p>	<p>765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line · KPS2-Lakadia 765kV D/c line · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.: 31.12.2025</p> <p>· Lakadia- Ahmedabad 765kV D/c line. :30.11.2025</p> <p>· Ahmedabad- Navsari (New) 765kV D/c line. : 31.12.2025</p> <p>· LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T): 31.12.2025</p>	<p>31.12.2025 250MW: 26.12.2026</p>	
--	--	--	--	---	--	--	--

					· Khavda Phase-III (only for additional 250MW) -26.12.2025		
60.	Adani Green Energy Limited (AGEL) (Connectivity: 16704260922 48-1050MW; (Under Regulation 37.1)	1050MW [Hybrid] (L&A)	Generation: 1050MW- 30.12.2025	Generation: Ph-1: 500MW:30- 06-2026 Ph-2: 550MW:31- 12-2026	Connectivity System: Bay at ISTS substation. - Commissioned Additional Transmission System: Nil	Connectivity start date: 26.12.2025	As informed by M/s Adani representative, Generator PS is PSS-7 CON-4 application submitted. Petition No. 768/MP/2025 under adjudication before the Central Commission. The 1050MW Connectivity granted to M/s AGEL for its 1050MW RPP at KPS1(ref. 4 & 5) is hereby revoked, in accordance with Regulation 11B (2) of CERC GNA Regulations, 2022, on account of failure to achieve FC within the stipulated timelines.
				Connectivity: 30.11.2025 AGEL- Khavda-I PS (Bus Section-I) 400kV S/c line along with associated bay at Generation end (4.7km) Ordering completed and work under process. Construction: Tower Foundation:28/29 Tower Erection:1/29 Stringing:0/11	Common Transmission System: Khavda Phase-I: • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line KPS1 Augmentation Scheme: commissioned (28-06-2025) • KPS1 – KPS2 765kV D/c line Khavda Phase-II: 31-12-2025 Khavda Phase-III: 31-12-2026 Khavda Phase-IV: Part E1: Commissioned (25-07-2025)	Likely Operationalization date: 31.12.2026	

61.	<p>Sarjan Realities Private Ltd.</p> <p>Connectivity: 0230700011-1150MW) (Under Regulation 37.1)</p>	1150MW [Hybrid]	<p>Generation Schedule:</p> <p>Ph-1: 62.4MW:27-12-2024</p> <p>Ph-2: 36.4MW:03-01-2025</p> <p>Ph-3: 20.8MW:13-01-2025</p> <p>Ph-4: 50MW:19-02-2025</p> <p>Ph-5: 50MW:26-03-2025</p> <p>Ph-6: 50MW:28-03-2025</p> <p>Ph-7: 75MW:20-05-2025</p> <p>Ph-8: 50MW:28-06-2025 (394.7MW Commissioned) COD certificate are achieved</p> <p>Ph-9: 155.4MW:31-07-2025</p> <p>Ph-10: 600MW:31-12-2025</p>	<p>Generation Schedule:</p> <p>Ph-1: 62.4MW:27-12-2024</p> <p>Ph-2: 36.4MW:03-01-2025</p> <p>Ph-3: 20.8MW:13-01-2025</p> <p>Ph-4: 50MW:19-02-2025</p> <p>Ph-5: 50MW:26-03-2025</p> <p>Ph-6: 50MW:28-03-2025</p> <p>Ph-7: 75MW:20-05-2025</p> <p>Ph-8: 50MW:28-06-2025</p> <p>Ph-9: 125MW:30-08-2025</p> <p>Ph-10: 50MW:10-09-2025</p> <p>Ph-11: 50MW:30-09-2025 (619.6MW Commissioned) COD certificate are achieved</p> <p>Ph-12: 530.4MW:30-06-2026</p>	<p>Connectivity System:</p> <p>DTL: Bay at ISTS substation. - 28.02.2026 (SCOD as per CTU OM dtd. 02.01.2024)</p> <p>Bay no.: 429</p> <p>ATS: Nil</p>	<p>Date from which connectivity granted: 28.02.2026 (With the availability of Common Transmission System Augmentation for Connectivity under GNA)</p>	<p>Likely Operationalization date: 31.12.2026</p>
				<p>Connectivity:</p> <p>15.10.2024 SRPL- KPS1 (Bus Section-2) 400kV S/c line along with</p>	<p>CTS:</p> <p>Khavda Phase-I: • KPS1 – Bhuj 765kV D/c line</p>		

				associated bay at Generation end (15km)	<p>KPS1 Augmentation Scheme: commissioned (28-06-2025) • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 4x1500MVA ICTs (4th, 5th ,6th & 7th on bus section-II) • KPS1 – KPS2 765kV D/c line</p> <p>Khavda Phase-II: 31-12-2025 Khavda Phase-III: 31-12-2026</p>		
62.	<p>Adani Green Energy Ltd. (AGEL)</p> <p>Connectivity Appl. No.- 2200000478-(650MW)</p> <p>2200000479-(100MW)</p> <p>2200000784-(60MW)</p>	<p>650 MW [Hybrid: Solar: 600MW, Wind:50 MW]</p> <p>100 MW [Solar]</p> <p>60MW [Wind]</p>	<p>Generation Schedule: For 650MW- Ph-1: 300MW:31-12-2026 Ph-2: 350MW:31-03-2027</p> <p>For 100MW: Ph-1: 100MW:30-09-2025</p> <p>For 60MW: Ph-1: 60MW:30-09-2025</p>	<p>Generation Schedule: For 650MW- Ph-1: 300MW:31-12-2026 Ph-2: 350MW:31-03-2027</p> <p>For 100MW: Ph-1: 52MW:30-03-2025 Ph-2: 52MW:18-04-2025 (Commissioned)</p> <p>For 60MW: Ph-1: 60MW:30-06-2025 (Commissioned)</p>	<p>DTL: •Bay at ISTS substation end shall be under the scope of ISTS.</p>	<p>Date from which connectivity granted:19.05.2029</p>	

				<p>Dedicated Transmission Line:</p> <p>For 650MW: M/s AGEL shall share the DTL & 400/33 kV Switchyard (PSS-5) granted to M/s AGEL for its 1000MW HPP against application no. 230700006 as given below: AGEL (PSS-5)- Khavda-I PS 400kV S/c line (with minimum capacity of 1650MW at nominal voltage) along associated bay with at Generation end -Commissioned</p> <p>For 100MW & 60MW: M/s AGEL shall share the DTL & 400/33 kV Switchyard (PSS-4) granted to M/s AGEL for its 1000MW HPP against application no. 230700007 as given below: AGEL (PSS-4)- Khavda-I PS 400kV</p>	<p>CTS: Khavda Phase-I Establishment of KPS2 in Khavda RE park Khavda Phase-II: 30.09.2025 Khavda Phase-III: 26.12.2025 Khavda Phase-IV: 19.11.2026</p> <p>Khavda Phase-V: 30.07.2029 Part A: · Establishment of 6000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW) · Establishment of 6000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) · ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) · Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s · LILO of Wardha - Raipur 765 kV one D/c line (out of</p>	<p>Likely Operationalization date: 19.05.2029</p>	
--	--	--	--	--	---	---	--

				<p>S/c line (with minimum capacity of 1160MW at nominal voltage) along associated bay with at Generation end. -Commissioned</p>	<p>2xD/c lines) at Nagpur.</p> <p>Part C:</p> <ul style="list-style-type: none"> · Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 · Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) · Establishment of KPS3 (HVDC) S/s · KPS3-KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line · ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) · Augmentation of transformation capacity at KPS1 (GIS) by 1x1500MVA, 765/400kV ICT (9th) on Bus Section-II. · Augmentation of 		
--	--	--	--	---	---	--	--

					transformation capacity at KPS3 (GIS) by 1x1500MVA, 765/400kV ICT (8th) on Bus Section-II.		
		9000					
	Khavda II PS						
63.	<p>Gujarat State Electricity Corporation Ltd. (GSECL) (Renewable Power Park Developer)</p> <p>Connectivity Appl. No.- 1200003331</p> <p>(100MW+500 MW Under Regulation 37.3)</p>	600MW [Solar] (L&FC Route)	<p>Generation Schedule: Ph-1: 600MW: 30-09-2025</p>	<p>Generation Schedule: Ph-1: 600MW:31-10-2025</p>	<p>Connectivity System: DTL: 01 no.400kV Bay at Khavda-II PS Bay No. 421 31.12.2025</p>	<p>Start date of Connectivity under GNA: 30.11.2023 or with the availability of transmission system, whichever is later.</p>	
				<p>Dedicated Transmission Line: GSECL PS1 (South) – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station (3.479 km) – 30.05.2025 Gantry coordinates for one line provided. EPC contract awarded. Engineering completed. Construction: Tower Foundation:16/16 Tower</p>	<p>Connectivity system under GNA: Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS)- 31.10.2025</p> <p>KPS1-KPS2 765kV D/c line. - Charged on 26.06.2025.</p> <p>KPS-1 (GIS) – Bhuj PS-1 765k D/c line – commissioned.</p>	<p>Likely Operationalization date: 31.12.2025</p>	

				Erection:16/16 Stringing:03/3.5			
64.	Gujarat State Electricity Corporation Ltd. (GSECL) Connectivity: 0230700005) (1000MW- Under Regulation 37.3)	1000MW [Solar] (L&FC Route)	Generation schedule: Ph-1: 1000MW:30-09-2025	Generation schedule: Ph-1: 400MW:31-10-2025 Ph-2: 600MW:31-03-2026	Connectivity System: Bay at ISTS substation. - 30.05.2025 ATS: Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT- 31.10.2025 KPS1-KPS2 765kV D/c line- Charged on 26-06-2025 (Under Trial operation)	Start date of Connectivity under GNA: 21.03.2025	
				Dedicated Transmission Line: GSECL PS1 (South) – Khavda II PS 400kV D/c line (3.479km) along with associated bay at generating station (Above DTL shall also cater to 600MW St-II connectivity already granted to GSECL with St-II Connectivity 1200003331)–	Connectivity system under GNA: · Establishment of 765/400kV, 3x1500MVA KPS2 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line · KPS2-Lakadia 765kV D/c line · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.	Likely Operationalization date: 31.12.2025	

				<p>30.05.2025</p> <p>Engineering completed. Transmission line work initiated.</p> <p>All Foundations completed.</p> <p>GIS control room work under progress. GIS material reached at site. Construction: Tower Foundation:16/16 Tower Erection:16/16 Stringing:03/3.5</p>	<ul style="list-style-type: none"> · Lakadia-Ahmedabad 765kV D/c line. · Ahmedabad-Navsari (New) 765kV D/c line. · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) - 31.12.2025 		
65.	<p>Gujarat Industries Power Company Ltd. (GIPCL) (Renewable Power Park Developer)</p> <p>Connectivity Appl. No.- 1200003371;</p> <p>(600MW- Under Regulation 37.3)</p>	600MW [Solar] (L&FC Route)	<p>Generation Schedule: Ph-1: 105MW:30-06-2025 Ph-2: 495MW:30-09-2025</p>	<p>Generation Schedule: Ph-1: 105MW:30-06-2025 Ph-2: 105MW:19-09-2025 (Commissioned) Ph-3: 390MW:31-12-2025</p>	<p>Connectivity System:</p> <p>DTL: Bay at Khavda-II PS</p>	<p>Start date of Connectivity under GNA: 30.11.2023 or with the availability of transmission system, whichever is later.</p>	<p>CON-4 Application submitted in Mar'24. Con-5 awaited.</p> <p>CTU vide letter dated 07.11.2022 has made effective the Connectivity for 600MW w.e.f. 09.11.2025.</p> <p>Further, liability due to mismatch in commissioning of generation and transmission system for the Deemed GNA</p>
				<p>Dedicated Transmission Line: GIPCL PS1 – Khavda II PS 400kV S/c line (on D/c tower) along with associated line</p>	<p>Connectivity system under GNA: Establishment of 765/400kV, 2x1500MVA</p>	<p>Operationalization date: 09.11.2025</p>	

				<p>bay at generating station – 30.04.2025</p> <p>Sec-68 approval received Sec 164 notification published in Aug'24. PS: ICT and GIS received at site. GIS hall ready for installation.</p>	<p>Khavda-II PS (GIS)- 27.07.2025 (Commissioned)</p> <p>KPS1-KPS2 765kV D/c line. - 28.06.2025</p>		<p>quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.</p>
66.	<p>NTPC Renewable Energy Ltd. (NTPC-REL)</p> <p>Connectivity Appl. No.-</p> <p>1200003585 (265MW)- (Under Regulation 37.3)</p> <p>1200003733 (100MW)- (Under Regulation 37.3)</p> <p>1200003953 (500MW)- Under</p>	<p>265 MW (LOA or PPA Route)</p> <p>100 MW (Bid Route)</p> <p>890 MW (New IREDA LOA)</p> <p>300MW (Bid Route)</p>	<p>Generation Schedule: For 265MW: Ph1:144MW- 31.05.2025 (Commissioned)</p> <p>Ph2: 121MW: 30-09-2025</p> <p>for 100MW Ph1:56.7MW- 31.05.2025 (Commissioned)</p> <p>Ph1:43.3MW- 30.09.2025</p> <p>For 500+390 MW: Ph-1: 120.95MW: 30-07-2025</p>	<p>Generation Schedule: For 265MW: Ph1:265MW- 30.06.2025 (Commissioned)</p> <p>For 100MW Ph1:100MW- 30.06.2025</p> <p>For 500MW: Ph-1: 170MW: 31-08-2025 (Commissioned)</p> <p>Ph-2: 330MW: 30-11-2025</p> <p>For 390 MW: Ph-1: 390MW: 31-12-2025</p> <p>for 300MW Ph1:225MW-</p>	<p>Connectivity System: DTL: Bay at ISTS substation end.</p>	<p>Start date of Connectivity under GNA: 03.04.2024 or with the availability of transmission system, whichever is later.</p> <p>265MW: 13.06.2024 (interim); 100MW: 13.06.2024 (interim); 500MW: 16.10.2024(interim)</p> <p>300MW+390MW- 31.01.2026 (Interim)</p>	<p>CTU vide letter dated 07.11.2025 has made effective the Connectivity for 265MW w.e.f. 09.11.2025.</p> <p>CTU vide letter dated 07.11.2025 has made effective the Connectivity for 100MW w.e.f. 09.11.2025. Further, liability due to mismatch in commissioning of generation and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020</p>

	<p>Regulation 37.3; 390MW- Under Regulation 37.2)</p> <p>0330700007 (300MW)- Under Regulation 37.2</p>		<p>Ph-2: 379.05MW: 30.09.2025</p> <p>Ph-3: 390MW: 30-09-2025</p> <p>for 300MW Ph1: 175MW- 20.07.2025 (Commissioned)</p> <p>Ph2: 125MW- 31.10.2025</p>	<p>31.08.2025 (Commissioned)</p> <p>Ph2: 75MW- 31.12.2025</p> <p>Dedicated Transmission Line:</p> <p>NTPC REL PS2-KPS2 400kV S/c line on D/c tower (with a minimum capacity of 1600MW at nominal voltage) along with associated line bays at generation end. – 30.11.2024 (Completed)</p>	<p>Connectivity system under GNA:</p> <p>For (265+100) MW:</p> <p>Establishment 765/400kV, 2x1500MVA, KPS2 (GIS)- 27.07.2025 (Commissioned)</p> <p>KPS1-KPS2 765kV D/c line (commissioned)</p> <p>For (500) MW:</p> <p>Establishment 765/400kV, 3x1500MVA, KPS2 (GIS)- 31.12.2025</p> <p>KPS1-KPS2 765kV D/c line (commissioned)</p> <p>For 300MW+390MW:</p> <p>ATS: Nil</p> <p>CTS: Khavda Phase-I: • KPS1 – Bhuj</p>	<p>Operationalization date:</p> <p>265MW: 09.11.2025 100MW: 09.11.2025</p> <p>Likely Operationalization date:</p> <p>500MW: 31.12.2025</p> <p>300MW+390MW: Jun'26* (Tentative)</p>	<p>and CERC directions issued from time to time.</p> <p>For 330700007: SECI vide letter dated 12.06.2025 informed that Revised SCOD should be “Actual date of GNA effectiveness (Solar component - 330700007) + 60 days”</p>
--	--	--	---	--	--	--	---

					<p>765kV D/c line KPS1 Augmentation scheme: • KPS1 – KPS2 765kV D/c line Establishment of KPS2 in Khavda RE Park: • Establishment of 765/400kV, 4x1500MVA, KPS2(GIS) with 2x330MVAR 765kV bus reactor and 2x125MVAR 400kV Bus Reactor · Khavda Phase-II · Khavda Phase-III · Khavda Phase-IV (Part A to D); · Khavda Phase-IV Part-E4 -19.11.2026</p>		
67.	<p>GUJARAT STATE ELECTRICIT Y CORPORATI ON LIMITED</p> <p>Connectivity Appl. No.- 2200000048</p>	<p>1725MW [Solar] (Land Route)</p>	<p>Generation Schedule: Ph-1: 500MW:31-12- 2025 Ph-2: 1225MW:31-03- 2026</p>	<p>Generation Schedule: Ph-1: 500MW:31- 12-2025 Ph-2: 1225MW:31- 03-2026</p>	<p>Connectivity System: DTL: 1 no 400kV bay no. 416 [being implemented under “Interconnection of RE developer’s DTL at Bay No. 416 of KPS-2 (400kV Bus Section-1)” scheme by</p>	<p>Start date of Connectivity under GNA: 19-11-2026</p>	

					<p>POWERGRID] & other 400kV bay no. 421 [being implemented under</p> <p>“Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park” scheme by KPS2 Transmission Ltd. (a subsidiary of POWERGRID)}</p> <p>Bay at ISTS substation end being implemented under</p> <p>“Transmission System for Evacuation of Power from potential REZ in Khavda area of Gujarat under Phase-IV (7 GW): Part E2” scheme by Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)</p> <p>Bay No.: 421 & 416 -364MW</p>	
--	--	--	--	--	--	--

				<p>441 – 13161MW</p> <p>Bay No. 416& 421 – 17.06.2025 (commissioned)</p> <p>Bay No. 441 – 28.02.2026</p> <p>DTL: Bay at ISTS substation end shall be under the scope of ISTS)</p>		
			<p>Dedicated Transmission Line: 31.12.2025</p> <p>For 364MW left in Southern Plot: GSECL shall share the connectivity system provided with Stage-II Connectivity to GSECL (Appl. No. 0230700005) which is detailed below:</p> <ul style="list-style-type: none"> GSECL PS1 (South) – Khavda-II PS (Sec-I) 400kV D/c line along 	<p>Connectivity system under GNA: CTS:</p> <p>Khavda Phase-I: •KPS1 – Bhuj 765kV D/c line – commissioned •KPS1 – KPS2 765kV D/c line – commissioned</p> <p>Establishment of KPS2 in Khavda RE Park: •Establishment of 765/400kV, x1500MVA, KPS2(GIS) – 31.08.2025</p> <p>Khavda Phase-II:</p>	<p>Likely Operationalization date: 31.03.2027</p>	

				<p>with associated bay at Generation end (Under the scope of applicant) #</p> <p>#Above 400kV D/c line shall also cater to 600MW St-II connectivity already granted to GSECL with stage-II application number 1200003331 at KPS-2.</p> <p>For balance 1361MW in Northern Plot:</p> <ul style="list-style-type: none"> GSECL PS2 (North) – Khavda-II PS (Sec-II) 400kV S/c line along with associated bay at Generation end (Under the scope of applicant) <p>Construction: Tower Foundation:7/16</p>	<p>31.12.2025 Khavda Phase-III: 26.12.2026 Khavda Phase-IV (A to D): 31.03.2027 Khavda Phase-IV E2: 30.06.2026 Khavda Phase-IV E4: 31.03.2026</p>		
--	--	--	--	--	---	--	--

				Tower Erection:4/16 Stringing:0/3.5			
68.	GUJARAT INDUSTRIES POWER COMPANY LTD Connectivity Appl. No.- 2200000159	1775MW [Solar] (Land Route)	Generation Schedule:	Generation Schedule: Ph-1: 1700MW:30-04-2026 Ph-2: 75MW:31-12-2026	Connectivity System: DTL: Bay No.: For 600MW: 418 (on sec-I) For 1175MW: 435(on Sec-II) For 600MW: 1 no. 400kV Bay at ISTS substation end [being implemented under "Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park" scheme by KPS2 Transmission Ltd. (a subsidiary of POWERGRID)] For 1175MW: 1 no. 400kV Bay (435 on sec-II) at ISTS substation end ["Transmission System for Evacuation of Power from potential REZ in Khavda area of Gujarat under Phase-IV (7 GW): Part E2" scheme by Khavda IV E2	Start date of Connectivity under GNA: 19.11.2028	

				<p>Power Transmission Ltd. (a subsidiary of POWERGRID)] 28.02.2026</p> <p>ATS: Nil</p>	
			<p>Dedicated Transmission Line: 31.12.2025 For up to 600MW, GIPCL shall share the Dedicated Transmission System for Connectivity granted to GIPCL for its SPP of 600MW (St-II Connectivity appl. no. 1200003371) as given below:</p> <ul style="list-style-type: none"> •GIPCL PS1 – KPS2 (Sec-I) 400kV S/c line (on D/c tower) along with associated line bay at generating station. <p>For 1175MW:</p> <ul style="list-style-type: none"> •GIPCL PS2 – KPS2 (Sec-II) 400kV S/c line along with associated line bay at generating station. 	<p>CTS:</p> <ul style="list-style-type: none"> •KPS1 – Bhuj 765kV D/c line •KPS1 – KPS2 765kV D/c line •Establishment of 765/400kV,4x1500MVA, KPS2(GIS) <p>Khavda Phase-II: 31.12.2025 Khavda Phase-III:26.12.2026 Khavda Phase-IV (A to D): 31.03.2027 Khavda Phase-IV part E2 :30.06.2026 Khavda Phase-V Part A (Bipole-1): 19.11.2028</p> <ul style="list-style-type: none"> • ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) • Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s 	<p>Likely Operationalization date: 19.11.2028</p>

				<p>•GIPCL PSS1 – PSS 2 400kV S/c line (shall be kept in normally open condition and closed only in case of contingency conditions). 600MW pooling Station ready1175MW Pooling station by Nov-25 Construction: Tower Foundation:43/45 Tower Erection:42/45 Stringing:25/30</p>	<p>• LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur</p> <p>OR</p> <p>Part C (Under Bidding)</p> <p>• KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line</p> <p>• ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC)</p> <p>AND</p> <p>Part B</p> <p>• Augmentation of transformation capacity at KPS2 (GIS) by 1x1500 MVA, 765/400 kV ICT on Bus Section I (9th): 18.02.2027</p>		
69.	<p>NTPC Renewable Energy Ltd.</p> <p>Connectivity Appl. No.- 2200000093</p>	1995MW [Solar] (L&FC Route)	Generation Schedule:	<p>Status updated through email Generation Schedule:</p> <p>Ph-1: 1995MW:30-06-2026</p>	<p>Connectivity System:</p> <p>DTL:</p> <p>•Khavda-II PS (Sec-I) – NTPC REL Common Point 400kV D/c (on D/c towers) (Twin ACSS</p>	<p>Start date of Connectivity under GNA:</p> <p>19.11.2026</p>	

				<p>HTLS) line.</p> <ul style="list-style-type: none"> •2nos. 400kV Bays at ISTS substation end being implemented under “Transmission System for Evacuation of Power from potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part E2” scheme by Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID) <p>ATS: Nil</p>		
			<p>Dedicated Transmission Line:</p> <ul style="list-style-type: none"> •NTPC REL Common Point - NTPC REL PSS-03 400kV S/c (on D/c towers) (Twin ACSS HTLS) line along with associated bay at Generation end. •NTPC REL Common Point - NTPC REL PSS-04 400kV S/c (on D/c towers) (Twin 	<p>Connectivity system under GNA:</p> <p>Khavda Phase-I:</p> <ul style="list-style-type: none"> •KPS1 – Bhuj 765kV D/c line – commissioned •KPS1 – KPS2 765kV D/c line – commissioned <p>Establishment of KPS2 in Khavda RE Park:</p> <ul style="list-style-type: none"> •Establishment of 765/400kV, x1500MVA, 	Deemed GNA effective w.e.f. 31.03.2027	

				ACSS HTLS) line along with associated bay at Generation end.	KPS2(GIS) – 31.08.2025 Khavda Phase-II: 31.12.2025 Khavda Phase-III: 26.12.2026 Khavda Phase-IV (A to D): 31.03.2027 Khavda Phase-IV E2: 30.06.2026 Khavda Phase-IV E4: 31.03.2026		
		7960					
	Kallam PS						
70.	Renew Solar Power Pvt. Ltd. Connectivity Appl. No.- 1200003241; LTA: 1200003270 (Under Regulation 37.3)	300MW (Bid Route) (SECI RTC LOA)	Generation Schedule: Ph-1: 100MW: 10.09.2025 Ph-2: 50MW: 31-10-2025 Ph-3: 150MW: 30-11-2025	Generation Schedule: Ph-1: 59.4MW:05-09-2025 Ph-2: 36.3MW:15-10-2025 Ph-3: 56.4MW:30-11-2025 Ph-4: 148.2.4MW:31-12-2025	Connectivity System: · Bay at Kallam PS · Establishment of 400/220kV Kallam PS along with 1x500MVA, 400/220kV ICT · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS	Start date of Connectivity under GNA: 31.12.2022 or with the availability of transmission system, whichever is later.	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 300MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.
				Dedicated Transmission Line: RSPPL – Kallam 220kV S/c line along with associated bay at Generation end. (29km)– 26.06.2025	Connectivity system under GNA: 400/220kV, 2x500MVA Kallam PS LILO of both ckts. of Parli (PG)- Pune	Deemed GNA effective w.e.f. 10.08.2024	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned

				<p>(Completed) Foundations completed: 101/101 nos. Tower erection: 97/101 nos. Stringing completed: 17.6/29.6 km ROW issue in DTL</p> <p>Generating PS: Completed</p>	(GIS) 400kV D/c line at Kallam PS.		<p>capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.</p> <p>SECI has provided extension vide letter dated 31.01.2026.</p>
71.	<p>ReNew Green (MHP One) Private Limited {RG(MO)PL}</p> <p>Connectivity Appl No.- 1200003881 (117MW);</p> <p>1200003942 (33MW)- (Under Regulation 37.2)</p>	<p>117MW (Land & FC route)</p> <p>33MW [Wind] (New L&FC)</p>	<p>Generation Schedule: Ph1- 117 MW: 31.08.2025; Ph2- 33 MW: 31.10.2025;</p>	<p>Generation Schedule: Ph-1: 117MW: (Revoked)</p> <p>Ph-1: 33MW: 30-11-2025</p> <p>Dedicated Transmission Line:</p> <p>RG(MO)PL- Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end (54km)- 15.05.2025</p> <p>ROW issue in DTL</p>	<p>Dedicated Connectivity System:</p> <p>· Bay at Kallam PS</p> <p>ATS: Nil</p> <p>CTS:</p> <p>For 117MW:</p> <p>· Establishment of 400/220kV, 2x500MVA Kallam PS.</p> <p>· LILO of both circuits of Parli (PG) – Pune (GIS) 400kV D/c line at Kallam PS.</p> <p>For 33MW:</p> <p>•Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs</p>	<p>Start date of Connectivity under GNA:</p> <p>117MW: 31.01.2024 33MW: 05.10.2025</p> <p>117MW: Deemed GNA effective w.e.f. 10.08.2024</p> <p>Likely Operationalization date: 33MW: 30.06.2026</p>	<p>CTU vide letter dated 09.08.2024 has made effective the Connectivity for 117MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.</p> <p>The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization</p>

					<p>(3rd & 4th)</p> <ul style="list-style-type: none"> • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. <p>-30.06.2026</p>		<p>date & shall be governed by CERC Sharing Regulations, 2020. Land acquired for Generator PS.</p> <p>CTU vide letter dated 10.03.2025 revoked the Connectivity of 117 MW granted to ReNew Green (MHP One) Private Limited {RG(MO)PL} in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 117MW capacity within the prescribed timelines.</p>
72.	<p>TEQ Green Power XI Pvt. Ltd. (TGPXIPL)</p> <p>Connectivity Appl No.- 1200003901 (200MW); 1200003944</p>	<p>99MW (New L&FC)</p> <p>200MW (SECI LoA)</p> <p>21.6MW (L&FC)</p>	<p>Generation Schedule:</p> <p>For 200MW:</p> <p>Ph-1: 200MW:31-12-2025</p> <p>For 99MW:</p> <p>Ph-1: 27MW:30-06-2025</p>	<p>Generation Schedule:</p> <p>For 200MW:</p> <p>Ph-1: 200MW:31-12-2025</p> <p>For 99MW:</p> <p>Ph-1: 13.5MW:31-07-2025</p> <p>Ph-2: 13.5MW:30-09-2025 (commissioned)</p>	<p>Dedicated Connectivity System:</p> <p>· Bay at Kallam PS</p> <p>ATS: Nil</p>	<p>Start date of Connectivity under GNA: 05.10.2025</p>	<p>PPA signed with SECI, SCOD extension received under PPA till 02.12.2025.</p>

	<p>(99MW); 0331400002 (21.6MW) -Under Regulation 37.2</p>		<p>(commissioned) COD certificate achieved Ph-2: 13.5MW:31-07- 2025 Ph-3: 13.5MW:30-09- 2025 Ph-4: 18.9MW:30-11- 2025 Ph-5: 27MW:31-12- 2025</p> <p>For 21.6MW: Ph-1: 21.6MW:30-06- 2025</p> <p>(commissioned) COD certificate achieved</p>	<p>COD certificate achieved Ph-3: 18.9MW:30- 11-2025 Ph-4: 27MW:31- 12-2025</p> <p>Ph-5: 26.1MW:31- 03-2026</p> <p>For 21.6MW: Ph-1: 21.6MW:30- 06-2025 (commissioned) COD certificate achieved</p>	<p>Dedicated Transmission Line: 19.06.2025 (Commissioned) TGPXIPL-Kallam PS 220kV S/c line (on D/c tower) (with minimum capacity if 321.6MW at nominal voltage) along with associated bay at Generation end (38km)- Foundations completed: 123/123; Tower erection: 123/123 Stringing completed: 35.27/35.27km</p>	<p>CTS: Establishment of 400/220kV Kallam PS along with 1x1500MVA, 400/220kV ICT • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. -30.06.2026</p>	<p>Likely Operationalization date: 30.06.2026</p>
--	---	--	--	---	---	--	--

73.	Anupavan Renewables Private Limited Connectivity Appl No.- 1200003965 (148.75MW- Under Regulation 37.3)	148.75MW (Bid Route)	Not Attended Generation Schedule: 148.75MW: 31.12.2025	Not Attended Generation Schedule: 148.75MW: 31.12.2025 Dedicated Transmission Line: ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end (25km)- 28.02.2025 (Commissioned)	Connectivity System: · Bay at Kallam PS Connectivity system under GNA: 148.75MW: · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS	Start date of Connectivity under GNA: 148.75: 30.09.2023 148.75: Deemed GNA effective w.e.f 10.08.2024	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 148.75MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024 The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020. CTU vide letter dated 21.05.2025 revoked the Connectivity of 148.75MW granted to Anupavan Renewables Private Limited (ARPL) in
-----	--	----------------------	---	--	--	---	--

							accordance with Regulation 11B(2) of CERC GNA Regulations, 2022, on account of failure to achieve financial closure within the prescribed timelines.
74.	Viento Renewables Private Limited Connectivity Appl No.- 0231400002 (150MW)- Under Regulation 37.3	150MW (Bid Route)	Not Attended Generation Schedule: 150MW: 30.06.2025	Not Attended Generation Schedule: 150MW: 30.06.2025	Connectivity System: · Bay at Kallam PS (shared with ARPL) · Establishment of 400/220kV Kallam PS along with 1x500MVA, 400/220kV ICT · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS	Start date of Connectivity under GNA: 28.06.2023	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 150MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.
				Dedicated Transmission Line: 31.05.2025 Interconnection of VRPL wind power plant to Pooling station of Anupavan Renewables Private Limited (ARPL) (to be established by ARPL for grant of st-II connectivity	Connectivity system under GNA: · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS.	Deemed GNA effective w.e.f 10.08.2024	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.

				vide intimation CTU/W/05/Con St-II/1200003965 dtd. 30.08.22) · VRPL shall share the following connectivity system granted to ARPL: Ø ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end.			
75.	Serentica Renewable India 4 Pvt. Ltd. (SRI4PL) Connectivity Appl No.- 0231400004 (200MW- Under Regulation 37.1; +10MW- Under Regulation 37.2) 0331400007 - 140MW	210MW [Wind] (L&FC) + 140MW [Wind] (L&FC)	Generation Schedule: For 210MW: Ph-1: 100MW:30-08-2025 Ph-2: 50MW:30-10-2025 Ph-3: 50MW:30-12-2025 Ph-4: 10MW:31-03-2026 For 140MW: Ph-1:	Generation Schedule: For 10MW: Ph-1: 10MW:31-12-2026 For 140MW: Ph-1: 140MW:31-12-2026 Dedicated Transmission Line: 31.12.2026 SRI4PL-Kallam PS 220kV S/c (on D/c tower) along with associated bay at Generation end (13.4km)- 31.03.2025 Route survey	Connectivity System: DTL: Nil ATS: Nil CTS: 200MW: · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS.	Start date of Connectivity under GNA: 200MW: 31.12.2024 (Interim) 150MW: 05.10.2025 Likely operationalization date: 140MW: 30.06.2026 10MW: 30.06.2026	CTU vide letter dated 18.12.2024 has made effective the Connectivity for 200MW w.e.f. 31.12.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. M/s SRI4PL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time. CTU vide letter dated 10.03.2025 revoked the

			<p>40MW:31-03-2026</p> <p>Ph-2: 100MW:30-06-2026</p>	<p>completed; Sec68 obtained.</p> <p>PSS: 31.12.2026</p>	<p>140MW+10MW:</p> <ul style="list-style-type: none"> · Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) · LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -30.06.2026 		<p>Connectivity of 200 MW granted to Serentica Renewable India 4 Pvt. Ltd. in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 200MW capacity within the prescribed timelines.</p> <p>Petition No. 276/MP/2025 under adjudication before the Hon'ble Commission</p>
76.	<p>Torrent Solar Power Pvt. Ltd. (Connectivity: 16702242239 93)- 66MW Under Regulation 37.2</p> <p>Connectivity No.: 0331400013-92MW)</p>	<p>66MW [Wind](L&F C)</p> <p>92MW (Wind)(L&FC)</p> <p>250MW (Wind)(L&FC)</p>	<p>Generation Schedule:</p> <p>Ph-1: 66MW: 31-12-2025</p> <p>Ph-1: 92MW: 31-12-2025</p> <p>Ph-1: 250MW: 31-12-2025</p>	<p>Generation Schedule:</p> <p>Ph-1: 66MW:31-03-2026</p> <p>Ph-1: 92MW:30-04-2026</p> <p>Ph-1: 250MW:31-05-2026</p>	<p>Dedicated Connectivity System:</p> <ul style="list-style-type: none"> · Bay at Kallam PS (Bay no. 421) -31.03.2025 (Commissioned) <p>ATS: Nil</p>	<p>Start date of Connectivity under GNA:</p> <p>66MW-05.10.2025 (with the availability of Common Transmission System Augmentation for Connectivity under GNA)</p> <p>92MW-05.10.2025</p> <p>250MW-05.10.2025</p>	<p>The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.</p>

	Connectivity No.: 2200000198-250MW)			<p>Dedicated Transmission Line: For 66MW: TSPPL common PS – Kallam PS 400kV S/c line along with associated bay at generator end (Under the scope of applicant)</p> <p>TSPPL Common PS- TSPPL Hybrid PS 400kV S/c line (on double circuit tower)</p> <p>For 92 + 250 MW: TSPPL in subject application (92MW) shall share the DTL provided to TSPPL in application no. 1670224223993 (66MW)</p> <p>31.12.2025 Construction: Tower Foundation:21/21 Tower Erection:18/21 Stringing:0/7.2</p>	<p>CTS: · LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -30.06.2026</p>	<p>Likely Operationalization date: 66MW- 30.06.2026 92MW-30.06.2026 250MW-30.06.2026</p>	<p>Generation Agency has requested to CTUIL vide email dated 05.03.3025 for change the mode of application from Land route to PPA route. PPA signed with REMCL. Changes shall be incorporated after acceptance of such request.</p>
77.	TEQ Green Power XI Private Limited (TGPXIPL)	29.7MW [Wind] Land BG Route	<p>Generation Schedule: Ph-1: 2.7MW-30.06.2025 (commissioned) Ph-2: 13.5MW-</p>	<p>Generation Schedule: Ph-1: 2.7MW:30-06-2025</p>	<p>DTL: Bay at Kallam PS (sharing with TGPXIPL in application no. 1200003901)</p>	<p>Start date of Connectivity under GNA: 05.10.2025</p>	

	(Connectivity No.: 2200000035-29.7MW)		31.07.2025 Ph-3: 13.5MW-30.09.2025	Ph-2: 5.4MW:16-08-2025 Ph-3: 5.4MW:10-02-2025 (Commissioned) Ph-4: 16.2MW:31-12-2025	Bay no. 205 Charged ATS: Nil		
				Dedicated Transmission Line: TGPXIPL – Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end Commissioned -19.06.2025	CTS: · Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th)-petition for Tariff determination is being filled in CERC with COD consideration from 04.01.2025. · LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS 30.06.2026	Likely Operationalization date: 30.06.2026	
78.	Avaada Energy Private Limited	50MW (Wind) 250MW	Generation Schedule: 50MW:30.09.202	Generation Schedule: 50MW:30.09.2026	DTL: 1 no. 220kV line bay at ISTS substation end- 30.09.2026	Start date of Connectivity under GNA: 50MW- 30.09.2026	

	Connectivity No.: 2200000075-50MW) 2200000353-250MW)	(Wind)	6 250MW:30.09.2026	250MW:30.09.2026 6 Dedicated Transmission Line:30.05.2026 AEPL – Kallam PS 220kV S/c line (about 15km) along with associated bay at generation end (8km). Line package awarded, Survey completed. Civil work started.	ATS: Nil CTS: · Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th)- commissioned · LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -30.06.2026	250MW-30.09.2026 Likely Operationalization date: 50MW- 30.09.2026 250MW-30.09.2026 (With the availability of CTS Aug for Connectivity under GNA)	
79.	Serentica Renewables India Private Limited Connectivity No.: 2200000277-200MW) Connectivity No.: 2200000302-100MW)	200MW (Wind) 100MW (Wind)	Generation Schedule: 100MW:31.12.2025 100MW:31.01.2026 100MW:31.03.2026	Generation Schedule: For 200MW: Ph-1: 100MW:31-12-2025 Ph-2: 100MW:31-01-2026 For 100MW: Ph-1: 100MW:31-03-2026 Dedicated Transmission Line: 31.12.2025 M/s SRIPL shall share the Dedicated Transmission	DTL: 1 nos. 400kV line bay at ISTS substation end-31.03.2025 (Charged) ATS: Nil	Start date of Connectivity under GNA: 200MW-05.10.2025 100MW-05.10.2025 Likely Operationalization date: 200MW- 30.06.2026 100MW- 30.06.2026	To coordinate with Torrent (sl.no. 59) for matching the time frame of DTL along with bay.

				<p>System for Connectivity granted to M/s TSPPL for its another WPP of 66MW with application no. 1670224223993)</p> <p>TSPPL – Kallam PS 400kV S/c line(13km) along with associated bay at generation end PSS: 31.03.2026</p>	<p>Kallam PS – 30.06.2026</p>		
80.	Tata Power Renewable Energy Limited Connectivity No.: 2200000193-101MW)	101MW (Wind)	Generation Schedule: 101MW-30.09.2025	<p>Generation Schedule: 101MW-15.11.2025</p> <p>Dedicated Transmission Line: 31.12.2025</p> <p>TPREL in present application shall share the DTL identified to Torrent Solar Power Private Limited (TSPPL) in application no. 1670224223993</p>	<p>DTL: 1 no. 400kV line bay at ISTS substation end (Charged) (as per the CERC order dated 06.04.2024 in petition no. - 31.03.2025</p> <p>ATS: Nil</p> <p>CTS:</p> <p>LILO of both circuits of Parli(M) – Karjat(M)/Loni kand II(M) 400kV D/c line (twin moose) at Kallam PS- 30.06.2026</p>	<p>Start date of Connectivity under GNA: 05.10.2025</p> <p>Likely Operationalization date: 30.06.2026</p>	To coordinate with Torrent (sl.no. 59) for matching the time frame of DTL along with bay.

				<p>(for 66MW), which is detailed below:</p> <ul style="list-style-type: none"> • TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end <p>Interconnection between TSPPL Common PS and TPREL 400/33kV PS</p> <p>TSPPL Common PS- TPREL PS 400kV S/c line on S/c towers</p> <p>Sec 68 applied. Construction: Tower Foundation:21/52 Tower Erection:17/52 Stringing:0/18.13</p>			
81.	<p>Tata Power Renewable Energy Limited (TPREL)</p> <p>Connectivity No.: 2200000450-100.8 MW</p>	<p>100.8 MW (PPA) (Wind)</p> <p>101 MW (Land) (Wind)</p>	<p>Generation Schedule: 100.8 MW-02.05.2026 101 MW-30.11.2026</p>	<p>Generation Schedule: 100.8 MW-02.05.2026 101 MW-31.03.2026</p>	<p>DTL: 1 no. 400kV line bay at ISTS substation end – 31.03.2025 (as per the CERC order dated 06.04.2024 in petition no. 123/TL/2023)</p> <p>ATS: Nil</p>	<p>Start date of Connectivity: 100.8MW+101MW: 01.03.2026 [With the availability of the Common Transmission System Augmentation for Connectivity under GNA].</p>	

	Connectivity No.: 2200000395-101 MW			<p>DTL: 31.10.2025 M/s TPREL shall share the DTL for Connectivity granted to M/s TSPPL for its WPP of 66MW (appl. No. 1670224223993) as given below:</p> <p>TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end</p> <p>Construction: Tower Foundation:21/52 Tower Erection:17/52 Stringing:0/18.13</p>	<p>CTS: •LILO of both circuits of Parli(M) – Karjat(M)/Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS- 30.06.2026</p>	<p>Likely Operationalization date: 100.8MW+101MW: 30.06.2026</p>	
82.	Serentica Renewables India Private Limited Connectivity No.: 2200001090	150 MW [Wind] (Land BG Route)	<p>Generation Schedule: Ph-1: 75MW:31.03.2026 Ph-2: 75MW:30.04.2026</p>	<p>Generation Schedule: Ph-1: 150MW:30.04.2026</p>	<p>Connectivity System: DTL: •1 no. 220kV bay at Kallam PS end being implemented under ISTS. - 04.01.2025 (Commissioned)</p> <p>ATS: Nil</p>	<p>Start date of Connectivity: 05.10.2025</p>	

				Dedicated Transmission Line: •SRIPL- Kallam PS 220kV S/c line along with associated bays at generation end. Anticipated: 30.04.2026 PSS: 30-06-2026	Connectivity system under GNA: CTS: • LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II – 15.10.2026	Likely Operationalization date 15-10-2026	
83.	Tata Power Renewable Energy Limited Connectivity No.: 2200001244	10.8 MW [Wind] (Land BG Route)	Generation Schedule: Ph-1: 10.8MW: 30.09.2025	Generation Schedule: Ph-1: 10.8MW: 30.09.2025	Connectivity System: DTL: •1 no.400kV line bay at Kallam PS (under the scope of ISTS). – (as per the CERC order dated 06.04.2024 in petition no. (Charged on 31.03.2025) ATS: Nil	Start date of Connectivity: 05.10.2025	
				Dedicated Transmission Line: 31.10.2025 M/s TPREL shall share the DTL of M/s TSPPL for its 66MW WPP against application no. 1670224223993 as given below: • TSPPL – Kallam	Connectivity system under GNA: CTS: •LILo of both circuits of Parli (M) – Karjat (M) /Lonikand II(M) 400kV D/c line (twin moose) at	Likely Operationalization date: 30-06-2026	

				PS 400kV S/c line along with associated bay at generation station Construction: Tower Foundation:21/52 Tower Erection:17/52 Stringing:0/18.13	Kallam PS. – 30.06.2026		
		2990.65					
	Solapur PG S/s						
84.	Renew Green Energy Solutions Pvt. Ltd. (RGESL) (Total: 600MW, Hybrid) Connectivity: 0231400007-100MW; 0331400004-32MW; 16700488644 00-50 MW; 2200000026-51MW;	100MW [Solar] (L&A) + 32MW [Solar] (L&A) + 76MW [Wind] (L&A) + 50 MW [Solar] (L&FC) + 51MW [Solar] (Land) + 73MW [Wind] (Land) + 70MW	Generation Schedule: Solar: For 100MW: 100MW: 13.03.2025 (Commissioned) For 51MW: Ph-1: 51MW:15.09.2025 For 32MW: Ph-1: 32MW:29-06-2025 (Commissioned) For 50MW: Ph-1: 50MW:02-07-2025 (Commissioned) For 70MW:	Generation Schedule: Solar: For 100MW: 100MW: 13.03.2025 (Commissioned) For 51MW: Ph-1: 41.7MW:13-10-2025 Ph-2: 8.4MW:16-10-2025 (Commissioned) Ph-3: 0.9MW:31-10-2025 For 32MW: Ph-1: 32MW:29-06-2025 (Commissioned) For 50MW: Ph-1: 50MW:02-07-2025	Dedicated Connectivity System: Nil ATS: Nil	Start date of Connectivity under GNA: 100MW+76MW+48 MW: Effected from 30.06.2024 32MW+50MW+51MW+ 70MW+100MW: Effected from 31.03.2025 73MW: 30.09.2025	Renew representative informed that technical connection data for subject project has been submitted. Subsequently, CTU has issued Technical Connection details for the same. Land acquired for Generator PS. Renew representative informed that 403MW solar generation will be connected at PSS-4. 197MW (Wind)

<p>331400010-70MW; 331400014-100MW Wind Connectivity 331400011-48MW 0231400011-76MW; 2200000155-73MW</p>	<p>[Solar] (L&A) + 48MW (Wind) (L&A) + 100MW [Solar] (L&A)</p>	<p>Ph-1: 70MW:29-06-2025 (Commissioned) For 100MW: Ph-1: 99.6MW:23-06-2025 (Commissioned) Wind: For 76MW: Ph-1: 76MW:10-10-2025 (Commissioned) For 48MW: Ph-1: 36.2MW:10-12-2025 (Commissioned) Ph-2: 11.8MW:30-11-2025 For 73MW: Ph-1: 73MW: 31-12-2025</p>	<p>(Commissioned) For 70MW: Ph-1: 70MW:29-06-2025 (Commissioned) For 100MW: Ph-1: 99.6MW:23-06-2025 (Commissioned) Wind: For 76MW: Ph-1: 76MW:10-10-2025 (Commissioned) For 48MW: Ph-1: 36.2MW:10-10-2025 (Commissioned) Ph-2: 11.8MW:30-11-2025 For 73MW: Ph-1: 73MW: 15-02-2026</p>	<p>Dedicated Transmission Line: 13.03.2025 (completed) · Establishment of 33/400kV Pooling Station PSS4 (Commissioned)</p>	<p>CTS: Existing Transmission System</p>	<p>generation will be connected at intermediate PSS-1, 2, 3. CTU vide letter dated 26.06.2024 has made effective the Connectivity for 100MW+76MW+48MW w.e.f. 30.06.2024 on the existing transmission system. M/s RGESL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time. COD certificate is pending. (231400007) Charged on 29.05.2025 and currently under trial run(331400004). CTU vide letter dated 10.03.2025</p>
--	--	--	---	---	---	--

			<ul style="list-style-type: none"> · RGESL PPS4-Solapur (PG) 400kV S/c line (on D/c tower) along with associated bay at both ends: (Commissioned) Interconnection between RGESL main pooling station (PSS-4) and intermediate PS · Establishment of 33/400kV Pooling Station PSS1 · Establishment of 33/400kV Pooling Station PSS2 · Establishment of 33/400kV Pooling Station PSS3 · Establishment of 33/400kV Pooling Station PSS1 · PSS-3-PSS1 400kV S/c line (on D/c towers) Foundations Completed: 6/7 Erection Completed: 5/7 Stringing: 3.5/5.2 · PSS-2-PSS1 400kV S/c line (on 			<p>revoked the Connectivity of 100 MW granted to Renew Green Energy Solutions Pvt. Ltd. (RGESL) in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 100MW capacity within the prescribed timelines.</p> <p>CTU vide letter dated 10.03.2025 revoked the Connectivity of 76 & 48MW granted to Renew Green Energy Solutions Pvt. Ltd. (RGESL) in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 76MW & 48MW capacity within the prescribed timelines.</p>
--	--	--	---	--	--	---

				<p>D/c towers) along with associated bays Foundation completed: 5/75 nos., Erection: 0/75 nos. completed, Stringing: 0/25km</p> <p>· PSS-1-PSS4 400kV S/c line (on D/c towers) along with associated bays-</p>			<p>CTU vide letter dated 29.09.2025 has made effective the Connectivity for 73MW w.e.f. 30.09.2025. M/s RGESL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.</p> <p>CTU vide letter dated 25.03.2025 has made effective the Connectivity for 51MW w.e.f. 31.03.2025 on the existing transmission system. M/s RGESL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.</p>
--	--	--	--	---	--	--	---

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

85.	<p>Serentica Renewables India Private Limited</p> <p>Connectivity: 220000021-300MW</p> <p>2200000304 - 100MW</p>	<p>300MW [Hybrid: 200MW-Wind 100MW-Solar] (land)</p> <p>+</p> <p>100MW [Wind] (Land Route)</p>	<p>Generation Schedule:</p> <p>For 300MW: Ph-1: 50MW:30-09-2025 Ph-2: 102MW:31-12-2025 Ph-3: 148MW:31-05-2026</p> <p>For 100MW: Ph-1: 100MW:31-03-2026</p>	<p>Generation Schedule:</p> <p>For 300MW: Ph-1: 98MW:30-04-2026 Ph-2: 53MW:30-06-2026 Ph-3: 36.6MW:30-06-2026 Ph-4: 112.4MW:31-01-2027</p> <p>For 100MW: Ph-1: 100MW:31-03-2026</p> <p>Dedicated Transmission Line: - 31.03.2026 (Total-23.7km)</p> <p>SRIPL shall share the dedicated Transmission System for Connectivity of M/s ReNew Green Energy Solutions Pvt. Ltd. (RGESL) with applicant no. 0231400007) as given below:</p> <p>· RGESL PSS 4 –</p>	<p>DTL: Nil</p> <p>ATS: Nil</p> <p>CTS: Existing transmission system</p>	<p>Start date of Connectivity under GNA: 31.03.2025</p> <p>Operationalization date: 31.03.2025</p>	<p>M/s Serentica representative informed that Connectivity Agreement (CAT-1) has been signed for 300 MW.</p> <p>CTUIL vide letter dated 25-03-2025 has made effective the 300MW Connectivity w.e.f. 31-03-2025.</p> <p>CTUIL vide letter dated 25-03-2025 has made effective the 100MW Connectivity w.e.f. 31-03-2025.</p> <p>The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.</p>
-----	---	--	---	---	---	--	---

			<p>Solapur (PG) 400kV S/c line (on D/c tower) (with HTLS conductor with minimum capacity of 2100MW at nominal voltage) along with associated bays at both ends [Solapur PS: Bay no. 433 (400kV AIS- One and Half Breaker Scheme)]</p> <p>Sec 68 obtained.</p> <p>Interconnection between RGESL main pooling station (PSS 4) and intermediate pooling stations:</p> <ul style="list-style-type: none"> · Establishment of 33/400kV Pooling Sub-statin PSS1 · Establishment of 33/400kV Pooling Sub-statin PSS2 · Establishment of 33/400kV Pooling Sub-station PSS3 · PSS 3 – PSS 1 <p>400kV S/c line (on</p>			<p>CTU vide letter dated 17.11.2025 revoked the Connectivity of 300MW & 100MW granted to Serentica Renewables India Private Limited (SRIPL) in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 300MW & 100MW capacity within the prescribed timelines.</p>
--	--	--	--	--	--	--

				<p>D/c tower) along with associated bays</p> <ul style="list-style-type: none"> · PSS 2 – PSS 1 400kV S/c line (on D/c towers) along with associated bays · PSS 1 – PSS 4 400kV S/c line (on D/c towers) along with associated bays <p>Construction: Tower Foundation:50/73 Tower Erection:30/73 Stringing:0/23.7</p>			
86.	<p>NTPC Ltd.</p> <p>Connectivity Appl. No.: 2200001878</p>	<p>13MW (Solar) Land Route</p>	<p>Generation Schedule:</p>	<p>Generation Schedule: Ph-1: 13MW:31-10-2025</p>	<p>DTL: Existing Bay No.: Existing ATS: NA</p>	<p>Start date of Connectivity: 16-08-2025</p>	<p>As per the final grant dated 14.08.2025, Connectivity shall be made effective after 2 days of signing the cat-1 agreement (signed on 22.08.2025). Accordingly, connectivity made effective from 24.08.2025.</p>
				<p>Dedicated Transmission Line: Interconnection with 400KV Bus of NTPC Solapur TPS (Under the scope of the applicant) [Connectivity with ISTS shall be established through the existing electrical system of</p>	<p>Augmentation (other than ATS): Existing NA</p>	<p>Operationalization date: 24-08-2025</p>	

				NTPC Solapur TPS.]			
		1000					
	Solapur New S/s						
87.	Avaada Energy Private Limited Connectivity: 2200000083-50MW (Wind) 2200000132-50MW (Hybrid)	50MW [Wind] (Land BG) + 50MW [Hybrid-Wind +Solar] (Land BG)	Generation Schedule: Ph-1: 50MW:31-12-2026 Ph-1: 50MW:31-12-2026	Generation Schedule: Ph-1: 50MW:31-12-2026 Ph-1: 50MW:31-12-2026	Dedicated Transmission Line: 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS as part of the pooling station-20.03.2026 ATS: Nil	Start date of Connectivity under GNA: 50MW: 31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA]. 50MW: 31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 31.10.2026 · AEPL - Solapur PS 220kV S/c line along with associated bay at generation end Survey in progress.	Augmentation (other than ATS): · Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)-30.06.2026	Likely operationalization date: 31.12.2026	

88.	<p>SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED</p> <p>Connectivity: 2200000213-50MW</p> <p>2200000409-47.2MW</p> <p>2200000440-150MW</p> <p>2200000270-52.8 MW</p> <p>2200000795-50 MW</p>	<p>50MW [Wind] (Land) + 47.2MW [Wind] (Land) + 150MW [Hybrid] (LOA or PPA) + 52.8 MW [Wind] (Land) + 50 MW [Hybrid] (LOA or PPA)</p>	<p>Generation Schedule: Wind: 50MW: 20.09.2026 47.2MW: 20.03.2026 52.8 MW: 20.03.2026</p> <p>Hybrid: 150MW: 13.05.2026 50 MW: 18.12.2026</p>	<p>Generation Schedule: Wind: For 50MW: Ph1: 50MW: 20-09-2026</p> <p>For 47.2MW: Ph1: 47.2MW: 20-09-2026</p> <p>For 52.8MW: Ph1: 52.8 MW: 20-09-2026</p> <p>Hybrid: For 150MW: Ph1:150MW: 13-05-2026</p> <p>For 50MW: Ph1: 50 MW: 18-12-2026</p> <p>Dedicated Transmission Line: 28.02.2026 · SPI7PL – Solapur PS 220kV S/c line along with associated bay at generation end. (around 40km) Sec-68 approval received.</p> <p>Construction: Tower Foundation:90/140</p>	<p>Dedicated Transmission Line: 1 no. 220kV line bay at Solapur PS is being implemented under ISTS as part of the pooling station. - 20.03.2026</p> <p>ATS: Nil</p> <p>Augmentation (other than ATS): • Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS. • Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)- 30.06.2026</p>	<p>Start date of Connectivity under GNA: 50MW: 20.03.2026 47.2MW: 20.03.2026 150MW: 01.04.2026</p> <p>52.8MW:20.03.2026 50MW:18.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].</p> <p>Likely operationalization date: 50MW: 30.06.2026 47.2MW: 30.06.2026 150MW: 30.06.2026 52.8 MW- 30.06.2026 50 MW- 30.06.2026</p>	<p>1. Total Land Required-165 Acres Land Acquired - 49.5 Acres</p> <p>For 2200000795 (50MW): PPA was signed with NHPC dated 18.12.2024, so SCOD of the project will be 18.12.2026</p>
-----	--	--	--	--	---	---	---

				Tower Erection:50/140 Stringing:0/40			
89.	Ganeko Two Energy Pvt. Ltd. (G2EPL) Connectivity: 2200001008- 300 MW	300MW (Solar: 255MW+ Wind: 99MW) (LOA or PPA)	Schedule: Ph1: 300MW: 31.12.2026	Schedule: Ph1: 300MW: 31.03.2027	DTL: 1 no. 220kV bay on 220kV Bus Sec-I of Solapur PS to be implemented under ISTS- 20.03.2026 ATS: Nil	Start date of Connectivity: 300MW: 31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	PPA signed with SJVNL for 140MW.
				DTL: G2EPL – Solapur PS 220kV S/c line along with associated bay at the generation end- 30.11.2026	Augmentation (Other than ATS) : · Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS. · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent). -30.06.2026	Likely operationalization date: 300MW: 31.12.2026	
90.	JSW Neo Energy Limited Connectivity: 2200000718- 300 MW	300 MW [wind] (LOA or PPA)	Not Attended Generation Schedule: 300 MW- 31.03.2026	Generation Schedule: Ph-1: 75MW:30-09- 2026	DTL: 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station). -	Start date of Connectivity: 31.03.2026 [With the availability of Common Transmission	

				Ph-2: 75MW:31-10-2026 Ph-3: 75MW:30-11-2026 Ph-4: 75MW:31-12-2026	20.03.2026 ATS: Nil	System Augmentation for Connectivity under GNA].	
				DTL: JSWNEEL – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end-31.03.2026	Augmentation (Other than ATS) · Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS. · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent - 30.06.2026	Likely operationalization date: 300 MW-30.06.2026	
91.	Skadar Solar Pvt. Ltd. (SSPL) Connectivity: 2200000754-200 MW	200 MW [Solar] (Land BG)	Not Attended Generation Schedule: 200 MW-31.05.2026	Not Attended Data updated on portal Generation Schedule: 200 MW-31.05.2026	DTL: 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station). - 20.03.2026 ATS: Nil	Start date of Connectivity 31.05.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: SSPL – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end-30-03-2026	Augmentation (Other than ATS) Common Transmission System Augmentation for Connectivity under GNA: · Establishment of 4x500 MVA,	Likely operationalization date: 200 MW-30.06.2026	

					400/220kV ICTs at Solapur PS · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent). - 30.06.2026		
92.	Solarcraft Power India 16 Pvt. Ltd. Connectivity Appl. No.: 2200001047	35MW (Hybrid) LOA or PPA Route	Generation Schedule:	Generation Schedule: Ph-1: 35MW:13-05-2026	DTL: 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS. Bay No.: 20-03-2026 ATS: Nil	Start date of Connectivity: 01-04-2026	
				Dedicated Transmission Line: M/s SPI20PL shall share the DTL of M/s Solarcraft Power India 7 Pvt. Ltd. (SPI7PL) for its 50MW WPP against application no. 2200000213 as given below: · SPI7PL – Solapur PS 220kV S/c line on D/c Tower along with associated bay at generation station (Under the scope of M/s SPI7PL). Construction:	Augmentation (other than ATS): · Establishment of 400/220kV, 4x500MVA ICTs at Solapur PS · Solapur PS – Solapur (PG) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) · 2 nos. of 400kV line bays at Solapur (PG) S/s for termination of Solapur PS- Solapur (PG) 400kV D/c line 30-06-2026	Likely operationalization date: 30-06-2026	

				Tower Foundation:90/140 Tower Erection:50/140 Stringing:0/40 28-02-2026			
93.	Solarcraft Power India 20 Pvt. Ltd. Connectivity Appl. No.: 2200001028	15MW (Hybrid) LOA or PPA Route		Generation Schedule: Ph-1: 15MW:18-12-2026	DTL: 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS. Bay No.: 20-03-2026	Start date of Connectivity: 30-06-2026	
				Dedicated Transmission Line: M/s SPI20PL shall share the DTL of M/s Solarcraft Power India 7 Pvt. Ltd. (SPI7PL) for its 50MW WPP against application no. 2200000213 as given below: • SPI7PL – Solapur PS 220kV S/c line on D/c Tower along with associated bay at generation station (Under the scope of M/s SPI7PL). Construction: Tower Foundation:90/140	Augmentation (other than ATS): • Establishment of 400/220kV, 4x500MVA ICTs at Solapur PS • Solapur PS – Solapur (PG) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) • 2 nos. of 400kV line bays at Solapur (PG) S/s for termination of Solapur PS- Solapur (PG) 400kV D/c line 30-06-2026	Likely operationalization date: 30-06-2026	

				Tower Erection:50/140 Stringing:0/40 28-02-2026			
		1250					
	Parli SS (PG)						
94.	Renew Tej Shakti Pvt Ltd. (RTSPL) (Connectivity: 0231400008-180MW; 0231400009-69MW; Under Regulation 37.2	180MW+69MW [Wind] (L&A Route)	Generation Schedule: 180MW: 30.06.2026 69MW: 30.06.2026	Generation Schedule: Ph-1:180MW: 30.06.2026 Ph1: 69MW: 30.06.2026 Connectivity System: RTSPL in application no. 0231400009 shall share the DTL provided with RTSPL in application no. 0231400008 (180MW), which is detailed below: RTSPL-Parli (PG) 220kV S/c line (on D/c tower) along with associated bay at Generator end 31.05.2026	Dedicated Connectivity System Bay (211) at Parli SS -30.11.2025 ATS: Nil CTS: Existing Transmission System	Start date of Connectivity under GNA: 30.06.2025 Likely operationalization date: 30.11.2025 (180MW+69MW connectivity of Renew Tej Shakti Pvt Ltd. (RTSPL) will be effective 2 Days after receipt of DOCO of bay at ISTS end.)	139 acres Land acquired out of 276 acres.
95.	Renew Tej Shakti Private Limited (RTSPL)	51MW [Wind] (L&A)	Generation Schedule: Ph-1: 51MW:30.06.2026	Generation Schedule: Ph-1: 51MW:30.06.2026	Connectivity system: DTL: Bay (211) at Parli SS -30.11.2025	Start date of Connectivity under GNA: 30.06.2025	139 acres Land acquired out of 276 acres.

	Connectivity Appl- 0231400010				ATS: Nil		
				Dedicated Connectivity System: RTSPL in application no. 0231400010 shall share the DTL provided with RTSPL in application no. 0231400008 (180MW), which is detailed below: - RTSPL - Parli (PG) 220kV S/c line (on D/c tower) along with associated bay at Generator end (Under the scope of applicant) - Bay at ISTS substation end shall be under the scope of ISTS 31.05.2026	CTS: Existing	Likely operationalization date: 30.11.2025 (51MW connectivity of Renew Tej Shakti Pvt Ltd. (RTSPL) will be effective 2 Days after receipt of DOCO of bay at ISTS end.)	
		300					
	Parli (New) S/s						
96.	Renew Pawan Shakti Private Limited (RPSPL)	277+23 MW [Wind] L&A Route	Generation Schedule: 277MW: 30.09.2026 23MW:	Generation Schedule: Ph-1: 277MW:31-12-2026	Dedicated Connectivity System 1 no. 400kV line bay at Parli (New) S/s	Start date of Connectivity under GNA: 31.12.2025	210 acres Land acquired out of 424 acres.

	Connectivity Appl- 231400018 (277MW) 331400012 (23MW)		30.09.2026	Ph-1: 23MW:31-12-2026	(Under the scope of ISTS) - 31.12.2025 ATS: Nil		
				Connectivity: RPSPL in application no. 0331400012 shall share the DTL identified to RPSPL in application no. 0231400018 (277MW), which is detailed below: RPSPL – Parli (New) 400kV S/c line (on D/c tower) along with 400kV line bay at generation end: Survey under Process 30-11-2026	CTS: Existing	Likely operationalization date: 31.12.2025	
		300					
	Khavda-III PS						
97.	NTPC Renewable Energy Limited (NTPC REL) Connectivity: 0230700010)- Under Regulation 37.2	1200MW (Solar) (L&FC)	Generation Schedule: Ph-1: 1200MW:28.02.2026	Generation Schedule: Ph-1: 300MW: 31.12.2025 Ph-2: 900MW: 30.06.2026	Connectivity system: • Bay at ISTS substation ATS: Nil	Start date of Connectivity under GNA: 19.11.2026	
				Connectivity: NTPC REL-KPS3 (Section-1) 400kV S/c line (on D/c towers) along	CTS: For application at Section-I of KPS3: • Establishment of 765/400 kV,	Likely operationalization date: 31.03.2027	

				<p>with 400kV line bay at generation end- 25.11.2025</p> <p>Construction: Tower Foundation:22/74 Tower Erection:16/74 Stringing:7.92/50</p>	<p>3x1500MVA, KPS3 (GIS)</p> <ul style="list-style-type: none"> • Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line <p>Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4 -31.03.2027</p>		
98.	<p>Adani Green Energy Ltd. (AGEL)</p> <p>(Connectivity: 0230700009)- Under Regulation 37.3</p>	1050 (Hybrid) (L&FC)	<p>Generation Schedule: Ph-1: 200MW: 31.07.2025 Ph-2: 300MW: 30.09.2025 Ph-3: 300MW: 31.12.2025 Ph-4: 150MW: 31.05.2026 Ph-5: 100MW: 30.06.2026</p>	<p>Generation Schedule: Ph-1: 60MW: 30.07.2025 Ph-2: 142.8MW: 31.08.2025 Ph-3: 41.6MW: 28.07.2025 (Commissioned) Ph-4: 81.2MW: 30.09.2025 Ph-5: 342.4MW: 31.12.2025</p> <p>Connectivity: AGEL- Khavda-III 400kV S/c line</p>	<p>Connectivity System: Bay at ISTS substation</p> <p>Connectivity System under GNA: i) Establishment</p>	<p>Start date of Connectivity under GNA: 31.05.2025</p> <p>Likely operationalization date: 31.12.2025</p>	

				<p>along with 400kV line bay at generation end(19km) 15.01.2025 (Charged)</p> <p>Construction: Tower Foundation:55/55 Tower Erection:55/55 Stringing:16.5/16.5</p>	<p>of 765/400 kV, 2x1500MVA, KPS3 (GIS). ii) KPS3 - KPS2 765kV D/c line iii) KPS2 - Lakadia 765kV D/c line iv) Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s v) Lakadia — Ahmedabad 765kV D/c line vi) Ahmedabad — Navsari (New) 765kV D/C line vii) LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) -31.12.2025</p>		
99.	Sarjan Realities Private Ltd. (Connectivity: 0230700012-1250MW)	1250 (Hybrid)	<p>Generation Schedule: Ph-1: 100MW:26-04-2025 Ph-2: 62.5MW:11-06-</p>	<p>Generation Schedule: Ph-1: 100MW:24-04-2025 Ph-2: 137.5MW:25-06-2025</p>	<p>Connectivity: Bay (412) at ISTS substation</p> <p>ATS: Nil</p>	<p>Date from which Connectivity granted: 26.12.2025 (With the availability of Common</p>	<p>Pending COD certificate for 300MW CTU vide letter dated 01.09.2025 revoked the Connectivity of</p>

	(Under Regulation 37.1)		<p>2025 Ph-3: 52MW:19-06-2025 Ph-4: 75MW:25-06-2025 Ph-5: 67.6MW:30-06-2025</p> <p>(Commissioned) COD certificate achieved</p> <p>Ph-6: 658.9MW:31-07-2025 Ph-7: 234MW:31-12-2025</p>	<p>Ph-3: 87.5MW:06-08-2025 Ph-4: 145.6MW:31-06-2025 Ph-5: 62.5MW:17-09-2025 (Commissioned) COD certificate achieved</p> <p>Ph-6: 87.5MW:31-10-2025 Ph-7: 175MW:30-11-2025 Ph-8: 10.4MW: 31-12-2025 Ph-9: 210MW: 31-12-2025 Ph-10:234MW: 30-06-2026</p> <p>Connectivity: 24.03.2025 (Commissioned) SRPL-KPS3 (Bus Section 2) 400kV S/c line with bay at generation end Sec-68 obtained Package awarded.</p> <p>Construction: Tower Foundation:40/40 Tower</p>	<p>CTS: For applications at Section-I of KPS3:</p> <ul style="list-style-type: none"> • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 7th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line <p>Khavda Phase-II</p>	<p>Transmission System Augmentation for Connectivity under GNA & bay at ISTS end)</p> <p>Likely operationalization date: 31.12.2026</p>	<p>1250 MW granted to Sarjan Realities Private Ltd. {SRIPL} in accordance with Regulation 11B(2) of CERC GNA Regulations,2022, on account of failure to achieve FC within stipulated timelines.</p> <p>Petition No. 769/MP/2025 under adjudication before the Central Commission.</p>
--	-------------------------	--	---	--	--	---	---

				Erection:40/40 Stringing:15/15	Khavda Phase-III Khavda Phase-IV: Part E3 31.12.2026		
100.	Sarjan Realties Private Ltd. (Connectivity: 0230700013- 1250MW) (Under Regulation 37.1)	1250 (Hybrid)	Generation Schedule: Ph-1: 125MW: 30.11.2025 Ph-2: 150MW: 31.12.2025 Ph-3: 150MW: 31.01.2026 Ph-4: 100MW: 28.02.2026 Ph-5: 725MW: 30.06.2026	Generation Schedule: Ph-1: 150MW: 31.03.2026 Ph-2: 300MW: 30.06.2026 Ph-3: 300MW: 30.09.2026 Ph-4: 500MW: 31.12.2026 Connectivity: 15.11.2025 SRPL (PSS-11)- KPS3 (Bus Section II) 400kV S/c line (on D/c towers) with bay at generation end. Construction: Tower Foundation:27/30 Tower Erection:27/30 Stringing:9/11	Connectivity: Bay at ISTS substation ATS: Nil CTS: For application at Section-II of KPS3: • Installation of 2x1500MVA 765/400kV ICTs (on bus section-II) (4th & 5th) of KPS3 • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4 - 31.03.2027	Date from which Connectivity granted: 31.01.2026 (interim)	Likely operationalization date:31.03.2027

101.	Sarjan Realities Private Ltd. (Connectivity: 0230700014-1100MW) (Under Regulation 37.1)	1100 (Hybrid)	Generation Schedule: 500MW-31.03.2026 460MW-30.06.2026	Generation Schedule: Ph-1: 250MW-31.03.2026 Ph-2: 250MW-30.06.2026 Ph-3: 3000MW-31-12-2026 Ph-4: 300MW-31-03-2027	Connectivity: Bay at ISTS substation ATS: Nil	Date from which Connectivity granted: 31.07.2026 (With the availability of CTS Augmentation for connectivity under GNA & bay at ISTS end)	
102.	NHPC Ltd. Connectivity Appl. No.-0230700015 LTA	600MW [Solar]	Not Attended Generation Schedule: 600 MW-31.12.2025	Generation Schedule: 600 MW-31.12.2025	Connectivity: 15.03.2026 SRPL-KPS3 (Bus Section 1) 400kV S/c line with bay at generation end Construction: Tower Foundation:12/15 Tower Erection:4/15 Stringing:0/7.08	CTS: For applications at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line : • KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV: Part E3 -31.12.2026	Likely operationalization date: 31.12.2026
					DTL: 400kV line bay at KPS3 (Sec-II) end is being implemented under ISTS under “Transmission System for	Date from which Connectivity granted: 19.11.2026 (With the availability of Common Transmission System	

	Connectivity: 0430700015 - 600MW) (Under Regulation 37.1)				<p>Evacuation of Power from potential renewable energy zone in Khavda area of Gujrat under Ph-IV (7 GW Part-A” scheme by Khavda IV A Power trans. Ltd. (Sub. Of AESL)</p> <p>ATS: Nil</p>	Augmentation for Connectivity under GNA)	
				<p>Dedicated Transmission Line: 02.12.2025 NHPC – KPS3 400kV S/c line (on D/c tower) along with 400kV line bay at generation end.</p> <p>Construction: Tower Foundation:0/42 Tower Erection:0/42 Stringing:0/14.57</p>	<p>CTS: Khavda Phase-I · Establishment of 765/400 kV, 3x1500MVA, KPS3(GIS) · KPS3 - KPS2 765kV D/c line Establishment KPS-3 · KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV - 31.03.2027</p>	Likely operationalization date: 31.03.2027	
103.	<p>Adani Green Energy Ltd. (AGEL)</p> <p>Connectivity Appl. No.- 2200000476-</p>	<p>Hybrid 1250 MW (Solar: 1100 MW, Wind: 170MW)</p> <p>Hybrid 75 MW (Solar:50</p>	<p>Generation Schedule:</p> <p>For 1250MW: Ph-1: 52MW:16-02-2025 , Ph-2: 100MW:19-02-2025</p>	<p>Generation Schedule:</p> <p>For 1250MW: Ph-1: 52MW:13-02-2025 , Ph-2: 72.8MW:28-03-2025</p> <p>Ph-3: 250MW:31-</p>	<p>DTL: Bay at ISTS substation end</p> <p>For 1530MW: 2nos. 400kV bays on Bus section-II at KPS3. - 30.08.2026</p>	Date from which connectivity granted:19.05.2029	

	(1250MW)	MW, Wind: 26 MW)		03-2025, Ph-4: 12.5MW:31- 03-2025	For 75+195+65+100MW : 2nos. 400kV bays on Bus section-II at KPS3 - 30.08.2026		
	2200000603- (75MW)	Hybrid 65MW (Solar: 50MW, Wind: 35 MW)	Ph-3: 41.6MW:09-03- 2025, Ph-4: 15.6MW:28-03- 2025	Ph-5: 50MW:31- 03-2025, Ph-6: 75MW:25- 04-2025			
	2200000477- (75MW)	75MW- Wind	Ph-5: 112.5MW:29-03- 2025, Ph-6: 15.6MW:30-03- 2025	Ph-7: 162.5MW:17-05- 2025, Ph-8: 175MW:30- 06-2025	For 1250MW: Final Arrangement: · 1 no. 400kv bay on Bus Section-II at KPS3 (under ISTS)- 30.08.2026		
	2200000602- (65MW)	100MW- Wind	Ph-7: 37.5MW:31-03- 2025, Ph-8: 50MW:02- 04-2025	Ph-9: 50MW:31- 10-2025, Ph-10: 75MW:31- 01-2026			
	2200000785- (100MW)	Hybrid 1530 MW (Solar: 1400MW, Wind: 130 MW)	Ph-9: 87.5MW:27-04- 2025, Ph-10: 50MW:04-05- 2025	For 75MW (2200000603): Ph-1: 75MW: 31-12-2025			
	2200000786- (195MW)		Ph-11: 112.5MW:19-05- 2025, Ph-12: 75MW:20-06- 2025	For 75MW (2200000477): Ph-1: 75MW:31-03- 2026			
	2200000953- (1530MW)		Ph-13: 50MW:26-06- 2025,	For 65MW (2200000602): Ph-1: 65MW:31-			

		<p>Ph-14: 50MW:30-06-2025 (Commissioned)</p> <p>COD certificate achieved</p> <p>Ph-15: 100MW:30-09-2025</p> <p>Ph-16: 375MW:30-12-2025</p> <p>For 75MW (2200000603): Ph-1: 75MW: 31-05-2025 (Commissioned COD certificate is pending)</p>	<p>03-2026</p> <p>For 100MW (2200000785): Ph-1: 100MW:30-06-2026</p> <p>For 195MW (2200000786): Ph-1: 195MW:10-04-2026</p> <p>For 1530MW 0000953: Ph-1: 1400MW:30-06-2027 Ph-2: 130MW: 30-09-2027</p>		
		<p>For 65MW: Ph-1: 65MW:31-03-2026</p> <p>For 75MW (2200000477): Ph-1: 75MW:31-03-2026</p>	<p>Dedicated Transmission Line: For 1530MW: AGEL (PSS-14)-KPS3(Sec-II) 400kV S/c line (with minimum capacity of 1965MW at nominal voltage) along associated bay with at Generation end.</p>	<p>CTS: Khavda Phase-I (Commissioned)</p> <p>Establishment of KPS2 in Khavda RE park: 31.12.2025</p> <p>Khavda Phase-II: 31.12.2025 Khavda Phase-III: 26.12.2025 Khavda Phase-IV:</p>	<p>Likely operationalization date: 19.05.2029</p>

			<p>For 100MW: Ph-1: 100MW:31-03-2026</p> <p>For 195MW: Ph-1: 195MW:31-03-2026</p> <p>For 1530MW: Ph-1: 295MW:31-03-2026 Ph-2: 145MW:30-06-2026 Ph-3: 1090MW:30-09-2026</p>	<p>For 75 +195+65+100 MW: AGEL shall share the DTL & 400/33 kV Switchyard (PSS-14) of AGEL's Application no. 2200000953 (Hybrid 1530 MW) as given below: AGEL (PSS-14)-KPS3(Sec-II) 400kV S/c line (with minimum capacity of 1965MW at nominal voltage) along associated bay with at Generation end. Construction: Tower Foundation:11/15, Tower Erection: 0/15, Stringing: 0/5.9</p> <p>For 1250MW: Final Arrangement: · AGEL (PSS-13)-KPS3 400kV S/c line on D/c Tower (with minimum capacity 1325MW voltage) associated at along of nominal with at bays</p>	<p>19.11.2026 Khavda Phase-V Part A: 19.05.2029 Khavda Phase-V Part C: (Under Bidding) Khavda Phase-V Part B1B2: 18.12.2027 · Augmentation of transformation capacity at KPS1 (GIS) by 1x1500MVA, 765/400kV ICT (9th) on Bus Section-II. · Augmentation of transformation capacity at KPS3 (GIS) by 1x1500MVA, 765/400kV ICT (8th) on Bus Section-II."</p>		
--	--	--	--	---	---	--	--

			<p>generation end. Interim Arrangement: AGEL (PSS-13) (1325MW project: Appl. Nos. 2200000476 & 2200000603) shall interconnect to Bay no. 412 at 400kV Bus Section-1 of KPS 1 originally allocated to M/s Adani Green Energy Ltd. (Appl.no. 1670426092248- 1050MW) on interim basis till the commissioning of its original Bay at 400kV Bus Section-II of KPS3 against Appl No. 2200000476 - 1250MW</p> <p>through AGEL (PSS-13) KPS1 Bus Section- 1400kV S/c line. - Commissioned</p> <p>For 75MW (2200000603): M/s AGEI shall share the DTL & 400/33 kV</p>			
--	--	--	--	--	--	--

				<p>Switchyard (PSS-13) Granted to M/s AGEI for its 1250MW HPP against app. No. 2200000476. Commissioned Construction: Tower Foundation:14/14, Tower Erection:14/14, Stringing:4.5/4.5</p>			
		7700					
	Indore S/s						
104.	<p>Renew Urja Shachar Pvt. Ltd. Connectivity Appl. No.- 2200000070</p>	<p>300 [Solar]</p>	<p>Generation Schedule: 300MW-30.06.2026</p>	<p>Generation Schedule: Ph-1: 150MW:30-09-2026 Ph-2: 150MW:31-03-2027</p>	<p>DTL: Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024 Anticipated CoD: 30.11.2025</p>	<p>Start date of Connectivity: 30.06.2025 (With the availability of bay at Indore S/s)</p>	
				<p>Dedicated Transmission Line: 31.08.2026 • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end.</p>	<p>CTS: Nil</p>	<p>Likely operationalization date: 30.11.2025 (300 MW connectivity of Renew Urja Shachar Pvt. Ltd. will be made effective 2 Days after receipt of</p>	

				Se68 received. Sec 164 received. Foundations completed: 128/146 Erection: 108/146 Stringing: 32/56		DOCO of bay at ISTS end.	
105.	Renew Samir Urja Private Limited. (RSUPL) Connectivity Appl. No.- 2200000298	300 (Wind)	Generation Schedule: 300 MW: 30.06.2026	Generation Schedule: 300 MW: 30.09.2026	DTL: Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024). Anticipated CoD: 30.11.2025	Start date of Connectivity: 31.03.2026	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: 31.08.2026 RSUPL shall share Dedicated Transmission System for Connectivity granted to RUSPL for its WPP of 300MW (Appl. no. 2200000070): • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay	CTS: Nil	Likely operationalization date: 31.03.2026	

				at Generation end. Se68 received. Sec 164 received. Construction: Tower Foundation:128/14 6 Tower Erection:108/146 Stringing:32/56			
		600					
	Lakadia PS						
106.	Avaada Energy Private Limited Connectivity Appl. No.- 2200000131-300MW 2200000200-200MW	300MW (Solar) LOA or PPA Route + 200MW (Solar) LOA or PPA Route	Status as informed during meeting Generation Schedule: 300MW: 30.06.2025; 200MW: 30.06.2025	Generation Schedule: Ph-1: 300MW:31-12-2025 Ph-1: 200MW:31-12-2025	Dedicated Transmission Line: For 300MW: 1 No. of 220kV bay at Lakadia PS for RE interconnection 30.06.2025 (on best effort basis) Bay no.: 210 For 200MW: 1 No. of 220kV bay at Lakadia PS for RE interconnection Bay no.: 209	Start date of Connectivity: 300MW: 16.08.2025 [with the availability of Common Transmission System Augmentation for Connectivity under GNA]. 200MW: 16.08.2025 [with the availability of Common Transmission System Augmentation for Connectivity under GNA].	Adani representative informed the anticipated schedule of 1st ICT in Aug'25 and 2nd ICT by Dec'25. Adani was requested to prepare an action plan and share with CTUIL and Avaada Energy.
				Dedicated Transmission Line: • AEPL – Lakadia 220kV S/c	Augmentation (other than ATS): • Creation of 220kV switchyard at	Likely operationalization date: 300MW: 31-12-2025	

				<p>line(14km) (on D/c tower) along with associated bay at Generation end</p> <p>Construction: Tower Foundation:42/42 Tower Erection:42/42</p> <p>31-10-2025</p>	<p>765/400kV Lakadia PS</p> <ul style="list-style-type: none"> Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays. – 31.12.2025 	<p>200MW: 31-12-2025 (300MW & 200MW connectivity of Avaada Energy Private Limited will be made effective 2 Days after receipt of DOCO of bay and ICT at ISTS end.)</p>	
107.	<p>Avaada Inclean Private Limited</p> <p>Connectivity Appl. No.- 2200000011-50MW</p>	<p>50MW (Solar) Land Route</p>	<p>Status as informed during meeting</p> <p>Generation Schedule: 50MW: 30.06.2025</p>	<p>Generation Schedule:</p> <p>Ph1:50MW: 31-12-2025</p>	<p>DTL:</p> <ul style="list-style-type: none"> 1 No. of 220kV bay at Lakadia S/s for RE interconnection. - 30.06.2025 (on best effort basis) <p>Bay No.: 209</p> <p>ATS: Nil</p>	<p>Start date of Connectivity: 16.08.2025 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].</p>	<p>Adani was requested to prepare an action plan and share with CTUIL and Avaada Energy.</p>
				<p>Dedicated Transmission Line:</p> <p>M/s AEPL shall share the Dedicated Transmission System for Connectivity proposed for M/s Avaada Inclean Pvt. Ltd. (AIPL) for Connectivity of its</p>	<p>Augmentation (other than ATS):</p> <ul style="list-style-type: none"> Creation of 220kV switchyard at 765/400kV Lakadia PS Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays. - 31.12.2025 	<p>Likely operationalization date: 31-12-2025 (50MW connectivity of Avaada Inclean Private Limited will be effective 2 Days after receipt of DOCO of bay and ICT at ISTS end.)</p>	

				<p>50MW REGS against Connectivity appl. no. 220000011 as given below:</p> <ul style="list-style-type: none"> •AIPL – Lakadia 220kV S/c line (on D/c tower)# along with associated bay at Generation end (Under scope of applicant) •M/s AIPL (application no. 220000011) shall utilize the D/c tower of 220kV S/c line (on D/c towers) of M/s AEPL (application no. 2200000131) for stringing of second circuit. <p>"</p> <p>Survey completed Construction: Tower Foundation:42/42 Tower Erection:42/42</p> <p>31-10-2025</p>			
108.	Ganeko Solar Private Limited	290MW [Hybrid] Land BG route	Not Attended: Generation Schedule: Ph-1: 290MW: 31-12-2026	Generation Schedule:	DTL: 1 no. 220kV line bay (227) on section-II at ISTS substation end	Start date of Connectivity: 31.12.2026	

	Connectivity Appl. No.- 2200000458			Ph-1: 290MW:31- 12-2026	under ISTS "Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B" by M/s LBPTL. Bay no.: 227 - 31.12.2026 ATS: NIL		
				Dedicated Transmission Line: •GSPL –Lakadia 220kV S/c line on D/c tower along with associated bay at generation end (under the scope of applicant). Survey completed EPC under Award Land Acquisition is under progress 30-06-2026	CTS: Establishment of 5x500MVA, 400/220kV ICTs (3rd to 7th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. - 31.12.2026	Likely operationalization date: 31.12.2026	
109.	Juniper Green Energy Pvt. Ltd. Connectivity Appl. No.: 2200000500	150MW (Solar) Land BG Route	Generation Schedule:	Generation Schedule: Ph-1: 150MW:31- 03-2027	DTL: 1 no. 220kV line bay (on Section-II) at Lakadia PS was agreed under ISTS Bay No.: 228 31-03-2027 ATS: NA	Start date of Connectivity: 31-03-2027	

				Dedicated Transmission Line: JGEPL – Lakadia 220kV S/c line (on D/c tower) along with associated bay at generation end (under the scope of applicant).	Augmentation (other than ATS): Establishment of 5x500MVA, 400/220kV ICTs (3rd to 7th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. 31-12-2026	Likely operationalization date: 31-03-2027	
110.	Ganeko Solar Pvt. Ltd. Connectivity Appl. No.: 2200000515	10MW (Hybrid) Land BG Route	Generation Schedule:	Generation Schedule: Ph-1: 10MW:31-12-2026	DTL: 1 no. 220kV line bay (on Section-II) at Lakadia PS was agreed under ISTS. Bay No.: 227 31-12-2026 ATS: NA	Start date of Connectivity: 31-12-2026	
				Dedicated Transmission Line: M/s GSPL shall share the Dedicated Transmission system proposed for M/s GSPL for its 290MW Hybrid Power Plant against application no. 2200000458 as given below: GSPL - Lakadia 220kV S/c line (on D/c Towers) along	Augmentation (other than ATS): Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B": Lakadia B Power Transmission Limited •Establishment of 5x500MVA, 400/220kV ICTs (3rd to 7th) &	Likely operationalization date: 31-12-2026	

				with associated bay at generation end 30.06.2026	1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. 31-12-2026		
111.	RDS Solar Park Private Ltd. Connectivity Appl. No.: 2200000639	350MW (Solar) Land Route	Generation Schedule:	Not Attended Generation Schedule: Ph-1: 350MW:	DTL: 1 no. 220kV bay at ISTS end is already under approval under ISTS Bay No.: 224 30-06-2026 ATS: NA	Start date of Connectivity: 19-11-2026	
				Dedicated Transmission Line: • RDSSPPL – Lakadia 220kV S/c line along with associated bays at generation end (under the scope of applicant).	Augmentation (other than ATS): • Augmentation of transformation capacity at Lakadia PS by 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) - 14-08-2026 • Establishment of 2x500MVA, 400/220kV ICTs at Lakadia PS - 30-11-2025 • Lakadia – Ahmedabad 765kV D/c line - 30-11-2025		

					<ul style="list-style-type: none"> • Establishment of 765/400 kV Ahmedabad S/s - 31-12-2025 • Ahmedabad – Navsari (New) 765 kV D/c line - 31-12-2025 • LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c - 31-12-2025 • Establishment of 765 kV Halvad switching station - 26-12-2025 • LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad - 26-12-2025 • Halvad – Vataman 765 kV D/c line - 31-12-2026 • Establishment of 765 kV switching station near Vataman - 26-12- 		
--	--	--	--	--	---	--	--

					<p>2026</p> <ul style="list-style-type: none"> • LILO of Lakadia – Vadodara 765 kV D/c line at Vataman - 26-12-2026 • Vataman switching station – Navsari (New) 765 kV D/c - 26-12-2026 • Establishment of 765/400/220kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs & 2x500 MVA ICTs - 31-03-2027 • Ahmedabad – South Olpad (GIS) 765kV D/c line- 31-03-2027 • Vadodara – South Olpad(GIS) 765kV D/c Line •LILO of Gandhar – Hazira 400 kV D/c Line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage 	
--	--	--	--	--	--	--

					<ul style="list-style-type: none"> • Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 1500MVA ICTs & 2x500 MVA ICTs- 31-03-2027 • South Olpad – Boisar-II 765kV D/c line - 15-10-2026 • LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II - 15-10-2026 • Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c - 15-10-2026 • LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) - 15-10-2026 • Establishment of 765/400/220kV Pune-III (GIS) S/s with 3 x1500 MVA ICTs & 3x500MVA ICTs- 19-11-2026 • Boisar-II – Pune-III 765kV D/c line - 19-11-2026 	
--	--	--	--	--	--	--

					<ul style="list-style-type: none"> • LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III - 19-11-2026 • LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s- 19-11-2026 <p>31-03-2027</p>		
112.	TEQ Green Power XVI Pvt. Ltd. Connectivity Appl. No.: 2200000427	76MW (Wind) LOA or PPA Route	Generation Schedule:	Generation Schedule: Ph-1: 76MW:30-09-2026	DTL: 1 no. 220kV line bay on Sec-II at ISTS substation end was agreed under ISTS based on request of applicant. Bay No.: 226 30-09-2026 ATS: NA	Start date of Connectivity: 30-09-2026	PPA signed with SJVN SCOD extension received under PPA till 25.04.2026.
				Dedicated Transmission Line: M/s TGPXVIPL shall share the Dedicated Transmission System for Connectivity proposed for its other WPP of 76MW against application no. 2200000398 as given below:	Augmentation (other than ATS): Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. 14-08-2026	Likely operationalization date: 30-09-2026	

				<p>·TGPXVIPL – Lakadia 220kV S/c line on D/c tower along with associated bay at generation end (under the scope of applicant) Construction: Tower Foundation:34/57 Tower Erection:0/57</p>			
113.	<p>Juniper Green Energy Pvt. Ltd.</p> <p>Connectivity Appl. No.: 2200000376</p>	<p>300MW (Wind) Land BG Route</p>	<p>Generation Schedule:</p>	<p>Generation Schedule: Ph-1: 300MW:30-06-2027</p>	<p>DTL: 1 no. 220kV line bay (Section-II) at Lakadia PS was agreed under ISTS Bay No.: 229 30-06-2027</p> <p>ATS: NA</p>	<p>Start date of Connectivity: 30-06-2027</p>	
				<p>Dedicated Transmission Line: JGEPL – Lakadia 220kV S/c line along with associated bay at generation end (under the scope of applicant).</p>	<p>Augmentation (other than ATS): Establishment of 6x500MVA, 400/220kV ICTs (3rd to 8th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. 30-06-2027</p>		

114.	Renew Solar (Shakti Eight) Pvt. Ltd, Connectivity Appl. No.: 2200000341	200MW (Solar) Land BG Route	Generation Schedule:	Generation Schedule: Ph-1: 200MW:31-12-2026	DTL: 1 no. 220kV line bay at ISTS substation end shall be under ISTS Bay No.:	Start date of Connectivity: 30-09-2026	
				Dedicated Transmission Line: RS(S8) PL – Lakadia 220kV S/c line on D/c tower# along with associated bay at generation end (under the scope of applicant): 30-11-2026	ATS: NA	Augmentation (other than ATS): Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. 14-08-2026	
115.	ArcelorMittal Nippon Steel India Ltd. Connectivity Appl. No.: 2200000324	350MW (Hybrid) Land BG Route	Generation Schedule:	Not Attended Generation Schedule: Ph-1: 350MW:	DTL: 1 no. 220kV line bay at ISTS substation end shall be under ISTS.	Start date of Connectivity: 14-08-2026	
				Dedicated Transmission Line: AMNSIL – Lakadia 220kV S/c line along with associated bay at generation end (under the scope of applicant)	ATS: NA	Augmentation (other than ATS): Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along	

					with associated ICT bays. 14-08-2026		
116.	TEQ Green Power XVII Pvt. Ltd. Connectivity Appl. No.: 2200000311	300MW (Hybrid) Land BG Route	Generation Schedule:	Generation Schedule: Ph-1: 300MW:31-08-2026	DTL: 1 no. 220kV line bay at ISTS substation end shall be under ISTS. Bay No.: 226 30-09-2026 ATS: NA	Start date of Connectivity: 14-08-2026	
				Dedicated Transmission Line: TGPXVIIPL – Lakadia 220kV S/c line on D/c tower# along with associated bay at generation end (under the scope of applicant). Construction: Tower Foundation:34/57 Tower Erection:0/57	Augmentation (other than ATS): Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays. 30-11-2025	Likely operationalization date: 30-09-2026	
117.	Juniper Green Energy Pvt. Ltd. Connectivity Appl. No.: 2200000511	200MW (Solar) Land BG Route	Generation Schedule:	Generation Schedule: Ph-1: 200MW:31-03-2029	DTL: 1 no. 220kV line bay (on Section-II) at Lakadia PS was agreed under ISTS. Bay No.: 228 31-03-2027 ATS: NA	Start date of Connectivity: 31-03-2029	

				<p>Dedicated Transmission Line: M/s JGEPL shall share the Dedicated Transmission system proposed for M/s JGEPL for its 150MW WPP against application no. 2200000500 as given below: JGEPL – Lakadia 220kV S/c line (on D/c tower) along with associated bay at generation end (under the scope of applicant).</p>	<p>Augmentation (other than ATS): Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B": Lakadia B Power Transmission Limited</p> <ul style="list-style-type: none"> Establishment of 6x500MVA, 400/220kV ICTs (3rd to 8th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. <p>30-06-2027</p>	<p>Likely operationalization date: 31-03-2029</p>	
118.	<p>Serentica Renewables India Pvt. Ltd.</p> <p>Connectivity Appl. No.: 2200000610</p>	<p>200MW (Hybrid) Land BG Route</p>	<p>Generation Schedule:</p>	<p>Generation Schedule: Ph-1: 200MW:31-01-2027</p>	<p>DTL: 1 no. 220kV bay at ISTS end is already under approval under ISTS Bay No.: 223</p> <p>ATS: NA</p>	<p>Start date of Connectivity: 19-11-2026</p>	
				<p>Dedicated Transmission Line:</p>	<p>Augmentation (other than ATS): • Augmentation of transformation capacity at Lakadia</p>	<p>Likely operationalization date: 31-03-2027</p>	

				<p>SRIPL – Lakadia 220kV S/c line on D/c tower along with associated bays at generation end (under the scope of applicant). 30-11-2026</p>	<p>PS by 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) - 14-08-2026</p> <ul style="list-style-type: none"> • Establishment of 2x500MVA, 400/220kV ICTs at Lakadia PS - 30-11-2025 • Lakadia – Ahmedabad 765kV D/c line - 30-11-2025 • Establishment of 765/400 kV Ahmedabad S/s - 31-12-2025 • Ahmedabad – Navsari (New) 765 kV D/c line - 31-12-2025 • LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c - 31-12-2025 		
--	--	--	--	--	--	--	--

					<ul style="list-style-type: none"> • Establishment of 765 kV Halvad switching station - 26-12-2025 • LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad - 26-12-2025 • Halvad – Vataman 765 kV D/c line - 31-12-2026 • Establishment of 765 kV switching station near Vataman - 26-12-2026 • LILO of Lakadia – Vadodara 765 kV D/c line at Vataman - 26-12-2026 • Vataman switching station – Navsari (New) 765 kV D/c - 26-12-2026 • Establishment of 765/400/220kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs & 2x500 MVA ICTs - 31-03-2027 		
--	--	--	--	--	---	--	--

					<ul style="list-style-type: none"> • Ahmedabad – South Olpad (GIS) 765kV D/c line- 31-03-2027 • Vadodara – South Olpad(GIS) 765kV D/c Line • LILO of Gandhar – Hazira 400 kV D/c Line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage • Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 1500MVA ICTs & 2x500 MVA ICTs- 15-10-2026 • South Olpad – Boisar-II 765kV D/c line - 15-10-2026 • LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II - 15-10-2026 • Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c - 15-10-2026 	
--	--	--	--	--	---	--

					<ul style="list-style-type: none"> • LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) - 15-10-2026 • Establishment of 765/400/220kV Pune-III (GIS) S/s with 3 x1500 MVA ICTs & 3x500MVA ICTs- 19-11-2026 • Boisar-II – Pune-III 765kV D/c line - 19-11-2026 • LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III - 19-11-2026 • LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s- 19-11-2026 <p>31-03-2027</p>		
119.	Serentica Renewable India Pvt. Ltd.	200MW (Hybrid) Land BG Route	Generation Schedule:	Generation Schedule: Ph-1: 200MW:31-03-2027	<p>DTL: 1 no. 220kV bay at ISTS end is already under approval under ISTS Bay No.: 223</p> <p>ATS: NA</p>	Start date of Connectivity: 31-03-2027	

	<p>Connectivity Appl. No.: 2200000641</p>			<p>Dedicated Transmission Line: As confirmed by M/s SRIPL vide letter dated 07.05.2024, they shall share dedicated transmission system identified for its other 200MW Hybrid RE Project (Appl. No. 2200000610) as given below: • SRIPL – Lakadia 220kV S/c line (on D/c Tower) along with associated bays at generation end (under the scope of applicant). 30-11-2026</p>	<p>Augmentation (other than ATS): • Augmentation of transformation capacity at Lakadia PS by 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) - 14-08-2026 • Establishment of 2x500MVA, 400/220kV ICTs at Lakadia PS - 30-11-2025 • Lakadia – Ahmedabad 765kV D/c line - 30-11-2025 • Establishment of 765/400 kV Ahmedabad S/s - 31-12-2025 • Ahmedabad – Navsari (New) 765 kV D/c line - 31-12-2025 • LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of</p>	<p>Likely operationalization date: 31-03-2027</p>	
--	---	--	--	---	---	--	--

					<p>Pirana (PG) – Pirana (T) 400kV D/c - 31-12-2025</p> <ul style="list-style-type: none"> • Establishment of 765 kV Halvad switching station - 26-12-2025 • LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad - 26-12-2025 • Halvad – Vataman 765 kV D/c line - 31-12-2026 • Establishment of 765 kV switching station near Vataman - 26-12-2026 • LILO of Lakadia – Vadodara 765 kV D/c line at Vataman - 26-12-2026 • Vataman switching station – Navsari (New) 765 kV D/c - 26-12-2026 • Establishment of 765/400/220kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs & 		
--	--	--	--	--	--	--	--

					<p>2x500 MVA ICTs - 31-03-2027</p> <ul style="list-style-type: none"> • Ahmedabad – South Olpad (GIS) 765kV D/c line- 31- 03-2027 • Vadodara – South Olpad(GIS) 765kV D/c Line • LILO of Gandhar – Hazira 400 kV D/c Line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage • Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 1500MVA ICTs & 2x500 MVA ICTs- 15-10-2026 • South Olpad – Boisar-II 765kV D/c line - 15-10-2026 • LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II - 15-10- 2026 	
--	--	--	--	--	---	--

					<ul style="list-style-type: none"> • Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c - 15-10-2026 • LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) - 15-10-2026 • Establishment of 765/400/220kV Pune-III (GIS) S/s with 3 x1500 MVA ICTs & 3x500MVA ICTs- 19-11-2026 • Boisar-II – Pune-III 765kV D/c line - 19-11-2026 • LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III - 19-11-2026 • LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s- 19-11-2026 <p>31-03-2027</p>		
120.	Renew Solar (Shakti Eight) Pvt. Ltd	100MW (Solar) Land BG Route	Generation Schedule:	Generation Schedule: Ph-1: 100MW:31-12-2026	DTL: 1 no. 220kV line bay at ISTS substation end shall be under ISTS	Start date of Connectivity: 30-09-2026	

	Connectivity Appl. No.: 2200000403				ATS: NA		
				Dedicated Transmission Line: M/s RS(S8) PL shall share the Dedicated Transmission System for Connectivity proposed for its other SPP of 200MW against application no. 2200000341 as given below: · RS(S8) PL – Lakadia 220kV S/c line on D/c tower along with associated bay at generation end (under the scope of applicant) 30-11-2026	Augmentation (other than ATS): Transmission System for integration of Bijapur REZ (1 GW Wind), as per Annexure-II *Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. 14-08-2026	Likely operationalization date: 30-09-2026	
121.	TEQ Green Power XVI Pvt. Ltd. Connectivity Appl. No: 2200000398	76MW (Wind) LOA or PPA Route	Generation Schedule:	Generation Schedule: Ph-1: 76MW:30-11-2026	DTL: 1 no. 220kV line bay on Sec-II at ISTS substation end was agreed under ISTS based on request of applicant. Bay No.: 226 30-09-2026 ATS: NA	Start date of Connectivity: 30-09-2026	PPA signed with SJVN SCOD extension received under PPA till 25.04.2026.

				Dedicated Transmission Line: TGPXVIPL – Lakadia 220kV S/c line on D/c tower# along with associated bay at generation end (under the scope of applicant) Construction: Tower Foundation:34/57 Tower Erection:0/57	Augmentation (other than ATS): Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. 14-08-2026	Likely operationalization date: 30-09-2026	
		3352MW					
	Mandsaur PS						
122.	Greenko MP01 IREP Pvt. Ltd. (Greenko MP01 -1) Connectivity Appl. No.- 2200000089-504MW Appl. No.- 2200000090-504MW Appl. No.-	504 MW (PSP) + 504 MW (PSP) + 504 MW (PSP)	Neither attended nor provided status Generation Schedule: 504MW: 31.12.2025 504MW: 30.06.2026 504MW: 30.06.2026	Neither attended nor provided status Generation Schedule: 504MW: 31.12.2025 504MW: 30.06.2026 504MW: 30.06.2026	DTL: 2 nos. of 400kV line bays at Mandsaur PS end. - 31.03.2027 ATS: Nil	Start date of Connectivity: 504 MW:15.10.2026 504 MW:15.10.2026 504 MW:15.10.2026 [With the availability of 400 kV line bays at Mandsaur PS for termination of DTL and Common Transmission System Augmentation for Connectivity under GNA].	

	2200000091-504MW			<p>DTL: Greenko MP01-1-Mandsaur PS 400kV D/c line along with associated bay at Greenko MP01-1 end</p> <p>Construction: Tower Foundation:154/168 Tower Erection:74/168</p>	<p>Augmentation (other than ATS): 1. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (part system) a. Establishment of 3x1500 MVA, 765/400 kV Mandsaur Pooling Station (along with associated bays) b. Mandsaur PS – Indore ((PG) 765 kV D/c Line 31-12-2026</p> <p>2. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 31-03-2027</p>	<p>Likely operationalization date: 504 MW:31-03-2027 504 MW:31-03-2027 504 MW:31-03-2027</p>	
123.	<p>Juniper Green Energy Pvt. Ltd. (JGEPL)</p> <p>Connectivity Appl. No.-</p>	300 MW (Hybrid) Land BG Route	<p>Status updated through portal.</p> <p>Generation Schedule: 300 MW: 30.06.2028</p>	<p>Generation Schedule: 300 MW: 30-06-2028</p>	<p>DTL: 1 no. 220kV line bay at Mandsaur PS (in the scope of ISTS) – 19-08-2026</p> <p>ATS: Nil</p>	<p>Start date of Connectivity: 30-06-2028 [With the availability of Common Transmission System Augmentation for</p>	

	2200000428 300 MW					Connectivity under GNA].	
				DTL: JGEPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station- PSS land: 50% land acquire completed. Survey completed 31-03-2028	Augmentation (other than ATS): i. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C- 31-12-2026 ii. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1 – 31-03-2027	Likely operationalization date: 30-06-2028	
124.	Ganeko One Energy Pvt. Ltd. (GOEPL) Connectivity Appl. No.- 2200000720 300 MW	300 MW [Hybrid] (Solar- 255MW, Wind- 99MW)] LOA or PPA route	Generation Schedule: Ph-1: 150MW:31-03-2027 Ph-2: 150MW:30-04-2027	Generation Schedule: Ph-1: 300MW:31-03-2027	DTL: 1 no. 220kV line bay at Mandsaur PS shall be implemented under ISTS: 19-08-2026	Start date of Connectivity: 31.03.2027 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	NO PPA done till date.

					ATS: Nil		
				DTL: GOEPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station- Survey work in progress Land acquire upto 40% is done for both Wind and Solar EPC award is in progress 31.03.2027	Augmentation (Other than ATS) Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - 31.12.2026 Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 31.03.2027	Likely operationalization date: 31.03.2027	
125.	Asnen Solar Pvt. Ltd. (ASPL) Connectivity Appl. No.- 2200000752 200 MW	200 MW (Solar) Land BG Route	Not Attended Generation Schedule: 200 MW: 31.05.2027	Not Attended Generation Schedule: 200 MW: 31.05.2027	DTL: 1 no. 220kV line bay at Mandsaur PS shall be implemented under ISTS: 19-08-2026 ATS: Nil	Start date of Connectivity: 31.05.2027 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	

				<p>DTL:</p> <p>ASPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station (Under the scope of M/s ASPL) – 31.03.2027</p>	<p>Augmentation (Other than ATS):</p> <p>Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - 31.12.2026</p> <p>Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 31.03.2027</p>	<p>Likely operationalization date: 31.05.2027</p>	
126.	<p>ACME Cleantech Solutions Private Limited (ACSPL)</p> <p>Connectivity Appl. No.- 2200000924</p>	<p>150MW (Solar) LOA or PPA Route</p>	<p>Generation Schedule:</p> <p>150 MW: 31.12.2026</p>	<p>Generation Schedule:</p> <p>150 MW:</p> <p>31.12.2026</p>	<p>DTL:</p> <p>1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandsaur PS (in the scope of ISTS) -19.08.2026</p> <p>ATS: Nil</p>	<p>Start date of Connectivity:</p> <p>31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].</p>	
				<p>DTL:</p> <p>ACSPL – Mandsaur 220kV</p>	<p>Augmentation (Other than ATS):</p>	<p>Likely operationalization date: 31.03.2027</p>	

				<p>S/c line along with associated bay at the generation end (Under the scope of ACSPL). –</p> <p>Construction: Tower Foundation:0/50 Tower Erection:0/50 Stringing:0/15</p> <p>30.11.2026</p>	<p>Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - 31.12.2026</p> <p>Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 31.03.2027</p>		
127.	<p>Bhojraj Renewables Energy Pvt. Ltd. (BREPL)</p> <p>Connectivity Appl. No.- 2200000899</p>	<p>300MW (Wind) Land Route</p>	<p>Generation Schedule: 300MW: 31.12.2026</p>	<p>Generation Schedule: 300MW: 31.12.2026</p>	<p>DTL: 1 no. 220kV line bay (on 220kV Bus Section-II) at Mandsaur PS (being implemented under ISTS as part of PS). -22.08.2026</p> <p>ATS: Nil</p>	<p>Start date of Connectivity: 31.12.2026 With the availability of Common Transmission System Augmentation for Connectivity under GNA].</p>	<p>Applicant has requested for conversion from land route to PPA route.</p>
				<p>DTL: BREPL- Mandsaur 220kV S/c line (On D/c Towers) along with associated bay at the generation</p>	<p>CTS: Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW)</p>	<p>Likely operationalization date: 31.03.2027</p>	

				end. 01.12.2026	(Jaisalmer/Barmer Complex): Part C - 31.12.2026 Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 31.03.2027		
128.	Adyant Power Private Limited Connectivity Appl. No.- 2200000798	200 MW [Hybrid] (Land BG Route)	Not Attended Generation Schedule: Ph-1: 200MW: 30-06-2027	Not Attended Data updated on portal Generation Schedule: Ph-1: 200MW: 30-06-2027	Connectivity System: Bay no.: 214 DTL: 1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandsaur PS- 22.08.2026 ATL: Nil	Start date of Connectivity: 31.03.2027	
				Dedicated Transmission Line: • APPL – Mandsaur PS 220kV S/c line along with associated bay at the generation end	CTS: Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer		

					Complex): Part C - 31.12.2026		
					Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 31.03.2027		
129.	Adyant Enersol Pvt. Ltd. Connectivity Appl. No.: 2200000976	84MW (Hybrid) LOA or PPA Route	Generation Schedule:	Not Attended Generation Schedule: Ph-1: 84MW:	DTL: 01 no. 220kV line bay (on 220kV Bus Sec-1) at Mandsaur PS is being implemented under ISTS. ATS: Nil	Start date of Connectivity: 24-03-2027	
				Dedicated Transmission Line: AdEPL – Mandsaur PS 220kV Sc line (on Dc towers#) along with associated bay at the generation end (Under the scope of Ms AdEPL).	Augmentation (other than ATS): Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 5.5 GW) (JaisalmerBarmer Complex) Part C - 31.12.2026 Establishment of 3x1500MVA, 765400kV & 5x500MVA,		

					<p>400220kV Mandsaur Pooling Station along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor.</p> <p>Mandsaur PS – Indore ((PG) 765 kV Dc Line</p> <p>Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 5.5 GW) (JaisalmerBarmer Complex) Part H1 - 31.03.2027 Establishment of 765400kV (2x1500MVA), 400220kV (2x500MVA) & 220132 kV (3x200 MVA) Kurawar Ss along with 2x330 MVAR 765kV bus reactor and 1x125MVAR, 420kV bus reactor.</p> <p>Mandsaur – Kurawar 765 kV Dc line</p>	
--	--	--	--	--	--	--

					<p>LILO of Indore – Bhopal 765 kV Sc line at Kurawar</p> <p>Kurawar – Ashtha 400 kV Dc (Quad ACSRAAACAL59 moose equivalent) line</p> <p>LILO of one circuit of Indore – Itarsi 400 kV D c line at Astha</p> <p>Shujalpur – Kurawar 400 kV Dc (Quad ACSRAAACAL59 moose equivalent) line</p> <p>Transmission system for evacuation of power from Rajasthan REZ Ph-V (Part-1 4 GW) [Sirohi/Nagaur] Complex - 24.03.2027</p> <p>Mandsaur PS – Khandwa (New) 765 kV Dc line " 31-03-2027</p>		
		3046					
Dhule PS							
130.	Avaada Energy Private Limited	50 MW (Wind)	Status as informed during meeting Generation	Generation Schedule: 50 MW: 31.12.2026	DTL: Bay at Dhule PS (Sec-I) end is included in scope	Start date of Connectivity. 31.12.2026	

	(AEPL) Connectivity Appl. No.- 2200000081 50 MW		Schedule: 50 MW: 31.12.2026		of Dhule PS establishment scheme. - 09.02.2026 ATS: NIL	(With the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				DTL: 31.01.2026 AEPL- Dhule PS (Sec-I) 220kV S/c line (on D/c and M/c towers*) along with associated bay at AEPL end	Augmentation (Other than ATS) Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent (60 km)- 09.02.2026	Likely operationalization date: 31.12.2026	
131.	Juniper Green Gem Pvt. Ltd. Connectivity Appl. No.: 2200001276	100MW (Solar) Land BG Route		Generation Schedule: Ph-1: 100MW:30.06.2028	DTL: 1 no. 220kV line bay at Dhule PS is being implemented under ISTS as a part of the Pooling Station. Bay No.: 206 09-02-2026	Start date of Connectivity: 30-06-2028	
				Dedicated Transmission Line: •JGGPL – Dhule PS (Sec-I) 220kV S/c (on D/c tower) line along with associated bays at generation	Augmentation (other than ATS): • Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule. • Dhule PS – Dhule	Likely operationalization date: 30-06-2028	

				end (Under scope of JGGPL).	(BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/ AL59 Moose equivalent (60 km) 09-02-2026		
		150					
132.	ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.) (RPL-Bhuvad) Connectivity Appl. No.- 1200000326	350 MW (Wind)	<p>Generation Schedule: Ph-1: 126MW:17-05-2019 Ph-2: 58.5MW:30-09-2019 Ph-3: 27.6MW:01-09-2020 Ph-4: 18MW:06-02-2021</p> <p>(Total: 230.1 MW commissioned) Ph-5: 119.9MW:30-06-2026</p>	<p>Generation Schedule: Ph-1: 126MW:17-05-2019 Ph-2: 58.5MW:30-09-2019 Ph-3: 27.6MW:01-09-2020 Ph-4: 18MW:06-02-2021 (Commissioned) Ph-5: 119.9MW:30-09-2026</p> <p>Dedicated Transmission Line: RPVPL - Bhachau 220kV D/c line along with associated line bays at both ends. (Commissioned)- 03.05.2019</p>	<p>DTL: Nil ATS: Nil</p> <p>Augmentation (other than ATS): Green Energy Corridor & Mundra UMPP – Bhuj PS 400kV D/c (triple) line -Commissioned</p>	<p>Start date of Connectivity. 01.05.2019 or with the availability of transmission system whichever is later.</p> <p>Operationalization date: 01-05-2019</p>	<p>ReNew has requested Govt. of Gujarat, GEDA and MNRE/MOP to allow ReNew to use unutilized connectivity/LT A (total granted 119.9 MW) at Gujarat.</p> <p>The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 01.05.2019 (for</p>

							300MW) and 23.11.2019 (for 50MW) & shall be governed by CERC Sharing Regulations, 2020. Petition No. 227/MP/2022 is under adjudication before the Hon'ble Commission.
Banaskantha (Radhanesda) PS							
133.	Sprng Energy Private Limited Connectivity Appl. No.- 2200000461	100 MW (Solar) Land BG route	Generation Schedule:	Generation Schedule: Ph-1: 100MW:30-06-2027	DTL: •1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park Bay no.- 206 28-03-2026 ATS: Nil	Start date of Connectivity: 24.03.2027	
				Dedicated Transmission Line: •SEPL – Radhanesda PS 220kV S/c line (on D/c tower) along	Augmentation (other than ATS): Augmentation of transformation capacity at Banaskantha (Radhanesda) PS	Likely operationalization date: 24-03-2027	

				with associated line bay at generating station (under the scope of applicant) Construction: Tower Foundation:0/28 Tower Erection:0/28 Stringing:0/7 31-03-2027	by 2x500MVA, 400/220kV ICT (3rd & (4th) 24-03-2027		
134.	Sprng Vayu Vidyut Private Limited Connectivity Appl. No.: 2200000546	50MW (Solar) Land BG Route	Generation Schedule:	Generation Schedule: Ph-1: 32MW:30-06-2027 Ph-2: 18MW:30-06-2027	DTL: • 1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park and remain unutilized till date shall be utilized for subject applicant. Bay No.: 206 28-03-2026 ATS: NA	Start date of Connectivity: 30-06-2027	PPA signed 50 mw with NTPC (solar) 28.06.2026
				Dedicated Transmission Line: SVVPL in present application shall share the DTL already identified to SEPL in application no. 2200000461, which is detailed	Augmentation (other than ATS): Augmentation of transformation capacity at Banaskantha (Radhanesda) PS by 2x500MVA, 400/220kV ICT (3rd & (4th)	Likely operationalization date: 30-06-2027	

				<p>below:</p> <ul style="list-style-type: none"> • SEPL – Radhanesda PS 220kV S/c line (on D/c tower) along with associated line bay at generating station (under the scope of applicant) <p>Construction: Tower Foundation:0/28 Tower Erection:0/28 Stringing:0/7 31-03-2027</p>	24-03-2027		
135.	<p>SPRNG Energy Pvt. Ltd.</p> <p>Connectivity Appl. No.: 2200000460</p>	150MW (Solar) Land BG Route	Generation Schedule:	<p>Generation Schedule: Ph-1: 68MW:30-06-2027 Ph-2: 82MW:30-06-2027</p>	<p>DTL: • 1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park Bay No.: 206 28-03-2026</p> <p>ATS: NA</p>	Start date of Connectivity: 30-06-2027	

				<p>Dedicated Transmission Line: SEPL in present application shall share the DTL already identified to SEPL in application no. 2200000461, which is detailed below:</p> <ul style="list-style-type: none"> • SEPL – Radhanesda PS 220kV S/c line (on D/c tower) along with associated line bay at generating station (under the scope of applicant) <p>Construction: Tower Foundation:0/28 Tower Erection:0/28 Stringing:0/7 31-03-2027</p>	<p>Augmentation (other than ATS): Augmentation of transformation capacity at Banaskantha (Radhanesda) PS by 2x500MVA, 400/220kV ICT (3rd & (4th)</p> <p>24-03-2027</p>	<p>Likely operationalization date: 30-06-2027</p>	
South Kalamb S/s							
136.	<p>Tata Power Company Ltd.</p> <p>Connectivity Appl. No.: 2200000177</p>	1150MW (Pump Storage)		<p>Generation Schedule: Ph-1: 1150MW:</p>	<p>DTL: 2 No. 400kV line bays at South Kalamb under ISTS under "Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon</p>	<p>Start date of Connectivity: 01-01-2028</p>	

					(Pune)" scheme by Ms. Adani Energy Solutions Limited. Bay No.: 01-01-2028 ATS: NA		
				Dedicated Transmission Line: · BPSHS – South Kalamb 400kV Dc line (Twin HTLS conductor capable of evacuating 1150MW per ckt at nominal voltage) along with associated bays at generation end (under the scope of the applicant). Construction: Tower Foundation:/ Tower Erection:/ Stringing:/ 00-01-1900	Augmentation (other than ATS): Establishment of 4x1500MVA 765400kV ICTs at South Kalamb Ss. LILO of Pune-III Boisar-II line at South Kalamb Ss. 01-01-2028	Likely operationalization date: 01-01-2028	

A2. Conventional generation projects:

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Sep'25 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

1	Lanco Vidarbha Thermal Power Ltd. (LVTPL) (2x660MW)	1320MW	Not Attended As per an email dtd. 23.06.2022, the project is under liquidation.	Not Attended	LVTPL TPS – Warora PS 765kV D/c line (through TBCB) In the 37th ECM held on 29.09.2017, it was decided that the above scheme may be taken up for implementation only after the resolution of financial issues and after ascertaining the progress of the project.		Vide letter dtd. 13.11.2023, application of entities whose connectivity was granted but not effective & not having LTA as on date of coming into force of CERC GNA Regulations, 2022 (i.e. 05.04.2023) and who did not exercise any option i.r.o. Conversion or Surrender within one month of date of coming into force of CERC GNA Regulations' 2022 were decided to be closed in terms of Reg. 37.2 of CERC GNA Regulations' 2022. Hon'ble NCLT vide its order dated 03.10.2019 has initiated the corporate
---	---	--------	---	---------------------	--	--	--

							<p>insolvency resolution process (CIRP) of LVTPL in terms of the provisions of the Insolvency and Bankruptcy Code, 2016 (IBC). Resolution Professional (RP) of LVTPL has been confirmed and a moratorium in terms of section 14 of the code has been declared.</p> <p>It was informed that regarding the BGs submitted by LVTPL in respect of the TA agreement signed by them, the BGs which were not extended by LVTPL had been encashed and accordingly, the BGs submitted by LVTPL stand partially encashed.</p>
--	--	--	--	--	--	--	---

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

							<p>It was deliberated that the project is uncertain and no progress of the project was observed. Accordingly, it was concluded that the project can be categorized as suffering from adverse progress.</p> <p>It is however to be mentioned that LVTPL has filed CP No. 529/7/HDB/2020 (along with IA No. 1219/2020) before the Hon'ble National Company Law Tribunal, Hyderabad seeking issuance of the direction of no-coercive action with respect to the bank guarantee. The matter was listed before Hon'ble NCLT,</p>
--	--	--	--	--	--	--	---

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

							<p>Hyderabad on 23.12.2020, wherein the Hon'ble NCLT, Hyderabad vide its interim Order has directed POWERGRID to maintain the status quo. The matter is currently sub-judice.</p> <p>LVTPL representative informed that NCLT has ordered the liquidation of the Company on 30.06.2021. Presently, the process is undergoing.</p>
2	KSK Mahanadi Power Co. Ltd. (KMPCL) (6X600)	1800	Not Attended Status updated vide email dtd. 27.09.2023	Not Attended Unit 2 (600 MW) – Commissioned on Feb'18 Unit 3 (600			<p>Representative from KSK Mahanadi Power Co. Ltd. informed that the total project is under NCLT.</p>

	<p>1582MW- Deemed GNA under Regulation 18.1;</p> <p>218MW- Under Regulation 37.6(1);</p> <p>1693MW- Surrendered under 37.2</p>		<p>Unit 2 (600 MW) – Commissioned on Feb’18</p> <p>Unit 3 (600 MW) – Commissioned on Aug’13</p> <p>Unit 4 (600 MW) – Commissioned on Aug’14</p> <p>Unit 5 (600 MW) – was targeted for COD on Aug’21 but project is under NCLT</p> <p>Unit 1 (600 MW) – was targeted for COD on Nov’21 but project is under NCLT</p> <p>Unit 6 (600</p>	<p>MW) – Commissioned on Aug’13</p> <p>Unit 4 (600 MW) – Commissioned on Aug’14</p> <p>Unit 5 (600 MW) – was targeted for COD on Aug’21 but project is under NCLT</p> <p>Unit 1 (600 MW) – was targeted for COD on Nov’21 but project is under NCLT</p> <p>Unit 6 (600 MW) – was targeted for COD on Feb’22 but project is under NCLT</p>			<p>Details of Connectivity Under GNA:</p> <p>1582MW- Deemed GNA under Regulation 18.1;</p> <p>218MW- Under Regulation 37.6(1);</p> <p>1693MW- Surrendered under 37.2</p>
--	--	--	--	---	--	--	--

			<p>MW) – was targeted for COD on Feb'22 but project is under NCLT</p>	<p>Dedicated Transmission System:</p> <p>KSK – Champa PS 400kV 2xD/c (Quad) line</p> <p>1st D/c line commissioned in Oct'16;</p> <p>2nd D/c – was targeted to complete by Aug'21 but project is under NCLT</p> <p>(No progress in 2nd D/c line due to financial constraint. Till date 60 towers out of 98 towers completed and 11km stringing out of 27km completed.)</p>			
3	<p>NTPC Limited</p> <p>(Lara STPP Stage-II)</p> <p>Appl No.-</p>	1600 MW (Thermal)	<p>Not Attended</p> <p>Generation schedule: 1600 MW- Unit #1: Jan' 28</p>	<p>Generation schedule: 1600 MW- Ph1: 800MW: 31.01.2028 Ph2: 800MW: 31.07.2028</p>	<p>DTL: 2 nos. 400kV bays at Champa PS end are being implemented under ISTS. 01.05.2027 (As per CTU OM to</p>	<p>Start date of Connectivity: 01.05.2027</p>	

	<p>2200000245</p> <p>1600 MW</p>		<p>Unit#2: July'28</p>		<p>POWERGRID dtd. 13.09.2024)</p> <p>ATS: NIL</p>		
				<p>DTL:</p> <p>Lara-II Generation Switchyard – Champa (Bus Section B, with KSK 3x600MW Units) 400kV D/c (Quad) line along with associated bays at generating station end.</p> <p>Tendering under process</p> <p>125MVA_r, 420kV Bus Reactor at Lara-II Generation Switchyard.</p> <p>Lara-I – Lara-II 400kV D/c (quad) Tie line along with associated</p>	<p>Augmentation (Other than ATS)</p> <p>NIL</p>	<p>Likely operationalization date: 01.05.2027</p>	

				bays at both ends (to be utilized only for the purpose of Start-up power requirement and after meeting the Start-up power requirement, the same shall be kept normally open and can be closed based on system requirement.)			
4	Jindal Power Limited (Dongamahua Generation Plant) Appl No.- 2200000828 45 MW	45 MW (Thermal)	Not Attended Generation Schedule: 45 MW	Not Attended Generation Schedule: 45 MW DTL: 2x135MW Dongamahua CPP at Raigarh, Chhattisgarh is presently interconnected with JPL, Tamnar 400/220kV switchyard (Stage-I) at 220kV level and shall utilise the JPL, Tamnar – Raipur (PG)	DTL: NIL ATS: NIL Augmentation (Other than ATS) Existing Transmission System	Start date of Connectivity: 31.12.2024 Operationalization date: 31.12.2024	Connectivity was granted on existing system with start date of 31.12.2024 which stands effective w.e.f 31.12.2024 vide letter dated 03.01.2025. M/s JPL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.

				400kV D/c line for interconnection with the ISTS (Existing)			
--	--	--	--	---	--	--	--

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

Part A3: Status of Bulk Consumer/Distribution Licensee granted GNA/Connectivity

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
1	Reliance Industries Ltd. Appl No.- 30700005-300MW: Under Regulation 37.3; 1200002871-500MW: Under Regulation 37.3	300MW 500MW	Not Attended 300 MW: 31.03.2026 500 MW: PPA signed with Mahan Power for 500MW in Sep'24. Power flow started for the same.	Not Attended 300 MW: 31.03.2026 500 MW: PPA signed with Mahan Power for 500MW in Sep'24. Power flow started for the same. Connectivity System: RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end Line bays at Bulk consumer end shall be under the scope of M/s RIL- 31.03.2024 (Commissioned)	Existing transmission system	300 MW: 01.03.2026 500 MW: 01.10.2024	CTU vide letter dated 01.10.2024 has made effective 500MW GNA granted to M/s RIL as bulk consumer w.e.f. 01.10.2024. M/s RIL shall be liable to bear all commercial liabilities as per applicable CERC Regulations & directions issued from time to time.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
2	Reliance New Solar Energy Ltd. Appl No.- 0030700009	50MW	Not Attended 50MW: 31.03.2026	<p>Not Attended GNA Quantum: 50MW: 31.03.2026</p> <p>Transmission system for GNA:</p> <p>M/s RNSEL shall share the following transmission system being implemented for Connectivity system of M/s RIL (1200MW) for its facility at Jam Nagar:</p> <p>RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end.</p> <p>Line bays at Bulk consumer end shall be under the scope of M/s RIL - 31.03.2024 (Commissioned)</p>	<p>Attended GNA Quantum: 50MW: 31.03.2026</p> <p>CTS Augmentation for GNA:</p> <p>Network Expansion scheme in Gujarat for drawl of about 3.6GW load under Phase-I in Jamnagar area- 14.10.2026</p> <ul style="list-style-type: none"> Establishment of 2X1500 MVA 765/400 kV Jamnagar (GIS) Halvad – Jamnagar 765kV D/c line LILO of Jam Khambhaliya PS – Lakadia 400kV D/c (triple snowbird) line at Jamnagar with conductor having ampacity equivalent to triple snowbird at nominal voltage] Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar with conductor having ampacity equivalent to triple snowbird at 	01-03-2028 (interim)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
					nominal voltage • LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS with Twin AL59 Moose equivalent conductor • ±400MVar STATCOM with 3x125 MVar MSC & 2x125 MVar MSR at Jamnagar 400kV Bus section.		
3	Reliance Chemicals and Materials Ltd. (RCML) Appl No.- 2200000368	73MW	Not Attended 73MW: 01.09.2027	Not Attended 73MW: 01.09.2027 Dedicated Connectivity System: 01.09.2027 RCML – Pune (Talegaon AIS) 220kV D/c line along with associated bays at both ends* *220kV Bus Extension and Bays at Pune (PG)(AIS) (Talegaon S/s) shall be of GIS Type as informed by M/s RCML	CTS: Transmission System strengthening in WR for providing additional ISTS feed to Navi Mumbai Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400kV D/c (quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c (quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad) line	01.09.2027	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
					<p>LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG) (with quad conductor)</p> <p>LILO of Apta – Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG)</p>		
4	Hindalco Industries Ltd. Appl No.- 0031300010	100MW	Not Attended GNA Quantum: 100MW: 01.01.2027	Status as updated on email GNA Quantum: 100MW: 01.01.2027 Dedicated Connectivity System: 31.12.2026 Upgradation of 220kV switchyard of M/s Hindalco to 400kV level through installation of 2x315MVA, 400/220kV ICTs at Hindalco end along with 4 nos. 400kV bays at Hindalco switchyard (under the		01.07.2025	1. Hindalco representative informed that Transmission agreement signed with POWERGRID with expected completion date 31.12.2026. Further, it is also informed that they have written a letter to CTUIL for extension of GNA start date. CTUIL informed vide letter dated 23.09.2024 that there is no provision for extension of GNA start date in GNA

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				scope of HIL) LILO of both circuits of Vindhyachal PS – Sasan 400kV D/c line at Hindalco switchyard (LILO length ~ 35km.) (to be constructed and maintained by a licensee at the cost of HIL) Stringing: 0/48 Km Foundation: 13/163 Erection: 0/163			regulation. Thereby Hindalco has approached CERC in this regard (Petition no. 83/MP/2025). 2. 400kV Transmission Line work is under progress. Till date 13nos. out of 163 no. completed. CTUIL vide letter dated 26-06-2025 has made effective GNA w.e.f. 01-07-2025. CERC vide its Order dated 30.06.2025 in Petition No 83/MP/2025 had denied HIL's request to revise the Effective Date of the 100 MW General Network Access (GNA), granted on 31.10.2023, from

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
							01.07. 2025 to 01.01.2027. HIL has approached APTEL to request time extension. 1 st hearing was held on 22 nd Sep-2025.
5	Welspun Living Limited (formerly Welspun India Ltd.) Appl No.- 0030700011	70MW	Not Attended 70MW: 30.04.2025	Not Attended 70MW: 30.04.2025 Dedicated Connectivity System: 30.06.2025 Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL) •220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL)	CTS: Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends- Feb'26 (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)	30-04-2025 (start date) Tentative effective date: Feb'26	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>•2 nos. 220kV bays at WLL end (under the scope of WLL).</p> <p>Section 68 received Section 164 under progress.</p>			

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
6	Welspun Corp Limited Appl No.- 0030700010	70MW	Not Attended 70MW: 30.04.2025	Not Attended 70MW: 30.04.2025 Dedicated Connectivity System: 30.06.2025 Dedicated Transmission System for GNA granted to WLL for Bulk load of 70MW. (Appl. no. 030700011) as per details given below: • Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL) • 220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL) • 2 nos. 220kV bays	CTS: Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends- Feb'26 (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)	30-04-2025 (start date) Tentative effective date: Feb'26	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				at WLL end (under the scope of WLL). Section 68 received Section 164 under progress.			
7	MPSEZ UTILITIES LIMITED Appl No.- 2200000064	1300	Status as updated on email 1300MW: 31.01.2026	Not Attended Status as updated on email 1300MW: 31.01.2026 Detail Engg. For Substation is in under progress Dedicated Connectivity System: 31.01.2026 •Establishment of	CTS: •Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS)	Start date: 31.01.2026 Tentative effective date: 21.07.2026 (with availability of CTS)	Order for major substation equipment has been placed. Detailed engineering for manufacturing clearance is in process and finalization Civil Work for substation has commenced Order for 400 kV TL has been placed.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>400/220kV Substation by MUL</p> <ul style="list-style-type: none"> MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity) MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie bays in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.) 4 nos. 400kV Line 	<p>S/s</p> <ul style="list-style-type: none"> Installation of 1x330 MVAr switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026 		

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				bays at the Dist. Licensee end shall be under the scope of MUL Detailed Engineering and Technical Specifications is in process and under finalization.			
8	MPSEZ UTILITIES LIMITED Appl No.- 2200000122	495	Status as updated on email 495MW: 01.04.2029	Not Attended Status as updated on email 495MW: 01.04.2029 Dedicated Connectivity System: 31.01.2026 MUL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) as given below: •Establishment of 400/220kV Substation by MUL •MUL – Navinal (Mundra) (GIS) 400	CTS: Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026	01.04.2029	Order for major substation equipment has been placed. Detailed engineering for manufacturing clearance is in process and finalization Civil Work for substation has commenced Order for 400 kV TL has been placed

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity)</p> <p>•MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie Bay in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.)</p> <p>•4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL System Augmentation for</p>			

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				GNA below.) Detailed Engineering and Technical Specifications is in process and under finalization.			
9	MUNDRA PETROCHEM LIMITED Appl No.- 2200000124	1140MW	Not Attended Ph-1: 1140MW: 21-07-2026	Not Attended Status as updated on email Ph-1: 1140MW: 21-07-2026 Dedicated Connectivity System: 31.01.2026 MPL – MUL 400kV	CTS: •Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAR, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line	Start date: 31.01.2026 Tentative effective date: 21.07.2026 (with availability of CTS)	Order for major substation equipment has been placed. Detailed engineering for manufacturing clearance is in process and finalization.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>D/c line along with associated line bays at both ends (Shall be implemented by MUL) #</p> <ul style="list-style-type: none"> MPL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) <p>#As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area.</p> <p>Detailed Engineering and Technical Specifications is in process and under finalization.</p>	<p>at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s</p> <ul style="list-style-type: none"> Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026 		<p>Civil Work for substation has commenced.</p> <p>Order for 400 kV TL has been placed.</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
10	ARCELORMITTAL NIPPON STEEL INDIA LIMITED Appl. No.- 2200000362	337MW	Attended 337MW: 30.09.2025	Attended Ph-1: 337MW: 30-09-2025 Dedicated Connectivity System: 30.06.2025 AMNS shall connect the additional load at 220kV level of 400/220kV Hazira S/s (EPTCL) at which 563MW deemed GNA is already granted to AMNS.	EPTCL scope: CTS: • Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS) (under implementation by EPTCL & expected by Sep'25	01/01/2025: Start date Effective date: 09.10.2025 (With the availability of CTS Aug for GNA)	Bulk consumer seeking to connect to ISTS AMNS has Discussed with EPTCL regarding CTS Augmentation – 3rd ICT. Erection of 3rd ICT and 400kV bay Equipment is completed and testing & commissioning is under progress. It is informed by EPTCL vide letter no. AMNSPTCL/2024-25/011 dated 23-Jun-25, that commercial operation of ICT 3 is expected by 30th September 2025. However, EPTCL / AMNS are trying for early commercial operation of ICT 3, in such case EPTCL / AMNS

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
							<p>shall intimate the COD to CTU and concern authorities about a week in advance.</p> <p>EPTCL informed that COD is expected by end of September.</p> <p>CTUIL vide letter dated 07.10.2025 has made effective 337MW GNA w.e.f. 09.10.2025.</p>
11	<p>ARCELORMITTAL NIPPON STEEL INDIA LIMITED</p> <p>Appl. No.- 2200000587</p>	250MW	<p>Attended 250MW: 19-11-2026</p>	<p>Attended Ph-1: 250MW: 19-11-2026</p> <p>Dedicated Connectivity System: 01.07.2026</p> <p>Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT*.</p> <p>Reconductoring along with replacement of earth wire with OPGW of balance</p>	<p>CTS:</p> <p>Khavda Ph-IV: Part B: 15.10.2026 Khavda Ph-IV: Part C: 15.10.2026 Khavda Ph-IV: Part D: 19.11.2026</p>	01.07.2026 (with the availability of Common Transmission System Augmentation for GNA)	<p>Bulk consumer seeking to connect to ISTS</p> <p>Reconductoring package</p> <p>Bid Document including Technical Specification have been prepared.</p> <p>Applicant is coordinating with POWERGRID for the Coordinates of LILO points (near Olpad sub-station)</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>400kV transmission line portion from Hazira (EPTCL) S/s to LILO point (of Gandhar – Hazira 400 kV D/c line at South Olpad S/s) with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage so that the entire stretch from Hazira(GIS) to South Olpad S/s is implemented with high capacity conductor (2100MVA per ckt) alongwith OPGW (about 35km., as informed by M/s AMNS).</p> <p>LILO of Gandhar / South Olpad – Hazira 400kV D/c line at Hazira-II S/s with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage.</p> <p>ICT package under vender review.</p>			<p>of Gandhar Hazira line to ascertain actual Quantity of conductors and other materials for Finalization of Contract</p> <p>ArcelorMittal requested POWERGRID to provide the coordinate of the LILO point of Gandhar – Hazira 400 kV D/c line at South Olpad S/s)</p> <p>ArcelorMittal requested POWERGRID to provide the coordinate of the LILO point of Gandhar – Hazira 400 kV D/c line at South Olpad S/s). Joint Survey by EPTCL, Power Grid and AMNS was carried out by March 2025. However, till date AMNS has not</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				Land acquisition for substation completed.			received approved LILO point coordinate from PowerGrid. In absence of which AMNS is unable to place the order for reconductoring work. Requesting Powergrid to expedite this.
12	ARCELORMITTAL NIPPON STEEL INDIA LIMITED Appl. No.- 2200000377 (Bulk consumer seeking to connect to ISTS)	150MW	Attended 150MW:01.07.2026	Attended Ph-1: 150MW: 01-07-2026 Dedicated Transmission System for GNA (at cost of M/s AMNS): 01.07.2026 •LILO of Gandhar – Hazira 400kV D/c line at Hazira-II (GIS) S/s (with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage) •Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA,	CTS: Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS)	01.07.2026 (with the availability of Common Transmission System Augmentation for GNA)	Reconductoring package Bid Document including Technical Specification have been prepared. We have already received offers from vendors and technical evaluation is in progress for new 400kV Hazira II Land Acquisition 100% completed.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				400/220kV ICT* *As informed by M/s AMNS, the above ICT would be initially terminated at Phase-I Expansion Facility (MRSS-3) which would also be interconnected with 220kV side of 400/220kV Hazira (GIS) S/s (EPTCL). Hence, the Hazira-II(GIS) ICT would help maintain N-1 compliance in Hazira complex of M/s AMNS			
13	Hindustan Zinc Limited Appl. No.- 2200000059	250MW	Not attended 250MW:	Not attended 25.06.2025 250MW: Dedicated Transmission System: •220/132 kV HZL S/s - Neemuch PS 220kV D/C line along with associated bays at Neemuch PS end. ((at the cost of M/s HZL) (65-70km.)	CTS: Nil	31.03.2025	CTUIL vide letter dated 25.03.2025 has made effective GNA w.e.f. 31.03.2025. Petition No. 584/MP/2025 under adjudication before the Central Commission seeking deferment of GNARE.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<ul style="list-style-type: none"> Establishment of 220/132 kV, 2x315 MVA HZL S/s along with 2 nos. 220kV Line bays at HZL S/s for 220/132 kV HZL S/s - Neemuch 220 kV D/c line. (under the scope of HZL) 220/132 kV HZL S/s - HZL (Chittorgarh) 132 kV D/C line (capable of evacuating upto 297MVA per ckt at nominal voltage) along-with associated 132 kV bays at both ends (under the scope of HZL) (4-5km.) 			
14	Kutch Copper Limited Appl No.- 2200000129	115MW	Attended 115MW: 27.07.2026	<p>Not Attended Status as updated on email Ph-1: 115MW: 27-07-2026</p> <p>Dedicated Connectivity System: 31.01.2026</p> <ul style="list-style-type: none"> KCL – MUL 220kV D/c line along with associated line bays 	<p>CTS:</p> <ul style="list-style-type: none"> Establishment of 4x1500 MVA, 765/400 kV Navinal (Munra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) 	21.07.2026 (with the availability of Common Transmission System Augmentation for GNA)	Order for major substation equipment has been placed. Detailed engineering for manufacturing clearance is in process and finalization.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				at both ends (Shall be implemented by MUL) # • KCL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) #As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area.	(GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)		Civil Work for substation has commenced. Order for 400 kV TL has been placed.
15	Reliance Industries Ltd (Bulk consumer) Appl No.- 1200002871 Connectivity: (500MW); LTA: 1672227710246 (500MW);	500 MW	Not Attended 500MW:	Not attended 500MW: Dedicated Connectivity System: • RIL (Oil refinery) (GIS)-Jam Khambaliya (GIS) 400kV D/c (Twin Moose) line along	CTS: Existing	01.10.2024	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Sep'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>with associated line bays at ISTS Jam Khambaliya (GIS) PS end.</p> <ul style="list-style-type: none"> Line bays at Bulk consumer end shall be under the scope of M/s RIL. (commissioned) 			
16	<p>Reliance Industries Limited (RIL) Appl No.- 30700005</p> <p>LTA: 1672318237070 (300MW);</p>	300 MW	Not Attended 300MW:	<p>Not attended 300MW:</p> <p>Dedicated Connectivity System:</p> <ul style="list-style-type: none"> RIL (Oil refinery) (GIS)-Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end. Line bays at Bulk consumer end shall be under the scope of M/s RIL. (commissioned) 	CTS: Existing	01.03.2026	

B1) Status of transmission systems under implementation through RTM Route

1. POWERGRID works associated with additional 400kV feed to Goa:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	2 Nos of 400kV line bays at Mapusa 400kV S/s (for termination of Xeldem – Mapusa 400kV D/c (quad) line being implemented under TBCB)	POWERGRID SCOPE Completed in Jul'21. (Associated Line charged on no load by Sterlite under TBCB on 11.11.2024).
2.	1x80MVar, 420kV Fixed line reactor along with 500 Ohms NGR and its auxiliaries at Narendra (New) S/s [for Narendra (new) – Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400kV D/c quad line at Xeldem]	POWERGRID SCOPE Completed in Nov'21 (Associated LILO completion by Sterlite under TBCB - May'26: Stage-I yet to be received, 104 locs. Karnataka & 49 Locs. in GOA). Forest Approval awaited.

2. Upgradation of 40% FSC associated with Wardha – Aurangabad 400kV D/c (Quad) line at Wardha S/s from 40kA to 50kA short circuit level

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Replacement of spark gap, MOV and bypass switch associated with the FSC	(SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23) Anticipated CoD: Mar'26 Representative of POWERGRID informed the following: The commissioning of original 40 % FSC system could not be taken up due to non-readiness of associated 400 kV Wardha-Aurangabad line due to RoW issues. After readiness of associated line in Mar'21, the system could not be

		<p>commissioned as the substation configuration had changed leading to increase in short circuit level of substation. In the meantime, Bus splitting at Wardha along with series reactor & bypassing Wardha S/s by connecting Wardha-Warora & Wardha-Koradi line has been implemented by POWERGRID in Nov'22. Due to decrease in short circuit level by implementing above scheme, it is considered prudent to commission the original FSC scheme first and the same is expected to be completed by Mar'26. After commissioning of initial scheme, the requirement of upgradation of FSC shall be examined based on fault level at Wardha substation.</p>
--	--	---

3. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part B

Implementation Schedule: June 2023

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765/400/220 kV Navsari (new) (South Gujarat) S/s (GIS)</p> <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA- 2 nos. (7 X 500 MVA inc 1 spare unit) ➤ 400/220 kV, 500 MVA- 3 nos. ➤ 765 kV ICT bays- 2 nos. ➤ 765 kV GIS line bays -2 (for Phadge line) ➤ 400 kV ICT bays- 5 nos. ➤ 400 kV line bays – 4 nos. (for Kala and Magarwada lines) ➤ 220 kV ICT bays- 3 nos. ➤ 765 kV, 330 MVA BR – 2 nos. (7 X 110 MVA inc. 1 switchable spare unit) ➤ 1X 80 MVA single phase switchable spare unit (for Ahmedabad – Navsari (New) (South Gujarat) 765 kV D/c line) ➤ 765 kV Bus Reactor bays – 2 nos. ➤ 400 kV, 125 MVA Bus Reactor- 1 no. ➤ 400 kV Bus Reactor bay- 1 no. 	<p>The scheme was allotted to POWERGRID vide MoP OM dated 13.01.2022.</p> <p>Civil Works: 99% Equipment Supplied: 99% Equipment Erection: 99% Anticipated CoD: Progressively by Jan'26</p> <p>2x500MVA ICTs charged on 08.03.2025 & 15.03.2025 Bus Reactor has also been charged. 4 nos. of 400 kV line bays charged on 04/05.03.2025 2x1500 MVA 765/400kV ICTs charged in Apr'25.</p> <p>Balance 01 ICT of 500MVA by Nov'25.</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p>

<p>2.</p>	<p>Navsari (new) (South Gujarat) (GIS)- Kala (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage) with 63MVAR switchable line reactor on each ckt at Navsari (new) (GIS) end.</p> <ul style="list-style-type: none"> ➤ 400 kV GIS line bays- 2 nos. (at Kala) ➤ 63 MVAR, 400 kV SLR along with switching eqpts.- 2 nos. 	<p>Status of Magarwada- Kala section: - Locations: 149 nos. Foundation: 149 nos. Tower Erection: 149 nos. Stringing: 91/91 ckm Anticipated CoD: Antitheft Charged on 12.09.2025</p> <p>Multi-Circuit portion (87km) charged.</p> <p>Following was informed by TSP: Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal. Forest proposal status: Maharashtra: Forest Area (24.6296 Ha) (location Affected: 19) Stage-I: - Issued on 30.08.2024, Working permission: - Received on 25.11.2024, Stage-II: - Issued on 06.01.2025.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed.</i></p>
<p>3.</p>	<p>Navsari (New) (South Gujarat) (GIS) – Magarwada (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage)</p> <ul style="list-style-type: none"> ➤ 400 kV GIS line bays- 2 nos. (at Magarwada) 	<p>Navsari-Magarwada TL: Locations: 271 nos. Foundation: 271 nos. Tower Erection: 271 nos. Stringing: 368.7/ 368.7 ckm Anticipated CoD: Ckt-I & Ckt-II charged on 04.03.25 & 05.03.25 respectively.</p> <p>Navsari-Kala section: Locations: 37 nos. Foundation: 9 Nos. Tower Erection: 0 nos. Stringing: 0/17 ckm Anticipated CoD: Jan'26</p> <p>Following was informed by TSP:</p>

		<p>Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p>
4.	<p>Navsari (New) (South Gujarat) (GIS) – Padghe (GIS) 765 kV D/c line with 330 MVar, 765 kV Switchable line reactor on each ckt at Navsari (New) (South Gujarat) end. - 200 km</p> <ul style="list-style-type: none"> ➤ 765 kV GIS line bays -2 (at Padghe) ➤ 765 kV, 330 MVar SLR – 2 nos (6 X 110 MVar) 	<p>Locations: 616 nos. Foundation: 613 nos. Tower Erection: 452 nos. Stringing: 92/452 ckm Anticipated CoD: Dec'25</p> <ul style="list-style-type: none"> • Work under progress <p>Following was informed by TSP: Forest: Tree cutting issue in Palghar Dict. highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p>
5.	<p>Augmentation of transformation capacity at Padghe (GIS) 765/400 kV substation by 1x1500 MVA ICT.</p> <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA- 1 no <p>The available spare equipped bays (765kV bay: existing & 400kV bay: under construction under WRSS XIX scheme) at Padghe (GIS) S/s shall be utilized for the subject ICT.</p>	<p>Anticipated CoD: May'25</p> <p>ICT charged on 30.06.2024. DOCO: 03.07.2024.</p>
6.	<p>Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays</p>	<p>Implementation timeframe: Matching time frame of Khavda Phase-A (Ph-II) (5GW) scheme as a part of the scheme “Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone”.</p> <p>Anticipated CoD: Dec'25</p> <ul style="list-style-type: none"> • Status: Work under progress

Note:

- a. Navsari (New) (South Gujarat) S/s shall be established as a GIS substation to reduce the land requirement as there may be issues in getting contiguous land in this area which is industrial in nature as well as densely populated.

- b. Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays to be implemented in matching time frame of Khavda Phase-II A (Ph-II) (5GW) scheme as a part of the scheme "Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone.
- c. As Kala and Magarwada are located close to each other, the majority of a common stretch of Kosamba – Kala and Kosamba – Magarwada 400 kV D/c line may be constructed using Multi-circuit towers in order to save RoW.
- d. GETCO shall implement the following downstream system in the matching time frame of Navsari (New) (South Gujarat) S/s:

220kV Interconnections Navsari (New) (South Gujarat) S/s [Under Intra-state]

- e. LILO of both circuits of 220 kV D/C Navsari – Chikhli line at Navsari (New) (South Gujarat) (GIS) substation along with associated line bays
- f. LILO of both circuits of 220 kV D/C Navsari – Nasik line at Navsari (New) (South Gujarat) (GIS) substation along with associated line bays

4. Transmission System for providing connectivity to M/s VEH Jayin Renewables Pvt. Ltd. at Rajgarh (PG) S/s

Implementation Timeframe: 21 months from the issue of OM by CTUIL

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	220kV bus extension (GIS) of Rajgarh 400/220 kV (PG) S/s along with 220kV Bus Coupler bay for extended bus. <ul style="list-style-type: none"> • Bus Extension along with 220kV Bus coupler bay- 1 no. using GIS • Space provision in 220kV GIS Hall for accommodating 5 nos. 220kV future bays 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24 Anticipated CoD: Charged on 01.12.2024. DOCO letter awaited.
2	220kV bus Sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. <ul style="list-style-type: none"> • 220kV Bus Sectionalizer – 1 set (GIS) 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24 Anticipated CoD: Charged on 01.12.2024. DOCO letter awaited.
3	220kV GIS line bay at Rajgarh 400/220 kV (PG) S/s (on extended bus) for RE interconnection. <ul style="list-style-type: none"> • 220kV line bay: 1 no. (GIS) along with 220kV Bus Duct for Bus Extension (AIS to GIS building) 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24 Anticipated CoD: Charged on 01.12.2024. DOCO letter awaited.

5. Western Region Expansion Scheme XXXI (WRES-XXXI): Part C
Implementation Timeframe: 21 months from the issue of OM by CTUIL

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at Pune (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA ICT – 1 no. • 400 kV ICT bay (GIS) – 1 no. • 765/400kV, 1500MVA ICT in existing bay with GIS bus duct along with associated GIS to AIS termination, Erection hardware are required. 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24 Anticipated CoD: Mar'25 Charged on 30.03.2025. DOCO achieved on 01.04.2025

Note:

- a. Best efforts shall be carried out to implement the transmission scheme within 18 months from the issue of OM by CTUIL.
- b. 1 no. 765kV ICT bay is available (up to wall of GIS building)

6. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D
Implementation Timeframe: 18 months from the issue of OM by CTUIL

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Installation of 1x500 MVA, 400/220 kV ICT (4 th) along with associated ICT bays at Satna (PG) <ul style="list-style-type: none"> ➤ 400/220 kV, 500 MVA ICT – 1 no. ➤ 400 kV ICT bay – 1 no. ➤ 220 kV ICT bay – 1 no. (includes 220kV Cable interconnection for 220kV side of ICT) 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: May'24 MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25. Anticipated CoD: Mar'26 Work in progress.
	2 No. of 220kV line bays at Satna for LJLO of Satna 220kV - Maihar 220kV line at Satna (PG) S/s <ul style="list-style-type: none"> ➤ 220kV line bay – 2 nos. 	MPPTCL requested for shifting of lines at Satna as bay allocated in the opposite side of line gentry. CTUIL requested MPPTCL may send a letter to CEA & CTUIL regarding the issue for re-arrangement of bay and line for minimizing the line crossings.

		<p>The request letter in the matter has been sent to CEA / CTUIL / PGCIL on 04.04.2025, 14.06.2025 and 16.06.2025.</p> <p>POWERGRID conducted a meeting with MPPTCL at Satna on dated 08.09.2025 & 09.09.2025.</p> <p>As per the MoM, detailed scope of works to be done for shifting of lines at Satna, were discussed between POWERGRID & MPPTCL.</p>
--	--	---

7. Western Region Expansion Scheme- XXV (WRES-XXV):

Implementation Schedule: 12 months on best effort basis from issue of NCT letter

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Augmentation of transformation capacity at Raigarh (Kotra) along with associated ICT bays.</p> <p>Raigarh (Kotra) Section-A:</p> <ul style="list-style-type: none"> ➤ 765/400kV ICT (Sec-A: 3rd): 1x1500MVA ➤ 765kV bay: 1 no. for change in termination of Champa-I line from existing bay to new bay & Equipment of Existing Main bay of Champa-I line shall be shifted to New ICT Bay (ICT 3rd bay) for utilization. ➤ 400 kV ICT bay– 1 no <p>Raigarh (Kotra) Section-B:</p> <ul style="list-style-type: none"> ➤ 765/400kV ICTs (Sec-B: 3rd & 4th): 2x1500MVA ➤ <u>Sec-B: 3rd ICT</u> <ul style="list-style-type: none"> • 765kV ICT bay (AIS): 1 no. ➤ <u>Sec-B: 4th ICT</u> <ul style="list-style-type: none"> • 765kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4th) (physically located in the space available near section-A) to be connected with the above bay through GIB Duct] ➤ <u>Sec-B: 3rd ICT</u> <ul style="list-style-type: none"> • 400kV ICT bay (AIS): 1 no. (ICT shall be terminated into above bay using partly 400kV GIB duct and balance by BPI arrangement) 	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 10.05.2022. 12 months on best effort basis from issue of NCT letter dtd. 15.11.2022.</p> <p>Completion Schedule: March'24</p> <p>Anticipated CoD: Progressively from Oct'24 to Oct'25 1st bank charged in Oct'24 2nd bank Charged in Jul'25.</p> <p>3rd bank charging from 765kV side expected by 27.06.25 & charging from 400kV expected in Oct'25 subject to availability of shutdowns from IPP generators (DB Power, RKM, Athena, etc.,).</p> <p>ICT Units for 1st and 2nd bank at site. 3rd bank ICT Units reached at site 8th March'25.</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p> <p>Anticipated schedule: Oct'25.</p> <p>3rd bank charged on 10.11.2025</p>

	<p>➤ Sec-B: 4th ICT</p> <ul style="list-style-type: none"> • 400kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4th) (physically located in the space available near section A) to be connected with the above bay through GIB Duct 	
--	--	--

8. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part A

Implementation Timeframe: 18 months from date of allocation

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Creation of 220 kV level at 765/400 kV Jabalpur PS with installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays 400/220 kV, 500 MVA ICT – 1 no. <ul style="list-style-type: none"> ➤ 400/220 kV, 500 MVA ICT – 2 Nos. ➤ 400 kV ICT bays – 2 Nos. ➤ 220 kV ICT bays – 2 Nos. 	The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023 . Completion Schedule: Aug'24 MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.
2	4 Nos. of 220 kV line bays at Jabalpur PS for LILO of Narsinghpur - Jabalpur (MP) 220 kV D/c line at Jabalpur Pool <ul style="list-style-type: none"> ➤ 220kV line bay – 4 nos. 	Anticipated CoD: Mar'26. Work in progress. MPPTCL awarded contract for associated downstream line work on 15.03.2024.

9. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	LILO of Pirana (PG) – Pirana (T) 400 kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) – Pirana (T) line with twin HTLS conductor with OPGW for both main line and LILO section	The transmission scheme was allotted to Torrent Power Grid Limited (TPGL) vide NCT letter dated 16.02.2023 . Implementation timeframe: 21.03.2025 (In matching the commissioning timeframe of Khavda Phase II (Part A to C). The

2	<p>Bay upgradation work with requisite FOTE at Pirana (PG) & Pirana (T) 400 kV line bays (Bay Upgradation) – 4 Nos</p>	<p>implementing agency under RTM would coordinate with the BPC/SPV of Khavda Phase II (Part A – C) schemes to match the commissioning timeframe.)</p> <p>Anticipated CoD: 31.12.2025 (In line with the above i.e. 31.12.2025 (In matching the commissioning timeframe of Khavda Phase II (Part A – C) schemes)</p> <p>In General</p> <ol style="list-style-type: none"> 1) Section 68 of EA approval received on 15.03.2023. 2) Approval of Section 164 of EA obtained on dt: 26.02.24 3) EPC contract awarded to M/s JSL on 09.02.2024. <p>Progress of Construction:</p> <ol style="list-style-type: none"> 1) Nos of Location: 174 Nos 2) Foundation Completed: 141/174 Nos (82%) <ul style="list-style-type: none"> • Foundation in under progress: 05 Nos. • Sabarmati River pile foundation in progress 07/07 Nos (avg pile length 40 Mtr). 3) Erection Completed: 112/174 Nos (65%) Erection in under Progress: 1 Nos 4) Stringing Completed: 16.6 /60 KM (i.e. 66.5Ckm) <p>Status of Reconductoring: Reconductoring of 5.1 Km is completed in Jan'25. (Only Tapping section is balanced).</p> <p>Tower Type Testing: 04/04 Completed (MA &MD)</p> <p>Severe ROW issues:</p> <ul style="list-style-type: none"> • Severe RoW Issues (Total Locations: 74) • RoW Application submitted to DM Ahmedabad (July–Dec 2024); orders received March–May 2025 — Delay in issuance. • Police Protection: Requested for 43 RoW-affected locations on 17th March 2025. Orders were received for 33 locations on 12th
---	--	--

		<p>June 2025, and for the remaining 10 locations on 14th August 2025.</p> <ul style="list-style-type: none"> Out of 43 locations, 31 have been resolved. Police protection is still required for the remaining 12 locations — Delay in enforcement. <p>Bay upgradation work:</p> <ol style="list-style-type: none"> EPC contract awarded to M/s Linxon on 19.04.2024 Status of Civil work: Completed. Line 1&2: Bay upgradation work at PGCIL(P) end completed. Line 1&2 equipment replacement work at TPL(P) completed except Pantograph Isolator. Erection of Pantograph Isolator WIP and expected to be completed by end of Oct-25. Bus coupler Bay upgradation work at TPL(P) completed and charged on 31.08.2025. Transfer Bus conductor replacement at TPL(P) end completed. PLCC and FOTE panel erection WIP at PGCIL (P) and TPL (P). Commissioning is aligned with LILO of Line.
--	--	---

- Note: i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.
- ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.
- iii) The switching scheme of existing 400 kV Pirana (T) S/S is Double Main and Transfer (DMT) Scheme and current rating of existing Bus Coupler bay and Transfer Bus Coupler bay is 2000 A. With upgradation of line bays to 3150 A (to suit the reconductoring with Twin HTLS conductor), existing 400 kV Bus Coupler bay and Transfer Bus Coupler bay (with associated Bus Bar) shall also be upgraded to 3150 A by the TSP.

10. ICT Augmentation at Navsari (New) associated with integration of additional 7 GW RE power from Khavda RE park under Phase-III:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
---------	----------------------------------	--------------------------

1	<p>Augmentation of transformation capacity at Navsari (New) 765/400 kV S/s by 1x1500 MVA (ICT-IV)</p> <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA ICT – 1 Nos. ➤ 765 kV ICT bay – Not required as ICT to be terminated in existing bay ➤ 400 kV ICT bay – 1 Nos. (GIS) 	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023.</p> <p>Implementation timeframe: In matching timeframe of Transmission system for evacuation of additional 7 GW RE power from park under Phase III Part B.</p> <p>ICT expected at site in Jan'26.</p> <p>Anticipated CoD: Mar'26 Work in progress.</p> <p>CTUIL requested POWERGRID to expedite commissioning of same.</p>
---	---	--

Note: Bay(s) as may be required for completion of diameter (GIS) in one-and-half breaker scheme, shall also be executed by the TSP.

11. Western Region Expansion Scheme XXXIII (EES-XXXIII): Part B1

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Conversion of 1x240 MVAR, 765 kV Fixed line reactor at Gwalior end to Switchable line reactor (with NGR bypass arrangement) along with implementation of Inter-tripping scheme (for tripping of the switchable shunt reactor at Gwalior end along with the main line breaker)</p> <ul style="list-style-type: none"> ➤ Switching equipment for 765 kV line reactor (with NGR bypass arrangement) – 1 No. ➤ Implementation of inter-tripping scheme for the switchable line reactor at Gwalior end 	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023.</p> <p>Implementation timeframe: In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B</p> <p>Anticipated CoD: In matching with above scheme i.e. 09.02.2026</p> <p>Work is under progress. Civil work under progress.</p>

12. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C1

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Conversion of 1x330 MVAR, 765 kV Fixed line reactor at Orai end of Ishanagar – Orai 765 kV line [formed after LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar (New) S/s] to Bus reactor at Orai S/s.</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023.</p> <p>Implementation timeframe: In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C</p>

	(Shifting of 330 MVA, 765 kV Line reactor of Orai Jabalpur line at Orai end and installing the same as Bus Reactor in existing bay (GIS) at Orai.)	Anticipated CoD: In matching with above scheme i.e. 09.02.2026 Work is under progress. Civil work under progress. Erection work started.
--	--	--

13. Implementation of 1 no. 220kV bay at Parli (PG) for interconnection of RE project of M/s Renew Tej Shakti Pvt Ltd. (RTSPL):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	220kV line bay at Parli (PG) S/s for interconnection of Renew Tej Shakti Pvt. Ltd. (RTSPL)	The transmission scheme was allotted to POWERGRID vide CTU letter dated 21.04.2023 . Implementation timeframe: 30.04.2025 Anticipated CoD: Nov'25 EPC contract awarded. Foundation is completed and erection work under progress. Details of dead-end tower pending from Renew.

14. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A1:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Conversion of 330MVA Fixed LR at Wardha (on each ckt of Wardha-Raipur 765kV D/c line being LILoed at Nagpur) into Bus Reactors at Wardha S/s.	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I. (As mentioned in the NCT OM dtd. 07.07.2023, Biople-I TCB project is to be completed in 48 months from SPV transfer date). Anticipated CoD: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I, i.e., Nov'28.

15. Transmission System for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5GW) (Jaisalmer/Barmer Complex): Part H2: Not attended

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Provision of NGR bypass arrangement and inter tripping scheme on 240MVAR SW LR at Bhopal end of Kurawar-Bhopal 765kV S/c line (~60km)	The transmission scheme was allotted to BDTCL (Indigrid) vide NCT OM dated 07.07.2023 . Implementation timeframe: In matching timeframe of H1 scheme EPC contract bidding under process.
----	---	--

16. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E1:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS1 (GIS) by 1x1500 MVA, 765/400 kV ICT (8th) on bus section-I	The transmission scheme was allotted to KBTL (Adani) vide NCT OM dated 07.07.2023 . Implementation timeframe: 24 months Following was informed by TSP: All package award completed. AIS & GIS Engineering & Supply completed. Civil Works completed. ICT Erection completed. AIS Equipment Erection completed 400kV GIS Erection with GIB completed & 765KV GIS Erection with GIB completed. HV Test arrangement under progress. Scheme completed & commissioned on 25.07.2025. DOCO awaited.

17. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E3:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS3 (GIS) by 1x1500 MVA, 765/400 kV ICT (7th) on Bus section-I	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: 24 months Anticipated Schedule: Mar'26 Work is under progress. ICT package awarded and expected to be delivered at site by Oct'25.

18. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E4:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Padghe (PG) (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: 24 months (i.e. 07.07.2025) Anticipated Schedule: Mar'26 Work is under progress. ICT package awarded and expected to be delivered at site by Dec'25.

19. Augmentation of Transformation capacity at 400/220kV Bhachau substation in Gujarat by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Bhachau S/s in Gujarat by 400/220kV 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT-1 No. • 400kV ICT bay – 1 No. • 220kV ICT bay – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 18 months (26.04.2025) Anticipated Schedule: Feb'26 Work is under progress. ICT supply expected in Dec'25.

20. Augmentation of Transformation capacity at 400/220kV Magarwada GIS substation in DD & DNH by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Magarwada GIS S/s by 400/220kV 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT – 1 No. • 400kV GIS ICT Bay – 1 No. • 220kV GIS ICT Bay – 1 No. • 400kV GIS duct (1ph) – 350m. (approx.) • 220kV GIS duct (1ph) – 150m. (approx.)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 21 months Anticipated Schedule: Sep'26 Under Award.

21. Replacement of 63 MVA Bus Reactor with 125 MVA Bus reactor at 400kV level of Jabalpur S/s of POWERGRID:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Replacement of 420kV, 63 MVAR Bus reactor with 420kV, 125MVAR bus reactor at Jabalpur (PG) S/s along with associated civil works • 420kV, 125MVAR bus reactor – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 27 months (Jan26) Anticipated Schedule: Jan'26 Work under progress.
----	--	--

22. Augmentation of transformation capacity at 765/400kV Indore S/s in Madhya Pradesh:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 765/400 kV Indore S/s by 1x1500 MVA ICT (3rd) [terminated on 400kV Bus section A with Indore & Khandwa 400kV D/c lines] 765/400 kV, 1x1500 MVA ICT – 1 No. 765 kV bay – 1 No. 400 kV bay – 1 No. (on bus section-A) 765 kV GIS duct (1ph) – 150 m. (approx.) * 400 kV GIS duct (1ph) – 750 m. (approx.) * 132 kV cable – 1 km. (approx.) *	The transmission scheme was allotted to POWERGRID vide NCT OM dated 26.12.2023 . Implementation timeframe: 18 months Anticipated Schedule: Nov'25 ICT supply: Received. Erection is under progress. All the packages have been awarded. Work under progress.

23. Implementation of 400kV bay at Khavda-I PS (KPS1) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (SRPL) (1150MW):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at Khavda-I PS (KPS1) (GIS) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (1150MW). 400 kV GIS line bay – 1no. + 1 no. additional bay for diameter completion at 2nd 400 kV bus section	The transmission scheme was allotted to KPS1 Transmission Ltd. (Megha Engineering) vide CTU OM dated 02.01.2024 . Implementation timeframe: 28.02.2026 (matching with Khavda Phase-IV) Anticipated Schedule: 28-02-2026 (Element charged) Status: Element charged on 17.02.2025. DOCO awaited.

24. Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project. 400kV line bay– 1 No.	The transmission scheme was allotted to POWERGRID Parli Transmission Ltd. vide CTU OM dated 02.01.2024 . Implementation timeframe: 31.12.2025 Anticipated Schedule: 31.12.2025 EPC contract awarded and work is under progress.
----	---	---

25. Implementation of 400kV line bay at 765/400/220kV Indore (PG) S/s in MP for interconnection of RE project.:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at 765/400/220kV Indore (PG) for Interconnection of RE project. 400kV line bay – 1 No. (On bus section A with Indore & Khandwa lines)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 02.01.2024 . Implementation timeframe: 30.06.2025 Anticipated Schedule: Nov'25 Work is under progress.

26. Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s in MP by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s by 400/220kV, 1x500MVA ICT (3rd) (terminated on the sectionalized 220kV bus). 400/220kV, 1x500MVA ICT-1 no. 400kV ICT bay- 1no. (AIS) 220kV ICT bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 300m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024. Implementation timeframe: 21 months Anticipated Schedule: Jun'26 EPC, ICT & GIS Awarded. (Delay in supply of ICT-April'26) Work is under progress. CTUIL requested POWERGRID to expedite the same.
2.	Implementation of 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE Interconnection. 220kV line bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 150 m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024 . Implementation timeframe: 31.12.2026 Anticipated Schedule: 31.12.2026 EPC & GIS Awarded. Work is under progress.

27. Interconnection of RE developer's DTL at Bay no 416 of KPS-2 (400kV Bus Section-1):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 416 of KPS-2 (400kV Bus Section-1)	The transmission scheme was allotted to KPS2 Transmission Ltd. (POWERGRID) vide CTU OM dated 16.02.2024 . Implementation timeframe: 28.03.2025 Anticipated Schedule: Jun'26 Awarded. Work in progress. Stone piling done. GIB supply: Dec'25.

28. Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part-A:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Creation of 220kV switchyard at Lakadia 765/400kV S/s along with 220kV line bays for RE Interconnection	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (Adani) vide NCT OM dated 16.02.2024 . Implementation timeframe: 18 months (By 30.06.2025 on best effort basis) Anticipated Schedule: 31.12.2025 EPC package awarded. Major Engineering completed. MFC issued for equipment. Civil work for tower (400kV Completed, 220kV u/p) and 400/220kV equipment foundation under progress.
2.	Installation of 2x500 MVA, 400/220 kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (Adani) vide NCT OM dated 16.02.2024 . Implementation timeframe: 18 months (By 30.06.2025 on best effort basis) Anticipated Schedule: By 31.08.2025 (1 st Bank) & By 30.11.2025 (2 nd Bank). As per 48 th JCC, M/s Avaada Energy requested to complete this project by May'25 i.e., at least 1 month prior to the deadline of ISTS Charges waiver. EPC package awarded. Engineering Completed.

		<p>ICT Foundation work completed. 1st Bank ICT received at site. 2nd Bank expected by Oct'25.</p> <p>CTUIL requested M/s Avaada Energy & WRSS XXI(A) Transco Ltd. to coordinate and complete the work on best effort basis.</p>
--	--	---

29. Augmentation of Transformation Capacity at 400/220 kV Boisar substation in Maharashtra by 400/220 kV, 1x500 MVA (5th) ICT:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Boisar S/s in Maharashtra by 400/220kV 1x500MVA ICT (5th)	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 22.03.2024. Implementation timeframe: 18 months</p> <p>Anticipated Schedule: Jan'26 Status: Awarded, ICT identified. Work under progress.</p>

30. Transmission scheme: Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th) 500MVA 400/220kV ICT- 1 no. 400kV ICT bay (GIS)- 1no. 220kV ICT bay (Hybrid/MTS)- 1no.ii	<p>The transmission scheme was allotted to POWERGRID vide MOP OM dated 30.01.2019. Further, CTUIL vide letter dtd. 02.01.2024 informed POWERGRID to take up the implementation of above scheme under RTM mode. Implementation Timeframe: 18 months from letter dated 02.01.2024. Anticipated CoD: Jan'26 Status: Work is under progress. ICT supply expected in Nov'25.</p>

31. Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1	<p>Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd)</p> <ul style="list-style-type: none"> • 400/220kV, 1x500MVA ICT – 1 No. • 400kV ICT bay (GIS) – 1 no. • 220kV ICT bay GIS) – 1 No. • 400kV GIS Bus duct (m) – 250m approx. • 220 kV GIS Bus duct (m) – 450m. approx. 	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 14.06.2024.</p> <p>Implementation Timeframe: 31.03.2026 Anticipated CoD: Sep'26 Status: Under Award.</p>
2	<p>2 nos. 220kV bays at Vadodara S/s (for Vadodara (PG) – Waghodia D/c line)</p> <ul style="list-style-type: none"> • 220kV line bays (GIS): 2 Nos. • 220kV GIS Bus duct (m) – 300m. approx. 	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 14.06.2024.</p> <p>Implementation Timeframe: 31.03.2026 Anticipated CoD: Sep'26 Status: Under Award.</p>

32. Transmission scheme for Offshore Wind Zone Phase-1 (500 MW VGF off coast of Gujarat for Subzone B3):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Establishment of 2x500 MVA, 400/220 kV Mahuva Onshore Pooling Station (GIS) (Mahuva PS) along with 1x125 MVAR, 420 kV bus reactor (with space provision for upgradation to 765 kV level to cater to future Offshore Wind Projects adjacent to B3, B4, B5 pockets in future)</p> <ul style="list-style-type: none"> • 400/220kV, 500 MVA, ICTs – 2 nos. • 400kV ICT bays – 2 nos. • 220kV ICT bays – 2 nos. • 1x125 MVAR, 420kV Bus Reactor – 1 no. • 400kV Bus Reactor Bay – 1 no. • 400kV line bays – 2 nos. (for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line) • 220kV line bays – 2 nos. (for termination of B3-OSS-1 – Mahuva Onshore PS 220 kV 2xS/c (3 core) cables) • 220 kV Bus Coupler (BC) Bay – 1 no. 	<p>The transmission scheme was allotted to POWERGRID vide MoP OM dated 20.08.2024.</p> <p>Implementation Timeframe: Matching with the associated RE generation (48 months from effective date of PPA), presently anticipated by 31st March, 2029</p> <p>Anticipated CoD: Mar'2029 DPR is under preparation. Tendering activities to be started shortly.</p>
2	<p>Creation of 400kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) with 2x125 MVA (420 kV) Bus Reactors</p>	<p>Implementation Timeframe: vide NCT OM dated 02.09.2024, timeframe revised to 18 Months. Anticipated CoD: Mar'26</p>

	<ul style="list-style-type: none"> • 765/400kV, 1500 MVA, ICTs – 2 nos. (7x500MVA incl. spare unit) • 765kV ICT bays – 2 nos. • 400kV ICT bays – 2 nos. • 2x125 MVAR, 420kV Bus Reactor – 1 no. • 400kV Bus Reactor bay – 2 no. 	Awarded.
3	<p>2 nos. 400kV bays at Vataman for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line</p> <ul style="list-style-type: none"> • 400kV line bays – 2 nos. 	Anticipated CoD: Mar'2029
4	<p>Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) with 63MVA & 50 MVA, 420 kV switchable line reactors on each ckt at Mahuva & Vataman ends respectively.</p> <p>Line length: 190 km</p> <ul style="list-style-type: none"> • 420 kV, 63 MVA switchable line reactors at Mahuva S/s end– 2 Nos. Switching equipment for 420 kV, 63 MVA switchable line reactors at Mahuva S/s end – 2 no • 420 kV, 50 MVA switchable line reactors at Vataman S/s end– 2 Nos. Switching equipment for 420 kV, 50 MVA switchable line reactors at Vataman S/s end – 2 no 	Anticipated CoD: Mar'2029
5	<p>± 300 MVA STATCOM at 220 kV level of Mahuva PS (GIS) with 1 No. of 220 kV bay</p> <ul style="list-style-type: none"> • ± 300 MVA STATCOM – 1 No. • 220 kV bay – 1 no. 	Anticipated CoD: Mar'2029
6	<p>420 kV, 1x125 MVA Variable Bus Shunt Reactor with OLTC (control range between 50 – 125 MVA for VSR) with 1 No. of 400 kV bay</p> <ul style="list-style-type: none"> • 1x125 MVA, 420kV Variable Bus Shunt Reactor with OLTC – 1 no. • 400kV Bus Reactor bay – 1 no. 	Anticipated CoD: Mar'2029
7	<p>245 kV, 3x50 MVA Bus Reactors at 220 kV level of Mahuva PS (GIS)</p> <ul style="list-style-type: none"> • 50 MVA, 245kV Bus Reactor– 3 no. • 220kV Bus Reactor Bay – 3 no 	Anticipated CoD: Mar'2029
8	<p>Establishment of 2x315 MVA, 220/66 kV Gujarat Offshore B3 Sub-Station Station-1 (B3-OSS-1) with 66 kV line bays – 10 Nos. for RE Interconnection</p>	Anticipated CoD: Mar'2029

	<ul style="list-style-type: none"> • 220/66kV, 315 MVA, ICTs – 2 nos. • 220kV ICT bays – 2 nos. • 66kV ICT bays – 2 nos. • 220kV line bays – 2 nos. (at B3-OSS1 for termination of B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables) • 66kV line bays – 10 nos. 	
9	<p>B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables (45 km under sea cable of about 35 km & underground cable of about 10 km) along with associated line bays at both ends (with capacity of 300 MVA/ckt at nominal voltage) with 1x50 MVar switchable line reactors at B3-OSS-1 end on each cable</p> <ul style="list-style-type: none"> • Cable length ~45 km • 220 kV, 50MVar switchable line reactors at OSS-1 end – 2 nos. • Switching equipment for 220 kV, 50 MVar switchable line reactors at OSS-1 end – 2 nos. 	Anticipated CoD: Mar'2029

33. Additional Transmission System Proposed for redundant power supply to Dholera area

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Creation of 220 kV switchyard along with Installation of 2x500 MVA, 400/220 kV ICTs at Vataman (AIS)	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 02.09.2024.</p> <p>Implementation Timeframe: 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme.</p> <p>Anticipated CoD: Dec'26</p> <p>Awarded.</p> <p>Engg. is under progress.</p> <p>CTUIL requested POWERGRID to expedite the same.</p>
2	2 Nos. 220 kV line bays for Vataman – Dholera-2 (GETCO) 220 kV D/c line	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 02.09.2024.</p> <p>Implementation Timeframe: 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under</p>

		<p>“Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme. Anticipated CoD: Dec’26 Awarded. Engg. is under progress.</p>
--	--	---

34. Transmission system for enabling interconnection of REGS at Neemuch S/s

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	1 No. 220kV bay at Neemuch S/s for RE Interconnection [ACME Cleantech Solutions Pvt. Ltd. (2200000709) for 300MW]	<p>The transmission scheme was allotted to POWERGRID Neemuch Transmission Ltd. vide CTU OM dated 05.09.2024. Implementation Timeframe: 31.01.2026 Anticipated CoD: Apr’26 Awarded.</p>

35. Transmission scheme for providing connectivity to Lara TPS-II (2x800MW) of NTPC Ltd. and to control high voltages at 765/400kV Champa PS

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	a. Implementation of 400kV line bays at Champa PS for Interconnection of Lara TPS-II (2x800MW) of NTPC Ltd. 2 nos. 400kV bays at Champa PS (Bus Section B, with KSK 3x600MW Units) for termination of Lara TPS-II – Champa PS 400kV D/c (Quad) line	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 13.09.2024. Implementation Timeframe: 01.05.2027 Anticipated CoD: 01.05.2027 Under award.</p>
2	b. Transmission Scheme to control high voltages at Champa PS (on Bus Section-A, where Lara TPS-I (2x800MW) of NTPC Ltd. is connected) Installation of 1x240MVar, 765kV Bus Reactor & 1x125MVar, 420kV Bus Reactor at Champa PS (On Bus section-A where Lara-I project is connected)	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 13.09.2024. Implementation Timeframe: 18 months from the date of issuance of OM by CTUIL. Anticipated CoD: Dec’26 Under award.</p>

36. Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1	Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS	<p>The transmission scheme was allotted to Vataman Transmission Ltd. (POWERGRID) vide CTU OM dated 13.09.2024.</p> <p>Implementation Timeframe: 31.07.2027 Anticipated CoD: 31.07.2027 EPC under award.</p>
---	--	---

37. Transmission System for evacuation of power from 2x600MW TPS of Vedanta Ltd. in Sakti, Chhattisgarh

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Reconductoring of a portion of Raigarh (Kotra) – Raigarh (PG) 400kV D/c line [i.e. from Raigarh(PG) to Termination point near Raigarh(PG) at which Vedanta's 400kV D/c line is being terminated into Raigarh (Kotra) – Raigarh (PG) 400kV D/c line, so as to form Vedanta TPS – Raigarh(PG) 400kV D/c line] with twin HTLS conductor (with a minimum capacity of 1200MW per ckt at nominal voltage)	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 01.10.2024.</p> <p>Implementation Timeframe: 01.04.2025 Anticipated CoD: Jan'26</p> <p>Contingency arrangement for Ckt-1 completed in Apr'25. Balance work to be done.</p>
2	Associated interconnection arrangement at termination point, so as to establish Vedanta TPS – Raigarh (PG) 400kV D/c line (with a minimum capacity of 1200MW per ckt at nominal voltage)	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 01.10.2024.</p> <p>Implementation Timeframe: 01.04.2025 Anticipated CoD: Jan'26</p>

38. Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd. through Greenko MP01 – Mandsaur PS 400kV D/c (quad ACSR/AAAC/AL59 moose equivalent) line	<p>The transmission scheme was allotted to Rajasthan IV-C Power Trans Ltd. (POWERGRID) vide CTU OM dated 23.10.2024.</p> <p>Implementation Timeframe: 19.08.2026 Anticipated CoD: Mar'27 EPC under award.</p>

39. Augmentation of transformation capacity at KPS3 (GIS) S/s under Khavda Phase-V Part B3 scheme

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at KPS3(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-II (8th) along with 1 Nos. 400 kV line bay for termination of 1st ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530MW	The transmission scheme was allotted to Khavda IV-A Power TL (Adani) vide NCT OM dated 22.11.2024 . Implementation Timeframe: 24 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award completed & engineering under progress
2	1 No. 400kV line bay on KPS3 400 kV Bus Section-II for termination of 2nd ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530 MW	The transmission scheme was allotted to Khavda IV-A Power TL vide NCT OM dated 22.11.2024 . Implementation Timeframe: 24 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award completed

40. Transmission scheme for providing connectivity to REGS at Bhuj PS

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500 MVA, 400/220kV ICT (10th) along with associated transformer bays	The transmission scheme was allotted to Power Grid Corporation of India Ltd. vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress.
2	Implementation of 2 nos. 220kV line bays at Bhuj PS for Interconnection of 600MW REGS of Indianoil NTPC Green Energy Pvt. Ltd. (INGEPL) (Appl. No. 2200000634)	The transmission scheme was allotted Power Grid Corporation of India Ltd. vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress

41. Network expansion at 765/400/220kV Kurawar S/s for drawl of power by MPPTCL

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1	4 nos. 220kV line bays at Kurawar S/s (for LILO of both ckts of Bhopal – Shujalpur 220kV D/c line at Kurawar S/s being implemented by MPPTCL)	<p>The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated 20.01.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Oct'26 Status: Package award under progress</p> <p>Land acquisition in parts completed and POWERGRID to share GPS coordinates of Kurawar S/s locations with Gantry position with MPPTCL. MPPTCL awarded EPC contract for line on 20.09.2024.</p>
2	4 nos. 220kV line bays at Kurawar S/s (for LILO of both ckts of Bhopal – Shujalpur 220kV D/c line at Kurawar S/s being implemented by MPPTCL)	<p>The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated 20.01.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Oct'26 Status: Package award under progress.</p> <ul style="list-style-type: none"> - MPPTCL awarded contract for associated downstream line work on 20.09.2024. - PGCIL may updated the status regarding construction of 2Nos. 220kV feeder bays at Shujalpur (PGCIL) 400kV S/s for LILO of one circuit of Shujalpur (MPPTCL) - Narsingharh 220kV line of MPPTCL. For kind reference a MPPTCL letter dated 04.06.2025 addressed to CTUIL & PGCIL in the matter is attached herewith along with SLD indicating the downstream works associated with Kurawar (ISTS) 765kV S/s and Shujalpur (PGCIL) 400kV S/s. - CTUIL is requested to update the status of implementation of 132kV feeder bays by PGCIL for termination of downstream lines of MPPTCL.

42. Implementation of 2 nos. 220kV bays at Vapi-II S/s (MUML) for drawl of power by GETCO

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	2 nos. 220kV bays at Vapi-II S/s (MUML) for LILO of Chikhli – Vapi 220kV S/c line at Vapi-II S/s	<p>The transmission scheme was allotted to Mumbai Urja Marg Ltd. (Sterlite) vide NCT OM dated 20.01.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD:20.10.2026</p>

		Status: Package awarded to M/s SIEMENS in July'25
--	--	---

43. Augmentation of transformation capacity at Bhuj-II PS (GIS)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 2x500 MVA, 400/220 kV ICT (5th & 6th) and by 1x1500 MVA, 765/400 kV ICT (3rd)	The transmission scheme was allotted to POWERGRID vide NCT OM dated 24.02.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress
2	Implementation of 220 kV GIS line bay at Bhuj-II PS for ABREL (RJ) Projects Limited	The transmission scheme was allotted to POWERGRID vide NCT OM dated 24.02.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress

44. Provision of ICT Augmentation & Bus Reactor at Bhuj-II PS

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 3x500 MVA, 400/220 kV ICT (7th, 8th & 9th)	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress
2.	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress
3.	Installation of 1x330 MVAr 765 kV Bus Reactor (2nd) along-with associated bay	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27

4.	Implementation of 220 kV GIS line bay at Bhuj-II PS for Aditya Birla Renewables Subsidiary Limited (ABRSL) [Appln No: 2200000321(362MW)]	<p>Status: Package award under progress</p> <p>The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27</p> <p>Status: Package award under progress</p>
5.	Implementation of 220 kV GIS line bay at Bhuj-II PS for ACME Cleantech Solutions Private Limited (ACSPL) [Appln No: 2200000382(350 MW)]	<p>The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27</p> <p>Status: Package award under progress</p>
6.	Implementation of 220 kV GIS line bay at Bhuj-II PS for ACME Cleantech Solutions Private Limited (ACSPL) [Appln No: 2200000431(50 MW)]	<p>The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27</p> <p>Status: Package award under progress</p>
7.	Implementation of 220 kV GIS line bay at Bhuj-II PS for Avaada Energy Pvt Ltd. (AEPL) [Appl. No: 2200000444(100 MW)]	<p>The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27</p> <p>Status: Package award under progress</p>
8.	Implementation of 220 kV GIS line bays at Bhuj-II PS for Adani Green Energy ThirtyTwo Ltd. (AGE32L) [Appl. No: 2200000514 (260.5MW)]	<p>The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27</p> <p>CTUIL requested TSP to expedite the completion by Dec'26.</p> <p>Status: Package award under progress</p>
9.	Implementation of 220 kV GIS line bays at Bhuj-II PS for Adani Renewable Energy Eight Ltd. (ARE8L) [Appl. No: 2200000545 (115MW)]	<p>The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Mar'27</p> <p>Status: Package award under progress</p>

45. Installation of 765kV 1x80MVAR 1-phase hot spare reactor at Rajgarh (Kotra) S/s for 3x80MVAR 765kV BR#2 on 765kV Bus Section A

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	765kV, 80MVAR, 1-ph Reactor (spare) – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 08.05.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: 08.02.2027 Status: Package award under progress

46. Network Expansion Scheme for drawal of power at South Kalamb S/s: Part B (WTPL line reconductoring)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Reconductoring of the balance line section of Pune (AIS) – Vikhroli 400 kV line (upto LILO point of LILO of Lonikand-Kalwa 400 kV line at Pune (AIS)) of Western Transco Power Ltd. (a subsidiary of AESL) with conductor having capacity of 2100 MVA per ckt at nominal voltage	The transmission scheme was allotted to Adani vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation Anticipated CoD: 04.08.2027

47. Network Expansion Scheme for drawal of power at South Kalamb S/s: Part C (POWERGRID Bay Upgradation)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Upgradation of 400 kV bay at Pune (AIS) of POWERGRID (associated with Pune (AIS) – Vikhroli 400 kV line) commensurate with the reconductoring capacity of 2100MVA at nominal voltage.	The transmission scheme was allotted to POWERGRID vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation Anticipated CoD: 04.08.2027

48. Transmission System for providing connectivity to RE applicant(s) at Navinal (Mundra) (GIS)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
---------	----------------------------------	--------------------------

1	Creation of 220 kV switchyard (Bus Sec-I) at Navinal (Mundra) S/s (GIS) along with installation of 1x500MVA, 400/220 kV ICT at Navinal (Mundra) S/s (GIS).	The transmission scheme was allotted to Adani vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation Anticipated CoD: 04.08.2027 Status: Ordering Under Progress
2	1 No. 220 kV line bay (GIS) (on 220 kV Bus Sec-I) for interconnection of Wind project of Adani Wind Energy Kutchh Three Ltd. (2200001083) (300 MW)	The transmission scheme was allotted to Adani vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation Anticipated CoD: 04.08.2027 Status: Ordering Under Progress

**49. Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) along with 220kV bays for RE interconnection (Indigrd):
Implementation Timeframe: 18 months from the issue of NCT Letter**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction										
1	i) Augmentation of Kallam Pooling Station by 2x500 MVA, <ul style="list-style-type: none"> ➤ 500 MVA, 400/220kV ICT: 2 nos. ➤ 400 kV ICT bays: 2 nos. ➤ 400/220 kV ICTs 220 kV ICT bays: 2 nos. ii) 3 nos. 220 kV line bays for RE interconnection <ul style="list-style-type: none"> ➤ 220 kV line bays: 3 nos. iii) 1x125 MVAr bus reactor (2 nd) at Kallam PS <ul style="list-style-type: none"> ➤ 125 MVAr, 420 kV Bus reactor – 1 no. ➤ Bus reactor bay: 1 no. 	The transmission scheme was allotted to Consortium of IndiGrid1 Ltd. (Lead Member) and IndiGrid2 Ltd. vide NCT letter dated 15.11.2022 . EPC along with supply items including ICT and reactors has been awarded to the contractor through the competitive bidding process. <ul style="list-style-type: none"> • Material Supply – 100% • Civil Works – 100% • Erection – 100% • Bay Readiness for Serentica (SRI4PL) by 31.12.2024. Hon'ble CERC vide order dated 04.01.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to complete this Augmentation scheme in following manner: <table border="1" data-bbox="947 1187 2032 1351"> <thead> <tr> <th>Sl. No.</th> <th>ISTS Scheme</th> <th>Original Commissioning time frame</th> <th>Availability of Generator from</th> <th>Revised commissioning timeframe to match generation</th> </tr> </thead> <tbody> <tr> <td>A</td> <td>1 no. 220 kV line bay for SRI4PL</td> <td>14.05.2024</td> <td>10.06.2024</td> <td>31.12.2024</td> </tr> </tbody> </table>	Sl. No.	ISTS Scheme	Original Commissioning time frame	Availability of Generator from	Revised commissioning timeframe to match generation	A	1 no. 220 kV line bay for SRI4PL	14.05.2024	10.06.2024	31.12.2024
Sl. No.	ISTS Scheme	Original Commissioning time frame	Availability of Generator from	Revised commissioning timeframe to match generation								
A	1 no. 220 kV line bay for SRI4PL	14.05.2024	10.06.2024	31.12.2024								

		<p>B 1 no. 220 kV line bay 14.05.2024 31.12.2024 31.12.2024 for Veh Arush</p> <p>C 1 no. 220 kV line bay 14.05.2024 31.12.2024 31.12.2024 for JSW Neo</p> <p>D 2 nos. ICTs 14.05.2024 31.12.2024 31.12.2024</p> <p>Subsequently, Hon'ble CERC vide order dated 06.04.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to establish this Augmentation scheme with implementation time frame of 18 months from the issue date of NCT letter dtd. 15.11.2022. Provided that implementation time frame for 1 no. 220 kV line bay associated with AEPL shall be 30.09.2026.</p> <p>All elements of the project have been energized as of 1st January 2025.</p> <p>Entire scope work commissioned in Jan-25. As per the IEGC 2023 Regulation 27.1.c.i For the transmission system executed under RTM project who has achieved Deemed COD, the transmission Licensee have to approach the Commission through an appropriate petition along with a certificate from the CTU to the effect that the transmission system is complete.</p> <p>Completion certificate dated 02.06.2025 received from CTU and petition for Tariff determination is being filled in CERC with COD consideration from 04.01.2025.</p>
--	--	---

50. Scheme to control fault level at Indore S/s

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Splitting of 400 kV bus at 765/400/220 kV Indore S/s into two sections (A&B) * through 400kV Bus Sectionalizer bays (GIS) & GIS Bus duct</p> <p><i>*Between dia (765kV ICT-2 – TIE – 125Mvar 420kV Bus reactor) and dia (63Mvar 420kv Bus Reactor – TIE – 400kV Indore MP Line)</i></p> <p>400 kV Bus Sectionalizer bays (GIS) - 2nos. GIS Bus duct – about 300mts.</p>	<p>Anticipated CoD: Charged on 16.03.2025. DOCO: 01.04.2025</p> <p><i>(SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23)</i></p> <p>CTUIL requested POWERGRID to provide the DOCO letter for the same. Petition still pending in CERC.</p>

51. Western Region Expansion Scheme-XXVI (WRES-XXVI):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Creation of 220kV level (GIS) at 765/400kV Shikrapur (PGCIL) (GIS) Substation with 2x500MVA, 400/220kV ICTs and 4 nos. of 220kV line bays.</p> <ul style="list-style-type: none"> ➤ 400/220kV, 500MVA ICT– 2 nos. ➤ 400kV ICT Bay (GIS) – 2nos. ➤ 220kV ICT Bay (GIS) –2nos. ➤ 220kV Line Bay (GIS) –4nos. 	<p>March'23#</p> <p>Anticipated CoD: ICT-II charged on 31.08.2024. ICT-I is charged on 28.09.2024. DOCO letter awaited from POWERGRID.</p> <p>CTUIL requested POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.</p>

Note:

- a. MSETCL shall ensure LILO of both circuits of 220 kV Khed City – Ranjangaon D/c line with high-capacity conductor (of minimum capacity of 400MVA/ckt at nominal voltage) at 765/400/220kV Pune GIS (Shikrapur) S/s in matching time-frame of WRES-XXVI. Further, the balance section of Pune (GIS) – Ranjangaon 220kV D/c line shall be reconducted by MSETCL in the future based on loadings on the line.
- b. #POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.

52. Implementation of 1 no. 400kV bay at Kallam PS for interconnection of RE project of Torrent Solar Power Private Limited (TSPPL):
Not attended

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at Kallam PS for interconnection of Torrent Solar Power Pvt. Ltd. (TSPPL)	<p>The transmission scheme was allotted to Kallam Transmission Ltd. (Indigrd) vide CTU OM dated 08.06.2023.</p> <p>Original Implementation timeframe: 30.12.2024 CTUIL vide office OM date 13th Feb-2024 issued amendment to OM date 08th June 2023 where in SCOD for element has been revised to 31.03.2025.</p> <p>Revised implementation timeframe as per CTUIL OM date 13.03.2024: - 31.03.2025</p> <p>EPC along with supply items has been awarded to the contractor through the competitive bidding process.</p> <ul style="list-style-type: none"> • D&E – 100% • Material Supply – 100%

		<ul style="list-style-type: none"> • Civil Works – 100% • Erection works – 100% • Overall System – 31.03.2025. <p>Entire scope work commissioned in March-25. As per the IEGC 2023 Regulation 27.1.c.i For the transmission system executed under RTM project who has achieved Deemed COD, the transmission Licensee have to approach the Commission through an appropriate petition along with a certificate from the CTU to the effect that the transmission system is complete.</p> <p>Completion certificate received from CTU on 23.05.2025 and petition for Tariff determination is being filled in CERC with COD consideration from 31.03.2025.</p>
--	--	--

**53. Implementation of 1 no. 220kV line bay at Bhuj PS for providing Connectivity to M/s NTPC Renewable Energy Ltd. (300MW)
Implementation Timeframe: 15 months from the issue of OM by CTUIL (refer Note a)**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>1 no. 220kV line bay at Bhuj PS associated with M/s NTPC Renewable Energy Ltd. (300MW)</p> <ul style="list-style-type: none"> • 220kV line bay: 1 no. 	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022.</p> <p>Completion Schedule: Feb'24 (In view of CTU letter dated 03.10.2023 vide which it was informed that NTPC REL has surrendered the 300MW Connectivity & implementation of associated bay may be deferred till further communication in this regard.)</p> <p>Subsequently, vide CTUIL letter Ref No.- CTU/RTM/POWERGRID-Bhuj/2 dtd. 26.12.2023, implementation activities for 1no. 220kV line bay (bay. No. 206) at Bhuj PS shall be resumed by POWERGRID and implemented in matching time frame of the ARP4PL generation project (i.e., 31/03/2025) who has been allocated the bay at Bhuj PS</p> <p>Charged on 11.02.2025. DOCO proposed from 01.04.2025 in CERC petition.</p>

54. Interconnection of RE developer's DTL at Bay no 412 of KPS-1 (400kV Bus Section-1):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 412 of KPS-1 (400kV Bus Section-1)	The transmission scheme was allotted to KBTL (Adani) vide CTU OM dated 16.02.2024 . Implementation timeframe: 25.12.2025 Anticipated Schedule: Aug'24 (Physically Completed) Element charged on 19.01.2025 (Bay 412) & 20.01.2025 (Line 400kV KPS1- AGEL Khavda PSS13), COD declared on 07.03.25. DOC letter awaited.

B2) Status of transmission systems under implementation through TBCB route

1. Additional 400kV feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool

- **SPV Name:** Goa-Tamnar Transmission Project Limited. (a subsidiary of Sterlite Grid 5 Ltd.)
- **Implementation time frame:** May'21-Nov'21

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
A.	Additional 400kV Feed to Goa	
1.	LILO of one ckt. of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem	<ul style="list-style-type: none"> • Length: 210 Ckm • Locations: 279 nos. • Tower Foundation completed: 77 nos. • Tower erected: 35 nos • Stringing completed: 0 ckm • SCOD (as per TSA): 14 Nov'21 • Anticipated COD: Mar'27 <p>Following was informed by TSP: -</p> <p><u>1. Forest & Wildlife:</u> Forest: Karnataka (104):174.653 Ha (104 locations) across Dharwad, Belgaun, Halihal and Dhandeli divisions.</p>

		<ul style="list-style-type: none">• Stage 1 is Pending at State Government level since 22.01.2024. Forest Minister vide letter dated 16.03.2024 has rejected the forest proposal and has suggested to carry out the proposed work in non-forest area.• Cabinet Secy asked Govt of Karnataka to reconsider forest proposal and give decision by 16-06-2024.• DO letter issued to HCM, Kar for directing to concerned Forest official for granting the Forest Clearance.• Issue reviewed in Power Secy briefing meeting dated 27.08.2024 and further in Pragati meeting by Hon'ble PM dated 28.08.2024 and suggested for sensitize the delay of the project impact on cost to the state.• Sterlite submitted a letter to the ACS (FEE), Karnataka on 29.08.2024, specifying the reduction in the estimated tree enumeration from 72,000 to 13,954 through technical solutions discussed and approved during the Power Secretary briefing meeting• Current Status: The status remains the same. The decision is awaited from Govt of Karnataka. The GoK has further linked the forest proposal with the pending Wildlife approval of "Kalasa – Bandhuri Nala Diversion" project. Request to de-link both these projects.• Further ACS Forest, Karnataka has asked the Nodal officer Forest Karnataka, to do route optimisation and technological intervention to reduce tree felling nos. It is to be noted that the proposal submitted by the TSP includes the best possible technological intervention and route optimisation. <p>Goa (49): 76.998 Ha (49 locations) across North Goa. Proposal pending with Secy PSC.</p> <p>Wildlife: Karnataka:32.06 Ha (22 locations) across Dandeli divisions. Proposal pending with CWLW since 09.11.2023 for SBWL recommendation. SBWL committee recently formed on 28.02.2024.</p> <ul style="list-style-type: none">• Current Status: The status remains the same. The decision is awaited from Govt of Karnataka.
--	--	--

		<p>Goa: 27.092 Ha (16 locations) across North Goa (NBWL held on 22nd Feb 24), The approval accorded by NBWL in Aug'24 for Goa Portion.</p> <p>2. MCMV Issue: CEA suggested to User Agency for use of MCMV tower in forest area as per the 20th NCT meeting. Consent from LTTC for additional costing would be required.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCOD has already lapsed.</i></p>										
2.	Xeldem – Mapusa 400kV D/c (quad) line	<ul style="list-style-type: none"> • Length: 105.5 Ckm • Locations: 142 nos. • Tower Foundation completed: 142 nos. • Tower erected: 142 nos. • Stringing completed: 105.5 ckm • Mechanically completed. <p>Charged on no load basis on 11-11-2024.</p> <p>TSP has declared deemed COD w.e.f. 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.</p>										
3.	<p>Establishment of 2x500MVA, 400/220kV substation at Xeldem (GIS)</p> <p>400kV works at Xeldem S/s</p> <ul style="list-style-type: none"> • ICTs: 2x500MVA, 400/220kV • ICT bays: 2 nos. • Line bays: 4 nos. (2 nos. for Xeldem – Mapusa 400kV D/c (quad) line & 2 nos. for LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) • Bus Reactor: 1x125MVAR • Bus Reactor Bay: 1 no 	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Land Acquired</td> <td style="width: 40%;">: 100 %</td> </tr> <tr> <td>Civil work completed</td> <td>: 100 %</td> </tr> <tr> <td>Equipment supplied</td> <td>: 100 %</td> </tr> <tr> <td>Equipment erection</td> <td>: 100 %</td> </tr> <tr> <td>Scheduled COD</td> <td>: May'21</td> </tr> </table> <p>Substation Energization certification from CEA received on 15-05-2024.</p> <ul style="list-style-type: none"> • Xeldem (existing) – Xeldem (new) 220kV D/C line • Length: 44.12 ckm • Locations: 66 nos. • Tower Foundation completed: 66 nos. 	Land Acquired	: 100 %	Civil work completed	: 100 %	Equipment supplied	: 100 %	Equipment erection	: 100 %	Scheduled COD	: May'21
Land Acquired	: 100 %											
Civil work completed	: 100 %											
Equipment supplied	: 100 %											
Equipment erection	: 100 %											
Scheduled COD	: May'21											

	<ul style="list-style-type: none"> • Space provision for future: <ul style="list-style-type: none"> ○ 2x500MVA, 400/220kV ICTs ○ 2 nos. ICT bays ○ 4 nos. line bays along with Line Reactors • 1x63MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (existing) – Xeldem 400kV line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) • 1x80MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (New) –Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) <p><u>220kV works at Xeldem S/s</u></p> <ul style="list-style-type: none"> • 220kV inter-connection with Xeldem (existing) substation through 220kV D/c line with HTLS conductor (ampacity equivalent to twin moose conductor) * • ICT bays: 2 nos. • Line bays: 6 nos. (2 nos. for New Xeldem (400 kV)- Xeldem (GED) 220kV D/c line, 2 nos. for New Xeldem (400 kV)- Verna (GED) 220kV D/c line and 2 nos. for LILO of 2nd circuit of Ambewadi-Ponda 220kV D/C line at New Xeldem (400kV)) • Space provision for future: <ul style="list-style-type: none"> ○ 2 nos. ICT bays ○ 6 nos. line bays 	<ul style="list-style-type: none"> • Tower erected: 66 nos. • Stringing completed: 44.12 ckm • SCOD (as per TSA): 14 May'21 • Anticipated COD: Mechanically completed <p>Following was informed by TSP:</p> <p>line completed. However, actual power flow is subject to readiness of downstream elements at Xeldem S/s by GED. Energization certificate received on 14-09-2024.</p> <p><i>Charged on no load basis on 05-11-2024.</i></p> <p>TSP has declared deemed COD w.e.f 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.</p>
B.	Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool	
4.	Dharamjaygarh Pool Section B – Raigarh (Tamnar) Pool 765kV D/c line	<ul style="list-style-type: none"> • Length: 137 CKm • Locations: 179 nos. • SCOD (as per TSA): 14 July '21 • COD: 23.06.2022 (Line charging completed), DOCO awaited.

2. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A

- **SPV Name:** Khavda II-A Transmission Ltd. (a subsidiary of Adani)

- **Implementation time frame:** 21.03.2025 (Revised SCoD as per CTU letter dtd. 12.03.2024) **DOC0: 28.06.2025**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	KPS2 (GIS) – Lakadia 765 kV D/C line with 330 MVAR switchable line reactors at KPS2 end	<p>CKT-I Charged on 01.03.2025 & CKT II Charged on 04.03.2025 with interim arrangement (bypassing bays at KPS2 S/s).</p> <p>As per the original scheme CKT-II charged on 25.05.2025 & CKT-I will be charged by 26.06.2025. <i>DOC0: TSP has declared DOC0 w.e.f. 28.06.2025</i></p> <p>Both Ckts charged on 26.06.2025. DOC0 declared as 28.06.2025.</p>
2	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line	Lakadia Bay: Charged on dated 04.03.2025.
3	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) –Lakadia PS 765 kV D/c line	<p>KPS 2 Bay: CKT-II charged on 25.05.2025 & CKT-I will be charged by 26.06.2025. 110 MVAr Reactors – Charged.</p> <p><i>DOC0: TSP has declared DOC0 w.e.f. 28.06.2025</i></p>

3. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part B

- **SPV Name:** Khavda II-B Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023 (SPV Transfer) i.e. 21.03.2025
- Anticipated CoD: Nov'25

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Lakadia PS – Ahmedabad 765kV D/c line	<p>Locations: 476 nos. Foundations completed: 476 nos. Tower erection: 417 nos. Stringing: 80/183 km</p> <p>Work is under progress. Work was affected due to severe RoW issues.</p> <p>Forest proposal status: Forest Area (69.5597 Ha) (location: 24) Working permission: - 14.11.2024 Stage-II: - 11.03.2025</p> <p>Wildlife proposal status: WL Area (99.912 Ha) (location: 33)</p>

		Status: Working permission received on 27.09.2024.
2	2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line	Lakadia bay charged in Jun'25 .
3	240 MVA, 765 kV switchable line reactor for each circuit at Ahmedabad end of Lakadia PS Ahmedabad 765 kV D/c line	Ahmedabad: Civil works: 98% completed, Erection: 98% completed. Reactors supplied at site.

4. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C

- **SPV Name:** Khavda II-C Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023(SPV Transfer) i.e. 21.03.2025
- **Anticipated CoD:** Dec'25.

SI. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor. Future Scope: <i>Space for 765/400 kV, ICT along with bays- 2 400/220 kV, ICT along with bays- 4 ;765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays 1 400 kV reactor along with bays 1</i>	Work is under progress. Civil works: 95% 10 nos. ICTs reached at site. The Following transmission elements charged on 31.07.2025: <ul style="list-style-type: none"> • 1 no. of ICT along with associated bays from 765 kV Side. • 02 nos. Line bays for Banaskantha – Ahmedabad 765kV on 02.07.2025.
2	Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line with 240 MVA switchable line reactor at both ends	Length: 294.3 km Locations: 804 nos. Foundations completed: 789 nos. Tower erected: 639 nos.
3	2 nos. of 765 kV line bays at South Gujarat / Navsari(new) end for Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line	Stringing: 164/ 294.3 km Work is under progress. Work affected due to severe RoW issue.
4	240 MVA switchable line reactor at both ends of Ahmedabad – South Gujarat / Navsari (new) 765 kV D/c line	Work in Progress

5. Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone

- **SPV Name:** Khavda RE Transmission Limited (a subsidiary of POWERGRID)

- **Implementation time frame:** 24 months from SPV Transfer (21.03.2023) and matching with Khavda Phase-II (5GW) scheme. i.e. 31.12.2025

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	i. Banaskantha — Ahmedabad 765 kV D/c line with 330MVA, 765 kV Switchable line reactor on each ckt at Ahmedabad S/s end ii. Associated line bays	Length: 135 km Location: 362 nos. Foundations completed: 362 nos. Tower erected: 362 nos. Stringing: 135/135 km Both Ckts charged on 03.07.2025. Note: As per TSA, COD of the subject line is linked with the commissioning of transmission system under Khavda Ph-II scheme. Hence, anticipated COD: Last element of Khavda II-B, II-C, and II-D.

6. Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park

- **SPV Name:** KPS2 Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 21.03.2023 (SPV Transfer) and matching with the implementation timeframe of "Transmission scheme for injection beyond 3 GW RE power at Khavda PS1".
- Anticipated CoD: Progressively from Oct'25.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 765/400 kV, 4x1500MVA, KPS2 (GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 400 kV bus reactor. 1500MVA, 765/400kV ICT- 4 nos. (13x500 MVA, including one spare unit) 765 kV ICT bays — 4 nos.; 400 kV ICT bays — 4 nos.; 765 kV line bays — 2 nos. 400 kV line bays — 3 nos. (3 no. of bays considered at present, one each for NTPC, GSECL & GIPCL). 1x330 MVAR, 765 kV bus reactor-2 (7x110 MVAR, including one spare unit) 765 kV reactor bay — 2 1x125 MVAR 400 kV bus reactor-2 400 kV reactor bay — 2 765 kV bus Sectionalizer bay --2; 400 kV bus Sectionalizer bay --2	1x1500 MVA 765/400kV ICT charged on 12.04.2025. 330 MVAR 765kV BR-1 charged on 01.04.25. 2 nd ICT was charged on 25.07.2025. Civil works: 98% Erection: - 98% <i>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</i> 400kV line Bay (429) for KPS2-NTPC charged on 14.04.2025 400kV line Bay (418) for KPS2-GIPCL charged on 01.05.2025

<p>Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's. Bus Sectionalizer at 765kV & 400kV. On each bus section, there shall be 2x1500MVA 765/400kV ICTs, 1x330MVA, 765 kV & 1x125MVA 420kV bus reactor, space for future expansion. Bus Sectionalizer at 765 kV level shall normally be closed and bus Sectionalizer at 400 kV level shall normally be open.</p>	
---	--

7. Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park

- **SPV Name:** KPS3 Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 21.03.2023(SPV Transfer)
- **DOC0:04-08-2025**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 400 kV bus reactor. 1500 MVA, 765/400kV ICT- 3 (10x500 MVA ,including one spare unit) 765 kV ICT bays — 3 nos. 400 kV ICT bays — 3 nos. 765 kV line bays — 2 nos. 400kV line bays- 3 nos. 1x330MVA, 765kV bus reactor-1 (4x110MVA 400kV bus reactor-1) 765kV reactor bay-1 1x125MVA 400kV bus reactor-1 400kV reactor bay-1 Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's</p>	<p>Civil works: 100% completed. Erection: 100% completed.</p> <p>Land hand over done by GPCL.</p> <ul style="list-style-type: none"> • 100% stone piling work completed. • PEB structure erection completed. • Transformer and Reactor foundation works completed. <p><i>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</i></p> <p>DOC0:04-08-2025</p>
2.	<p>KPS3- KPS2 765 kV D/c line</p>	<p>Length: 15 km Locations: 40 nos. Foundations competed: 40 nos. Tower Erection: 40 nos. Stringing: 15/15 km</p>

		Ckt-1 charged on 30.06.25. Ckt-2 line bay charged on 02.08.25. DOCO:04-08-2025
3.	2 no. of 765 kV line bays at KPS2 765 kV S/s for KPS3-KPS2 765 kV D/c line	DOCO:04-08-2025

8. Transmission scheme for injection beyond 3 GW RE power at Khavda PS1 (KPS1)

- **SPV Name:** KPS1 Transmission Limited (a subsidiary of Megha Engineering)
- **Implementation time frame:** 21 months from 20.04.2023 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Khavda PS1 by 765/400 kV transformation capacity *(max. upto 4x1500 MVA) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420kV bus reactor on 2nd 765 kV and 400 kV bus section respectively.	Anticipated CoD: 10.04.2025 Following was informed by TSP: All package award completed. Engineering completed. Civil work completed. 400KV GIS charged. 765KV GIS charged. DOCO:28-06-2025
2.	KPS1 - Khavda PS GIS (KPS2) 765 kV D/C line.	Anticipated CoD: 30.06.2025 Ckt-I Charged on 01.03.2025 & Ckt-II Charged on 04.03.2025. Element charged in interim arrangement. Both Ckts with original arrangement as per TSA charged on 26.06.2025 and under trial operation. Successful Trial operation completed on 27-06-2025. DOCO:28-06-2025

9. Western Region Expansion Scheme-XXVII (WRESXXVII)

- **SPV Name:** Raipur Pool Dhamtari Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023). **DOCO achieved on 26.03.2025.**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Raipur Pool – Dhamtari 400kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	➤ Survey: Detailed survey completed.

		<ul style="list-style-type: none"> ➤ Approval under Section-164: Public Notice published in Newspapers of Chhattisgarh on 27.05.2023 & in Govt of India Gazette on 24.06.2023. ➤ Section-164 received. Foundation completed: 232/232 nos. Tower erections: 232/232 nos. Stringing: 88/88 km
2.	<p>Associated line bays</p> <ul style="list-style-type: none"> - 400kV line bays at Raipur Pool (POWERGRID) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line - 400kV line bays at Dhamtari (CSPTCL) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line. 	<ul style="list-style-type: none"> ➤ Civil work completed. ➤ Tower foundation and erection completed. Equipment foundation completed and 100% erection done.

Note: Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dhamtari (Kurud) - Gurur 220kV D/c (2nd) line – Expected by Dec'25 (ROW issues resolved)
- 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s. – Commissioned on 27.03.2025.
- Dhamtari (Kurud) - Patan 220kV D/C (2nd) line: Commissioned on 10.06.2024.
- Dhamtari (Kurud) - Rajim 220kV D/C (2nd) Line: Commissioned on 24.02.2025.

10. Western Region Expansion Scheme-XXVIII (WRESXXVIII) & Western Region Expansion Scheme-XXIX (WRESXXIX)

- **SPV Name:** Dharamjaigarh Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023) for S.No. 1&2; Dec'24 for S.No. 3&4

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	WRES-XXVIII	Deemed DOCO achieved on 30.03.2025.
1.	Creation of 220 kV level (GIS) at 765/400 kV Raipur Pool S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays (220kV-GIS)	
2.	2 nos. 220kV line bays (GIS) at Raipur whichever is later Pool S/s for termination of Raipur Pool – Rajnandgaon 220 kV D/c line	
3.	Augmentation of 1x500 MVA, 400/220 kV ICT at Raipur Pool S/s along with associated ICT bays (220kV-GIS)	
4.	6 nos. 220kV line bays (GIS) at Raipur Pool S/s for termination of various lines planned by CSPTCL*	

Note: Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Raipur Pool – Rajnandgaon 220 kV D/c line (Work under progress, Expected Dec'26)
- *Raipur Pool – Gendpur 220 kV D/c line (Expected Feb'26)
- *Raipur Pool – Bemetra 220 kV D/c line (Expected Feb'26)
- *LILO of Urla-Siltara (Earlier Borjhara – Urla) 220kV S/c line at Raipur (Expected Dec'26)

Implementation time frame: March'25		
Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	WRES-XXIX	
1.	Creation of 220 kV level at 765/400 kV Dharamjaigarh S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays	Deemed DOCO declared on 28.03.2025.
2.	2 nos. 220kV line bays at Dharamjaigarh S/s (for termination of Dharamjaigarh – Chhuri 220 kV D/c line)	
3	2 nos. 220kV line bays at Dharamjaigarh	

Note: The downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dharamjaigarh – Chhuri 220 kV D/c line (About 40km) – Forest Approval under progress.
- Dharamjaigarh – Dharamjaigarh CSP 220 kV D/c line (About 50km) Expected Dec'27.

11. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part A

- **SPV Name:** Halvad Transmission Limited. (a subsidiary of Adani)
- **Implementation time frame:** 24 months from 26.12.2023 SPV Transfer)
- **Anticipated CoD:** 31.03.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVA bus reactors. 330 MVAR, 765 kV bus reactors - 2 (7x110 MVA single phase reactor units including 1 spare unit) 765kV bus reactor bays-2 765 kV line bays- 6 (for lines at Sl. 2 & 5)	Land acquired: Land required: 205 (Acre) Govt. land (Acquired/Total): 0/8, Pvt. land (Acquired/Total): 197/197, Present scope acquisition completed. Award status: All packages awarded. Design & Engineering work completed Major Equipment supply completed, Soil investigation and contouring completed. Civil work under progress (95% Completed) Erection work under progress (70% Completed)

		Critical- Supply of 765KV BPI is getting critical due to crisis of porcelain. Getting lead time of 1 year from supplier.
2.	KPS2 (GIS) - Halvad 765 kV D/c line	<p>Detail Survey completed. Length: 261 Kms Locations: 690 Nos. Foundations completed: 484 Nos. Erection Completed: 317 nos. Stringing Completed: 33 KM</p> <p>Constraints: - Constraints: - ROW- 79 Loc's under Morbi 38 Loc, and 41 Loc. Under Kutch FC & WL proposal clearance is critical</p> <p>Forest/WL Proposal Status - Forest (266.6997 Ha, 91 locs) in Gujarat State: Status: Stage-I received vide MoM dated 05thAug'25, Demand note received & Payment completed. Compliance Report submitted & under approval flow of respective DFO.</p> <p>Wildlife (36.6493 Ha, 18 locs.) in Gujarat State. Status: Proposal recommended in NBWL meeting vide MoM dated 09-Jul-25.</p>
3.	240 MVAr switchable line reactor on each ckt at both ends of KPS2- Halvad 765 kV D/c line	<p>Award status: All packages awarded. Civil work completed at both end Halvad & KPS2. Reactor – 14/14 no's Received at Halvad site.</p>
4.	2 Nos of 765 kv GIS line bays at KPS2 of termination of KPS2 - Halvad 765 kv D/c line	<p>Award status: All package award completed. SLD & Layout Approved. GIS Module & Layout Engg completed Major Equipment supply completed GIS vendor: Hyosung (Supply completed) Stone pile 8000 Mtr Approx works for Reactor, Tower and firewall, PEB civil work Completed, erection work under progress Civil work (90% completed) Erection planned from 1st week of Oct'25.</p>
5.	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	<p>Detail survey completed, Check Survey complete. Length; 36 Km Locations: 102 Nos</p>

	Foundations completed: 66 Nos Erection completed: 17 Nos
--	---

CTU requested to take all the corrective measures for completing the project within SCOD as project progress (especially of Halvad S/s and KPS2- Halvad line) is very slow.

12. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part B

- **SPV Name:** Vataman Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 26.12.2023 (SPV Transfer)
- **Anticipated CoD:** Dec'26

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Establishment of 765 kV switching station near Vataman with 2x330 MVAR, 765 kV bus reactors. 330 MVAR 765 kV bus reactors-2 (7x110 MVAR single phase reactor units including 1 spare unit for line/bus reactor) 765kVbusreactorbays- 2 765 kV line bays- 8 (for lines at Sl. 2, 5 & 7)	Package awarded for all elements. Land acquisition: S/s Land (62.5 Ha): Land Acquisition completed.
2	1x330 MVAR switchable line reactor on each ckt. at Vataman end of Halvad-Vataman 765kV D/c line	Site levelling under progress.
3	240 MVAR 765 kV switchable line reactor on each ckt at Vataman end of Lakadia – Vataman 765 kV D/c line with NGR bypassing arrangement	TSP to make all efforts to complete the project as land acquisition completed in Jun-25.
4	Halvad – Vataman 765 kV D/c line	Foundations completed: 121/ 336 nos. Tower erections: 06/ 336 nos. Stringing: 0/255 ckm Work affected due to RoW issues.
5	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	Foundations completed: 50/ 82 nos. Tower erections: 0/82 nos. Stringing: 0/55 ckm Work affected due to RoW issues.
6	Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Foundations completed: 320/660 nos. Tower erections: 26/660 nos. Stringing: 0/495 ckm Work affected due to RoW issues.

7	2 Nos. of 765 kV line bays at Halvad end for termination of Halvad – Vataman 765kV D/c line	Work under progress.
8	330 MVAr switchable line reactors on each ckt at Navsari (New) (GIS) end of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Work under progress.
9	2 Nos. of 765 kV GIS line bays at Navsari (New) for termination of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	

CTU requested to take all the corrective measures for completing the project within SCOD as project progress is very slow.

13. Transmission scheme for evacuation of power from Dhule 2 GW REZ

- **SPV Name:** Dhule Power Transmission Limited (a subsidiary of Indigrd 2 Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)
- **Anticipated CoD:** 09.02.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule along with 2x125 MVAr (420 kV) Bus Reactors.	<p>Land Acquisition is done for ~46 Acres</p> <p>Private land: about 46 Acres Govt land: nil</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p> <p>D&E Status:</p> <ul style="list-style-type: none"> • Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT Equipment Drawing done • Civil Drawing: ICT/ Reactor / CB/ WT Equipment Drawing done <p>Physical Progress:</p> <ul style="list-style-type: none"> • Land levelling work completed. • Tower and Equipment foundation work started. • CRB & SPR foundation work started. • Site mobilization work completed. • Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed

<p>2.</p>	<p>Dhule PS – Dhule (BDTCL) 400 kV D/c (Quad ACSR/AAAC/AL59 Moose equivalent)</p>	<p>Length: 65.29km Locations: 177 Nos. Detail Survey & Check survey – Completed. Foundations completed: 37/177 Tower Erection: 6/177</p> <p>Forest: 25.0593 Ha, 5.447 Km route length (16 Nos FDN), Proposal Submitted on PARIVESH Portal on 20.04.2025 vide proposal No-FP/MH/PWR_TRANS/534163/2025. Proposal Approved in PSC-I on 28.04.2025. 2 NH Xing's NOC received out of 4. 2 PLC Xing's NOC received out of 8. NOC received from PTCC-MOD, Delhi on (02.08.2025) Civil and Defence Aviation proposal submitted on 11.07.2025 & 18.07.2025 resp.</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p>
<p>3.</p>	<p>2 Nos. 400 kV line bays at Dhule (BDTCL) for Dhule PS – Dhule (BDTCL) 400 kV D/c Line</p>	<p>D&E Status:</p> <ul style="list-style-type: none"> • Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed. • Civil Drawing: Tower/ CB/ CT/CVT/WT Equipment Drawing Completed. <p>Physical Progress: Land Levelling work completed.</p> <ul style="list-style-type: none"> - Tower Foundation Work – 11/11 Nos. <ul style="list-style-type: none"> • Equipment Foundation – 11/11 Nos. • Main grid earthing and SPR Building civil work completed. • Cable trench, backfilling completed. • Tower Erection – 6/11 Nos. • Equipment Erection – 0/11Nos.

CTU requested to take all the corrective measures for completing the project within SCOD as project progress is very slow.

- ✓ **Note:** Transmission Line and Substation work is on progress and will be completed as per the SCOD i.e. Feb'26
 However, the TSP highlighted the start date of connectivity for the developer is Dec'26 means the transmission system will be idle from Feb'26 to Dec'26. During the **approval of the scheme in the 11th NCT Minutes** it was captured that the implementation timeframe was

24 months from SPV transfer or **should match the scheduled CoD of the RE project based on the first REIA bid at Dhule PS whichever is later.**

It is a clearcut mismatch issue.

As per CTUIL's direction during 48th JCC meeting, the TSP has filed a petition on 19.08.2025 before CERC regarding this mismatch. Clarity from the Authority is awaited whether the TSP has to align its commissioning schedule with that of the Developer. In case a directive is issued by CERC for matching timelines, we shall align accordingly with the first connectivity developer's schedule.

14. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B

- **SPV Name:** Karera Power Transmission Limited. (a subsidiary of Apraava Energy Pvt. Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)
- **Anticipated CoD:** Apr'2026.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya) along with 1x330MVA 765 kV bus reactor & 1x125MVA, 420 kV bus reactor	<p>Engineering: Approx. 90% Engineering work is completed. Eqp. supply: Approx 65 % is completed.</p> <p>Electrical Work: 33 kV SEB Line (5 KM) for SS is completed.</p> <p>Civil Work: 2018 cum Concreting completed, out of 13000 cum.</p> <p>Status of Land: Total Land Required:165.5 Acre Total Pending Land to be acquired: 94.2 Acre in which Govt. Land: 54.215 Acre</p> <ul style="list-style-type: none"> • Pvt. Land: 39.985 Acre. (In Phase-I: Out of 44.8 Acre Private land, all acquired and 10 Acres Govt. Land Pending) <p>For Govt. Land, DC Datia has allocated Govt. Land to Energy Dept. M.P as per M.P Govt Policy for further leasing TSP on 26.12.2024. To resolve the matter, a meeting held on 27.05.2025 with Energy department- GoMP, MPPTCL, CTUIL, CEA, Apraava & Indgrid under chairmanship of JS (Trans), MoP wherein it was decided that Energy Department-Govt. of MP shall take steps to facilitate suitable modification in existing land transfer policy for providing Govt. land to private TSPs, meanwhile, Energy Department, Govt. of MP shall take</p>

		<p>up with concerned authority to facilitate working permission/Right to Use of land.</p> <p>EPC Award Status: EPC work awarded on 03.06.2024.</p> <p>Equipment Status: Order placed for all major items i.e, Power Transformers (765kV: Hitachi, 400kV:CG) reactors completed on 13.05.2024. All major equipments have also been delivered.</p>
2.	LILO of Satna-Gwalior 765 kV S/c line at Karera	<p>Survey:</p> <ul style="list-style-type: none"> Detailed survey completed. Check Survey completed. Soil investigation is completed. <p>Engineering:</p> <ul style="list-style-type: none"> Approx. 85% Engineering work is completed. All Towers are tested. LILO Tapping proposal submitted to PGCIL, is now accepted. <p>Material:</p> <ul style="list-style-type: none"> Supply of Stubs are completed. Supply of 50% Suspension Towers are completed. Balance of 50% Suspension Tower expected to-be Completed by First Week of OCTOBER 2025. Tension Towers TT C & TTD expected to be completed by End of OCT'2025. All Tower Supplies expected to be completed by November 2025. <p>Site Progress</p> <ul style="list-style-type: none"> 76 Nos out of 117 Nos Foundations completed. 1 gang mobilized and erection work started
3.	Installation of 1x330 MVAR, switchable line reactor at Karera end of Karera – Satna 765 kV line	<p>Equipment Status:</p> <ul style="list-style-type: none"> Order placed for Supply and Services. Manufacturing is in process. Supply of reactor is expected from first week of Nov-25.

Note: MPPTCL shall implement the following downstream system with implementation time frame of 18 months:

1. 220kV Pachora – Karera D/c line
2. LILO of Bina- Datia 220kV D/c line at Karera S/s.
3. Establishment of 220/132kV Scodha S/s

Apraava shared the coordinates of the Bay locations, Gantry GPS location to MPPTCL on dated 16.07.2025.

15. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C

- **SPV Name:** Ishanagar Power Transmission Limited (a subsidiary of Indigrd2)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)
- **Anticipated CoD:** 30.06.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) along with 1x330 MVA, 765 kV & 1x125 MVA, 420 kV bus reactor	Award status: Work awarded to EPC Partner on 22.04.2024. Land acquired: 127.75/156.21 Acres, (Only 12 Acres of private land is balance acquisition. Expected to be completed by Oct'25) Private Land: 127.75/139.75 Acres Govt Land: 0/18Acres # Private Land required for present scope of work has been acquired and work started on ground. ## Out of total 18.46 Acres of Govt. Land 11.00 Acres are for Present scope of work and Proposal for handing over of Govt. Land/ Working Permission is pending with Energy Deptt. Govt of MP. D&E Status: <ul style="list-style-type: none"> • Electrical Drawing: (60%) SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed. • Civil Drawing: In progress. • Supply: 09% Physical Progress: <ul style="list-style-type: none"> • Land levelling work is in progress. • Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed
2.	LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar 765 kV S/s (New)	Length: 18.33 Km Locations: 45 nos.

		Detail Survey and Check survey: Completed Engineering: 70% Supply: 23% Foundations completed: 03/45 Nos Tower erection – 00/45 Nos
--	--	--

MPPTCL downstream network (anticipated CoD: Dec'25):

- Establishment of 220/132kV Jatara s/s
- LILO of Teekamgarh – Chhatarpur 220kV D/c line at Ishanagar S/s
- Ishanagar – Jatara 220kV D/c line

Contract awarded with implementation time frame of 18 months. **Indigrd representative informed that they have shared the coordinates of the Bay locations, Gantry GPS location to MPPTCL on dated 02.07.2025.**

16. Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000MW SEZ in Madhya Pradesh Phase- II

- **SPV Name:** Pachora Power Transmission Limited. (a subsidiary of GR Infra)
- **Implementation time frame:** 24 months from 14.02.2024 (SPV Transfer)
- **Anticipated CoD:** 14.02.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS	1. Civil work for land development: 100% completed. 2. 400kV and 220kV TF: 100% completed. 3. 400kV EF: 100% completed. 4. ICT foundations: 100% completed. 5. Cable trench: 100% completed. 6. SPR Building work: 100% Completed 7. 400 kV TE: 100% Completed 8. 200 kV TE: 100% Completed 9. 400 kV Equipment Erection: 100% Completed 10. Installation of 500 MVA ICTs: 100% Completed Supply: 100% Completed
2.	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	Length: 59.16km Locations: 144 nos. Foundations: 112/144 nos. Tower erection: 78/144 nos. Stringing Work: 8/59.16Kms (6 Kms WIP) ROW Loc: 13 Nos (Ujjain: 05, Agar: 08)

3.	2 nos. of 400kV line bays at Ujjain (MPPTCL) for Pachora-Ujjain 400kV Dc line	400kV Tower foundation: 100% completed (Delayed due to late handing over of bay space) 400kV Equipment foundation: 100% 400kV Equipment erection: In progress
----	---	---

17. Transmission System for Evacuation of Power from RE Projects in Solapur (1500 MW) SEZ in Maharashtra

- **SPV Name:** Solapur Transmission Limited (a subsidiary of Torrent Power Ltd.)
- **Implementation time frame:** 24 months from 20.03.2024 (SPV Transfer) i.e. 20.03.2026
- **Anticipated COD:** 30.06.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 400/220 kV, 4x500 MVA Solapur PS along with 2x125 MVAR, 420 kV Bus Reactors	<p>Land Acquisition: Substation land (approx. 80 acres) — acquisition of 60.7 acres of private land has been completed. Balance under negotiation.</p> <p>Remaining 20 acres of land to be procured through the intervention of Collector of Dharashiv. (Application filed with District Collector, Dharashiv on 07.07.2025 for support for acquisition. Needs to be expedited).</p> <p>Note: (At present, only approximately 25 acres of land are required for present scope of work; the remaining land will be utilized for future expansion).</p>
2.	Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)	<p>Anticipated CoD: 30.06.2026</p> <ul style="list-style-type: none"> • EPC Contract Status (TL+SS+ Bays) Status <ul style="list-style-type: none"> ○ EPC TL: Awarded to M/s BNC Power 05.07.2024. ○ TL Conductor Order: Placed (AL-59 Moose) ○ EPC Substation and Bays: PO placed to M/s Bael Project Ltd. dated 10.12.2024. • ICT & Reactor: PO placed to M/s Transformer & Rectifiers (India) Ltd. in May 2024 and ICT& Reactor supply expected to be started from Nov'25 to Feb'25. <p>Substation Design Status:</p> <ul style="list-style-type: none"> • Soil Testing completed. • Equipment Design is under progress. • SLD & Layout design completed.

		<ul style="list-style-type: none">• Details Engineering is under process.• Equipment & Transformer Foundation design completed.• Tower design and foundation design (400kV & 220 kV) completed. <p>Physical Progress of SS:</p> <ul style="list-style-type: none">• Civil Work of S/s is under progress.• Approx 70% land development completed.• Equipment (incl Transformer-Reactor)/Tower foundations (74 nos): WIP at 21 locations. (Approx. 08% of civil work completed).• Control Room Excavation in Progress. <p>Request for Administrative Support:</p> <ul style="list-style-type: none">• Hindrance in Substation site work: obstruction by few (4-5 nos) local villagers for undue demand. Needs administrative support.• NOC by Gram Panchayat, Chivari Village, Dist. Dharashiv: Applied on 21-03-2025. Not yet granted. Matter taken up with CEO, Zila Parishad, Dharashiv. <p>Approach Road for Solapur Substation:</p> <ul style="list-style-type: none">• Permanent approach road: For approach road land sale deed completed for 250 meters; acquisition of the remaining 250 meters is in progress. <p>Progress of Transmission Line:</p> <ul style="list-style-type: none">• Detail Survey: Completed. (40/40 Km)• Check Survey: completed 40Km.• Soil Investigation of TL Route: Completed. <p>Foundation Completed: 64 /111 Nos (58%). Foundation Gang Mobilized -03 (3 Loc. in WIP)</p> <ul style="list-style-type: none">• Completed Erection: 27 /111 Nos. (24%) Erection Gang Mobilized - 02 (02 Loc. in WIP)
--	--	--

		<ul style="list-style-type: none"> • Stringing Completed: 0/40 kms (Stringing to commence after Monsoon) <p>Severe RoW Issues:</p> <ul style="list-style-type: none"> • Severe RoW Issues (34 locations) • Solapur District: (Total 21 Loc. Under ROW) <ul style="list-style-type: none"> ○ Applications submitted to DC (Solapur Dist.) for all 21 locations for resolution under Section 16(1). Orders awaited. • Dharashiv District: (Total 13 Loc.) <ul style="list-style-type: none"> ○ Applications submitted to DC (Dharashiv Dist.) for all 13 locations for resolution under Section 16(1). Orders awaited. ○ Work progress has been hampered due to unexpected heavy rainfall during the unseasonal/seasonal monsoon period from 8th May to Sept'25 in Solapur and Dharashiv districts, field work has been adversely affected against the target Schedule. <p>Approval Status:</p> <ul style="list-style-type: none"> • Tower Design: 100% completed. • Tower Proto and Type test completed (DA/DC/DD) • Approval under Section 164: received <p>Transmission Line Supply Status:</p> <ul style="list-style-type: none"> • Conductor AL-59 Moose: 750 Km /out of 975 received. Balance Qty 225 Km in Progress. • Tower Material DA Type: 84 nos received at site and further balance qty in under progress. • Earth wire: received (43 Km) • Insulator & Hardware: 70% Qty received. <p>Forest in Line Route: Nil</p>
3.	2 Nos. of 400 kV line bays at Solapur (PG) S/s for termination of Solapur PS – Solapur (PG) 400 kV D/c line	<ul style="list-style-type: none"> • Line Bays Solapur PGCIL: Civil work (Foundations) commenced from 26.02.2025 and 40/58 Foundations Completed.

18. Western Region Network Expansion scheme in Kallam area of Maharashtra

- **SPV Name:** Kallam Transco Limited. (a subsidiary of Indigrd 2 Ltd.)

- **Implementation time frame:** 18 months from 05.04.2024 (SPV Transfer) i.e. 05.10.2025
- Anticipated CoD: 30.06.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	<p>EPC contract awarded on 04.10.2024. No Crossings identified in the line. Approval u/s 164 of Electricity Act, 2003: 6th Feb 2025. Design and Engineering – 99% completed.</p> <p>Length: 13.48 Km Locations: 41 Nos Detail Survey and Tower Schedule Completed. Foundations completed: 11/41 Nos Tower Erection 01/41 (1 No. WIP) TL Supply – 78%</p> <p>The project is facing significant bottlenecks due to persistent and unresolvable RoW issues in Dharashiv district. Despite structured engagement, formal committee formation, and administrative interventions, abnormal and inconsistent compensation demands by landowners have stalled progress. The situation now necessitates support from law enforcement to resume and continue construction activities in public interest.</p> <p>In this regard, as per the request of TSP, CTUIL requested the district authorities for resolution of RoW issues.</p> <p>Tapping Proposal Approval:</p> <p>Still Awaiting the Formal Approval from STU.</p>
2.	4 Nos. 400 kV line bays at Kallam PS for LILO of both circuits of Parli(M) –Karjat(M)/Lonikand-II(M) 400 kV D/c line (twin moose) at Kallam PS	<ul style="list-style-type: none"> • EPC Contract (Substation portion) awarded to M/s STS Infra con. • Obtained Transmission License and Tarff adoption approvals from Hon'ble CERC.
3.	63 MVAR, 420 kV switchable line reactor (with NGR bypassing arrangement) on each ckt at Kallam PS end of Karjat – Kallam 400 kV D/c line (~140km.)	<ul style="list-style-type: none"> • D&E progress – 100% • Supply – 100% • Civil – 100% • S/s Equipment foundations – 188/188 Nos. completed. • S/s Tower Erections & Stringing Completed

		<ul style="list-style-type: none"> • Equipment erection – 178/178 achieved. • Testing & Commission progress – 100% completed. • CEA Energization approval received for substation on dated 28-July'25 • Charged on 28.09.2025 <p>Land acquired: Existing Substation</p>
--	--	--

19. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E2

- **SPV Name:** Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 30.05.2024 (SPV Transfer) i.e. 28.02.2026.
- **Anticipated CoD:** 30.06.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS2 (GIS) by 2x1500 MVA, 765/400 kV ICT on Bus section-I (5th& 6th) & 2x1500 MVA, 765/400 kV ICT on Bus section-II (7th & 8th) & 2 Nos. 400 kV bays at Bus Section-I for RE interconnection and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	Work is under progress. Supply of ICTs: Mar'2026 onwards

20. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A

- **SPV Name:** Khavda IV A Power Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 30.08.2026 (24 months from SPV transfer) and matching with Parts B, C & D of Khavda Ph-IV (7 GW)
- **Anticipated COD:** 30.08.2026.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Creation of 765 kV bus section-II at KPS3 (GIS) along with 765 kV Bus Sectionalizer & 1x330 MVAR, 765 kV Bus Reactors on Bus Section-II Bus section – II shall be created at 765 kV & 400 kV level both with 3x1500 MVA, 765/400 kV ICTs at Bus Section-II	KPS 3 GIS Augmentation Ordering Completed, Primary & secondary Engineering completed. Misc engineering unde progress. ICT supply: by Aug'25-Dec'25 progressively (6 Nos inspection completed out of 9 as per scope).
2	Creation of 400 kV bus Section-II at KPS3 (GIS) along with 400 kV Bus Sectionalizer & 1x125 MVAR, 420 kV Bus Reactors on	

	Bus Section-II and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	Line reactor: July'25- Dec'25 (3 Nos inspection completed out of 10 Nos)
3	330 MVAR switchable line reactors at KPS3 end of KPS3 (GIS) – Lakadia 765kV D/C line (with NGR bypass arrangement)	Stone Column work completed. Civil work in progress for 765kV ICTs & 400kV GIS Building, 765KV GIS Building & Towers
4	KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	Ordering completed. Detail Survey completed. Length: 189 Kms Locations: 515 Nos. Foundations completed: 223 Nos Erection: 59 nos. Constraints: - 1) ROW: 51 Locs (Khavda - 2 Locs, Bhuj - 27 Locs, Bhachau - 22 Locs) Application for Section 16(1) is submitted Support required for expediting clearances of forest & WL proposals. Forest Proposal Status (317.61 Ha, 128 locs) in Gujarat: – submitted in Dec'24. Proposal forwarded from CF to NO, Gandhinagar dated 5-Jul-25. Site visit completed on 31-Aug-25. Proposal recommended in PSC-II held on 18-Sep-25. MoM & NO clearance awaited. Wildlife: (36.29 Ha, 16 locs) in Gujarat: Proposal forwarded to CWLW on 06-Aug-25. Proposal awaiting SBWL meeting.
5	2 Nos. of 765 kV line bays each at KPS3 (GIS) & Lakadia (AIS) for KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	Lakadia bay extension:
6	±300 MVAR STATCOM with 1x125MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-II	Ordering completed, Engineer under progress. Following was informed by TSP: Landowner is not ready to sell the land parcel (13 Acres) required for bay extension works @ Lakadia. We had written letter dated 11.12.2024 to CTU & explained the challenges. AESL is pursuing

		<p>with landowners for purchase on land & expected to resolve by end Oct'25.</p> <p>STATCOM package awarded to Hyosung. Ordering of long lead items completed. Engineering under progress. Supply: Planned from Nov'25-Mar'26</p> <p>Stone column work completed for STATCOM yard. Civil works are under progress.</p>
7	KPS1 (GIS)– Bhuj PS 765 kV 2nd D/C line	<p>Detail Survey completed. Length: 107 Kms Locations: 285 Nos. Foundations completed: 180 Nos. Erection completed: 92 Nos. Stringing completed: 8.83 Kms.</p> <p>Constraints: - Forest Proposal Status (220.81 Ha, 84 locs) in Gujarat: Proposal forwarded from CF to NO, Gandhinagar dated 5-Jul-25. Site visit completed on 31-Aug-25. Proposal recommended in PSC-II held on 18-Sep-25. MoM & NO clearance awaited.</p> <p>ROW: 1) ROW: 4 Locs (Bhuj - 4 Locs) Application for Section 16(1) is submitted.</p>
8	2 Nos. of 765 kV line bays each at KPS1 (GIS) & Bhuj PS for KPS1 (GIS) – Bhuj PS 765 kV D/C line	<p>Package award completed for KPS1 & Bhuj bays.</p> <p>KPS 1 GIS Bay Extension: All ICTs, reactor, GIS (EPC) & AIS (EPC) packages awarded.</p> <ul style="list-style-type: none"> • Civil work (80% completed) under progress. • Erection mobilization is under progress. <p>Bhuj PS Bays: Ordering Completed, Primary Engg under progress. Land Under Acquisition: existing station of POWERGRID Civil works: Expected to commence from 1st wk. of Oct'25</p>

21. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part B

- **SPV Name:** South Olpad Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 15.10.2026 (24 months from SPV transfer) and matching with Parts A, C & D of Khavda Ph-IV (7 GW)
- **Anticipated COD:** Mar'27

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location South of Olpad (between Olpad and Ichhapore) with 2x330 MVAR, 765 kV & 1x125 MVAR, 420 kV bus reactors	Land acquisition: Total 43.6 Ha (Pvt. land) is under process. Acquisition is expected by Nov'25. Stiff resistance is being faced from villagers. Matter being taken up with administration. EPC Awarded to KEC. Engineering is under progress.
2	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	Foundations completed: 33/345 nos. Tower erections: 0/345 nos. Stringing: 0/266 ckm Work affected due to RoW issues.
3	240 MVAR switchable line reactors on each ckt at Vadodara (GIS) end of Vadodara (GIS)–South Olpad (GIS) 765 kV D/C line (with NGR bypass arrangement)	Awarded. Work is under progress.
4	2 nos. of 765kV line bays at Vadodara (GIS) for Vadodara (GIS)-South Olpad (GIS) 765kV D/c line	Awarded. Work is under progress.
5	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage	Foundations completed: 0/12 nos. Tower erections: 0/12 nos. Stringing: 0/4 ckm
6	Ahmedabad – South Olpad (GIS) 765 kV D/c line	Foundations completed: 128/597 nos. Tower erections: 0/597 nos. Stringing: 0/456 ckm Work affected due to RoW issues.
7	240 MVAR switchable line reactors on each ckt at Ahmedabad & South Olpad (GIS) end of Ahmedabad – South Olpad (GIS) 765 kV D/c line (with NGR bypass arrangement)	Awarded. Work is under progress.
8	2 Nos. of 765 kV line bays at Ahmedabad S/s for Ahmedabad – South Olpad (GIS) 765kV D/c line	Awarded. Work is under progress.

22. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW) Part-C:

- **SPV Name:** Khavda IV C Power Transmission Limited (a subsidiary of Sterlite)
- **Implementation time frame:** 15.10.2024 (24 months from SPV transfer) and matching with Parts A, B & D of Khavda Ph-IV (7 GW)
- **Anticipated COD:** 15.10.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s with 2x330 MVAR, 765 kV bus reactors and 2x125 MVAR, 420 kV bus reactors.</p> <p>(2x1500 MVA, 765/400 kV ICTs shall be on each 400-kV section and 2x500 MVA, 400/220 kV ICTs shall be on 400 kV Bus Section-II. 2x125 MVAR Bus reactors shall be such that one bus reactor is placed on each 400-kV bus section. 400 kV Bus Sectionalized to be kept under normally OPEN condition)</p>	<p>Land acquisition is under progress. ATS is done for 90 acres out of total estimated scope of 140 acres. 52 Acre in forest, diversion proposal is submitted to forest department. Balance acquisition expected by Dec'25.</p> <p>Private: 90/90 Acres Govt land: 52 Acres (Under Forest) for future scope</p> <p>PSC-1 meeting held on 01.08.2025. Tree enumeration is in progress and CA land identification done.</p>
2	<p>South Olpad (GIS) – Boisar-II (GIS) 765kV D/c line</p>	<p>Length: 464.8 ckm Locations: 627 nos. Foundations completed: 169 No's. (WIP: 20 No.) Tower Erection completed: 19 No's (WIP: 16 No.)</p> <ul style="list-style-type: none"> ➤ Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra - Accepted in PSC-1 on 07-04-2025, Tree enumeration completed. File is with DFO for part 2 processing. ➤ Forest (134.19 Ha, 50 locs., 40 ckm) in Gujarat – Accepted in PSC-1 on 21-03-2025, File is with nodal officer for PSC-2, Nodal site inspection is pending for PSC-2 request to expedite the same. ➤ Forest (8.49 Ha) in DNH: PSC-1 & PSC-2 accepted file is with State secretary. <p>Constraints:</p> <ul style="list-style-type: none"> • Severe RoW issues (150 locs.) in Gujarat: 45 locs in Olpad tehsil & 105 locs in Surat district. • Severe RoW issues (02 locs.) in Maharashtra :4 locs in Palghar district on account of demand for higher compensation from activists, NGOs etc.

		<ul style="list-style-type: none"> • Delay in Gantry Position Finalization and Allocation of Space/Land for establishment of 2 Nos. of 765 kV line bays at south Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL, this is impacting our route finalisation and PTCC Proposal submission. • Request PGCIL to expedite our overhead powerline crossing (PLC) proposal which are stuck up for more than 03 months. • 07 No's of NH proposals are stuck up for more than 04 months, Support required from CTU to intervene and expedite the Process for issuance of NOC.
3	2 Nos. of 765 kV line bays at South Olpad (GIS) for termination of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	No progress as bay coordinates and land details are still awaited from PGCIL since last 12 months.
4	240 MVAR switchable line reactors on each ckt at South Olpad (GIS) & Boisar-II (GIS) end of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line (with NGR bypass arrangement)	No progress as bay coordinates and land details are still awaited from PGCIL since last 12 months.
5	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	<p>Length: 25.5 km Locations: 71 nos. Foundations completed: 29 No's (WIP – 01 No's) Tower Erection completed: 04 No's (WIP – 03 No's)</p> <ul style="list-style-type: none"> • Severe RoW issues (04 locs.) in Maharashtra: 4 Locs in Palghar district on account of demand for higher compensation from activists, NGOs etc. • Forest (38.94 Ha) in Maharashtra: PSC 1 accepted on 07-04-2025. Tree enumeration completed; File is with DFO for part 2 processing.
6	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<p>Length: 25.11 km Locations: 74 nos. Foundations completed: 01 Nos. (WIP – 03 No's)</p> <ul style="list-style-type: none"> • Forest (62.5 Ha) in Maharashtra: PSC-1 accepted on 12-08-2025, Tree enumeration is done & CA land identified. <p>Constraints:</p> <ul style="list-style-type: none"> • SDM land compensation rate declaration to be done for Palghar Taluka, Palghar district.

		<ul style="list-style-type: none"> • Severe RoW issues (4 locs.) in Maharashtra: 4 locs in Palghar district. • 16 locs and 10 Kms of route length are on hold due to non-finalization of S/S land by MSETCL. • Delay in Gantry Position Finalization and Allocation of Space/Land for establishment of 2 Nos. of 400 kV line bays at Velgaon S/s due to non-finalisation of Velgaon S/s location by MSETCL, this is impacting our route finalisation and PTCC Proposal submission. M/s MSETCL to share coordinates of proposed location of Velgaon S/s.
7	2 Nos. of 400 kV line bays at Velgaon (MH) for termination of Boisar-II – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	No progress as bay coordinates and land details are still awaited from MSETCL, since last 12 months.
8	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor with a minimum capacity of 1700 MVA per ckt at nominal voltage	<p>Length: 58.14 km Locations: 174 Nos. Foundations: 20 Nos. (WIP: 13nos)</p> <ul style="list-style-type: none"> • Forest (66.02 Ha, 46 locs) in Maharashtra: PSC 1 accepted on 25-06-2025. Tree enumeration completed, File is with DFO for part 2 processing. <p>Constraints:</p> <ul style="list-style-type: none"> • SDM land compensation rate declaration to be done for Bhiwandi Taluka. • Severe RoW issues (71 locs.) in Maharashtra: 21 locs in Palghar district & 50 locs in Bhiwandi Taluka, Thane district. • 82 No's of locations private tree felling permission awaited (42 locs pending at DFO Thane division & 40 locs at DFO Jawar pending at division). • PLC approval between AP 78/0 – 79/0 is pending with PGCIL since 06-03-2025.

		<ul style="list-style-type: none"> • PLC approval from MSETCL is pending for 8 nos. crossings.
9	80 MVAR switchable line reactors at Bosar-II end of Boisar-II – Babhaleswar 400 kV D/c line (with NGR bypass arrangement) formed after above LILO	Under progress.
10	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II	Under progress.
11	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New)(PG) S/s with 1 No. of 400 kV bay (GIS)	Under progress.

POWERGRID to provide the coordinates of South Olpad S/s. Sterlite shall approach CC/RHQ for the same.

23. Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area

- **SPV Name:** Jamnagar Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 14.10.2026 (24 months from SPV transfer i.e. 14.10.2024)
- **Anticipated CoD:** 14.10.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor.	Major Package awarded. S/S Land: 120 Ha. and under acquisition and expected to be completed by Feb'26 in progressive. Layout related Engineering under progress
2	Halvad – Jamnagar 765 kV D/c line	Package awarded; LOA issued. Detailed Survey Completed. Length: 147 Kms Locations: 389 Nos. Foundation Completed 38/389 Nos Constraint Section 164: Date of Submission- 10.05.2025 Approval not yet obtained from MoP, Support required for expediting approval.
3	2 nos. of 765 kV line bays at Halvad for termination of Halvad – Jamnagar 765 kV D/c line	Detail Survey completed. Civil Work Under Progress Package awarded; LOA issued

4	330 MVA _r switchable line reactors on each ckt at Jamnagar end of Halvad – Jamnagar 765 kV D/c line (with NGR bypass arrangement)	Reactor package award completed. Engineer completed.
5	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar.	<i>Detail Survey completed. Package awarded; LOA issued.</i> Length: 8 Kms Locations: 28 Nos Constraint Section 164: Date of Submission- 10.05.2025 Approval not yet obtained from MoP, Support required for expediting approval.
6	50 MVA _r , 420 kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – Lakadia 400kV D/c line (with NGR bypass arrangement)	<i>Reactor package award completed.</i> Engineer Completed
7	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<i>Detail Survey completed. Package awarded; LOA issued.</i> Length: 41 Kms Locations: 112 Nos Constraint Section 164: Date of Submission- 10.05.2025 Approval not yet obtained from MoP, Support required for expediting approval.
8	2 nos. of 400kV line bays at Jam Khambhaliya for termination of Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<i>Major Package awarded. SS Land under acquisition Engineering under progress</i>
9	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar.	<i>Detail Survey completed. Package awarded; LOA issued.</i> Length: 123 Kms Locations: 339 Nos Foundation Completed 10/339 Nos. Constraint Section 164: Date of Submission- 10.05.2025 Approval not yet obtained from MoP, Support required for expediting approval.
10	80MVA _r , 420kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – CGPL 400kV D/c line (with NGR bypass arrangement)	<i>Reactor package award completed.</i> Engineer completed
11	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	<i>Detail Survey completed Package awarded; LOA issued</i> Length: 12 Kms

		Locations: 35 Nos Constraint Section 164: Date of Submission- 10.05.2025 Approval not yet obtained from MoP, Support required for expediting approval.
12	4 nos. of 400kV line bays at Jam Khambhaliya for LILO of both ckts of Kalavad – Bhogat 400kV D/c line	Major Package awarded SS Land under acquisition Engineering under progress
13	±400 MVAr STATCOM with 3x125 MVAr MSC & 2x125 MVAr MSR at Jamnagar 400kV Bus section	Major Package awarded SS Land under acquisition Engineering under progress

24. Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area

- **SPV Name:** Navinal Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 14.07.2026(21 months from SPV transfer i.e.14.10.2024)
- **Anticipated CoD:** 21.07.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors	Supply, Civil & ETC ordering completed. EPC package ordering completed. Engineering under progress, Land Acquired completed. ICTs, Reactors: Sept;25 to Mar'26 Work commenced for SS (32% completed)
2	LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s	EPC ordering for Line (supply & services) completed. Detailed Survey work Completed. Length: 128.5 Kms Locations: 368 Nos. Foundations completed: 117/368 nos. Erection Completed: 21/368 nos. Constraints: - ROW- Severe ROW issues under Mundra Tehsil. (129 Locs, 44 Km) farmers near Navinal village in Mundra taluka staged a massive tractor rally to protest against Navinal Transmission Limited. As a result, all activities, including survey work, have been on hold in since then for portion falling in Mundra Tehsil.

		<p>Forest Proposal Status - Forest (100.1 ha, 42 locs) viz. Kutch East (T) - 7.9 ha + Kutch SF (T) - 1.7 ha + Kutch West (T) - 90.5 ha in Gujarat, Proposal from DFO, Kutch East & Kutch SF forwarded to CCF. Tree enumeration in Kutch-West & Site visit by DFO completed. Proposal forwarding by DFO, Kutch West to CCF completed. Proposal forwarded from CCF to Nodal Officer. (Expected by 07.10.2025).</p> <p>Transmission License: Submitted on 18-Oct-24, License yet to be received.</p> <p>Section 164 submitted on 18-Jan-25, however approval pending due to non-receipt of Transmission License, which would affect getting administrative support for line execution.</p> <p>Revised route discussed with DFO-Kutch West and accordingly revised proposal resubmitted on 03.04.2025 with forest area 73.9278 ha. Proposal under review.</p>
3	Installation of 1x330 MVAr switchable line reactor on each ckt at Navinal end of Lakadia –Navinal 765 kV D/c line (formed after above LILO)	Ordering of Supply, ETC for Reactor package completed. Reactor Foundation under progress

25. Augmentation of transformation capacity at Jam Khambhaliya PS (JKTL)

- **SPV Name:** Jam Khambhaliya Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** 15.10.2024.
- **Anticipated COD:** 15.07.2026 except line bay at sl. no. 04 for Juniper RE (Jun'27)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Creation of New 220 kV Bus Section-II at Jam Khambhaliya PS Space to be kept for 1 no. 220 kV line bay in the same GIS Hall for RE Interconnection being implemented by the RE (in addition to 2 nos. bays at Sl. 4)	Awarded. Work under progress.
2	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220 kV ICT (5th & 6th) (terminated on New 220kV Bus section-II)	Awarded. Work under progress.

3	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section-II)	Awarded. Work under progress.
4	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for RE Projects on New 220kV bus section-II (ACME bay: 01, Mounting renewable: 01, and Juniper :01)	Awarded. Work under progress.
5	Creation of New 220kV Bus Section at Jam Khambhaliya PS (Section III) (with space for 4 nos. 220kV line bays in same GIS hall. Implementation of 2 Nos. GIS bays to be taken up as per Sl.No.8 and space to be kept for future 2 Nos.)	Awarded. Engineering under progress.
6	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section-III)	Awarded. Engineering under progress.
7	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	Awarded. Engineering under progress.
8	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for Kuvadva 220kV D/c line	Awarded. Engineering under progress.

26. Provision of Dynamic Reactive Compensation at KPS1 and KPS3

- **SPV Name:** Khavda PS1 and 3 Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 07.11.2026(24 months from SPV transfer i.e. 07.11.2024)
- **Anticipated COD:** 07.11.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Provision of Dynamic Reactive Compensation at KPS1 and KPS3 Scope: 1) ± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1, 400 kV Bus section-I with 1 No. of 400 kV bay (GIS). 2) ± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1, 400 kV Bus section-2 with 1 No. of 400 kV bay (GIS). 3) ± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS3,	STATCOM awarded to Hyosung. Engg. under progress. KPS1: Total Land: 7.41 Acre (Govt.) Land acquisition under Progress. M/s Adani representative to update the shifting of tower and material in KPS1.

400 kV Bus section-1 with 1 No. of 400 kV bay (GIS).
--

27. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part D

- **SPV Name:** Pune-III Transmission Limited (a subsidiary of Adani)
- **SPV transfer date:** 19.11.2026 (24 months from SPV transfer)
- **Anticipated CoD:** 19.11.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune-III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.	<p>All EPC package, ICT supply & ETC ordering completed.</p> <p>Land (105 Acre, all private): Land identified, registration of 90% completed and balance in progress.</p> <p>EPC (S/S): M/s Techno Engg. Work under way. Survey and Contouring completed. OGA and SLD under Finalization. EPC Agency deployed at Site and land development activities in progress.</p>
2	Boisar-II – Pune-III 765 kV D/c line	<p>Detailed Survey Completed. Check Survey work commenced in balance portion.</p> <p>Length: 456 CKM</p> <p>Locations: 629 Nos.</p> <p>Tower Foundation: 0/629 (WIP: 09)</p> <p>EPC (TL): M/s Transrail, M/s Tata Projects & M/s Jyoti</p> <p>Constraints: -</p> <ol style="list-style-type: none"> 1. Stiff resistance is being continuing to face in Palghar and Pune District while doing Check Survey and Foundation Works. We have sought support from administration to facilitate line construction works till all compensation orders is being issued by respective SDM offices. Follow-up ongoing. 2. Even after issuance of Land compensation orders for Maval Taluka in Pune district and vikramgad and vada taluka in Palghar District, stiff resistance is being faced by farmers due to higher compensation demand.

		<p>3. There is change in scope of work of Pune-III Transmission Limited due to the coordinates provided by M/s Khavda IV C Transmission Limited vide email dated 27th Mar'25 (After Delay of 128 Days) are beyond 3 KM of radius to the coordinates provided by BPC in bid documents of Pune-III Transmission limited for termination of Boiser-II to Pune-III transmission line at Boisar-II S/s. Accordingly, approval of Change is required from CTUIL.</p>
3	330 MVAR switchable line reactors at Pune-III end of Boisar-II – Pune-III 765 kV D/c line (with NGR bypass arrangement).	Reactor package ordering completed
4	2 Nos. of 765 kV line bays at Boisar-II for termination of Boisar-II – Pune-III 765 kV D/c line	<p>All EPC package (Supply, Civil, ETC) ordering completed. Land development work commenced.</p> <p>Constraints: - Khavda IV C Transmission Limited vide email dated 27.03.2025 has provided coordinates to CTUIL for the gantry location. However, required engineering inputs and interfacing details are yet awaited. In this regards support from CTUIL, CEA and MoP required.</p>
5	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III	<p>Detailed Survey Completed. Check Survey work commenced. Length: 171 CKM Locations: 213 Nos Tower Foundation: 9/213 (WIP: 04)</p> <p>Constraints: - Details Survey completed. Check survey ~160 CKM completed.</p> <ol style="list-style-type: none"> 1. Row is being faced in Survey work and foundation works. 2. Support and issuance of Land compensation orders has been sought from district administration. (Baramati and Purandar Tehsil)
6	330 MVAR switchable line reactors at Pune-III end of Narendra (New) – Pune-III(GIS) 765 kV D/c line (with NGR bypass arrangement).	Reactor package ordering completed
7	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s	<p>Detailed Survey Completed. Length: 17 CKM Locations: 24 Nos.</p> <p>Constraints: -</p> <ol style="list-style-type: none"> 1. Row Is being faced in Survey work. 2. Support and issuance of Land compensation orders has been sought from district administration. (Baramati and Purandar Tehsil)

8	80 MVAR, 420 kV switchable Line Reactors at Pune-III (GIS) end of Pune-III (GIS) – Koyna 400 kV S/c line formed after above LILO (with NGR bypass arrangement).	Reactor package ordering completed
---	---	------------------------------------

28. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A

- **SPV Name:** Khavda V-A Power Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** SPV transfer date- 19.11.2024.
- **Anticipated CoD:** 48 months for Bipole-1 (19.11.2028) and 54 months for Bipole-2 (19.05.2029)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 6000 MW, \pm 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*.	Awarded to Hitachi & BHEL for HVDC, Civil works: KPIL. Work is under progress. Stone Piling work has been started.
2	Establishment of 6000 MW, \pm 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*	Awarded to Hitachi & BHEL for HVDC, Civil works: KPIL. Work is under progress. Total Land: 405 Acre (Pvt) Land acquisition under Progress.
3	\pm 800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)	Survey under progress.
4	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400-kV bus shall be established in 2 sections through 1 set of 400 kV bus Sectionalizer so that 3x1500 MVA ICTs are placed in each section. The bus Sectionalizer shall be normally closed and may be opened based on Grid requirement.	Land Acquisition under progress.
5	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	Engg. under progress.
6	Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/c line	

29. Transmission system for Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSSXXI (A) Transco Ltd) in Gujarat – Part B

- **SPV Name:** Lakadia B Power Transmission Limited (a subsidiary of Reliance)
- **SPV transfer date:** SPV transfer date- 14.02.2025

SI. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Installation of 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS along with associated ICT bays	18 months from date of allocation to implementing agency (14.08.2026) EPC: Hitachi
2	Implementation of 220 kV line bay at Lakadia PS for TEQ Green Power XVII Private Limited (TGPXVIIPL: 300 MW)	18 months from date of allocation to implementing agency
3	Implementation of 220 kV line bay at Lakadia PS for Arcelor Mittal Nippon Steel India Limited (AMNSIL: 350 MW)	18 months from date of allocation to implementing agency
4	Implementation of 220 kV line bay at Lakadia PS for Renew Solar (Shakti Eight) Private Limited (RS(S8) PL: 200 MW)	30.09.2026 (as per start date requested by applicant) *
5	Creation of New 220 kV Bus Section-II at Lakadia PS along with 220 kV Sectionalize arrangement between 220 kV Bus sec-I & Sec-II	18 months from date of allocation to implementing agency i.e. 14.08.2026
6	2x500MVA ICTs (5th & 6th),	18 months from date of allocation to implementing agency
	1x500MVA ICT (7th)	31.12.2026
	1x500MVA ICT (8th)	30.06.2027
7	Implementation of 220 kV line bay at Lakadia PS for Juniper Green Energy Private Limited (JGEPL) (Appl. No.2200000376: 300 MW)	30.06.2027 (as per start date requested by applicant)
8	Implementation of 220 kV line bay at Lakadia PS for TEQ Green Power XVI Pvt. Ltd. (TGPXVIPL) (Appl. No. 2200000398: 76MW)	30.09.2026 (as per start date requested by applicant) *
9	Implementation of 220 kV line bay at Lakadia PS for Ganeko Solar Pvt. Ltd. (GSPL) (Appl. No. 2200000458: 290 MW)	31.12.2026 (as per start date requested by applicant) *
10	Implementation of 220 kV line bay at Lakadia PS for Juniper Green Energy Private Limited (JGEPL) (Appl. No.2200000500: 150 MW)	31.03.2027 (as per start date requested by applicant)

11	Implementation of 220 kV line bay at Lakadia PS for Serentica Renewables India Private Limited (SRIPL) (Appl. No. 2200000610: 200 MW)	30.06.2026*
12	Implementation of 220 kV line bay at Lakadia PS for RDS Solar Park Private Limited (RDSSPPL) (Appl. No. 2200000639: 350 MW)	30.06.2026*
13	Implementation of 220 kV line bay at Lakadia PS for Percentum Renewables Private Limited (PRPL) (Appl. No. 2200000673: 148 MW)	30.06.2026*
14	Installation of 1x330 MVAR 765 kV Bus Reactor (2nd) along-with associated bay	18 months from date of allocation to implementing agency (14.08.2026)
15	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICTs (3rd)	18 months from date of allocation to implementing agency (14.08.2026)

In the 48th JCC meeting, TSP highlighted that they are unable to proceed with project execution due to the existing 400 kV D/C Lakadia – Jam Khambaliya transmission line of M/s Adani Energy Solutions Ltd (AESL) which is hindering the location of upcoming 220 kV bays at the S/s.

In this regard, a meeting was held on 08.09.2025 among M/s Reliance, M/s Adani, M/s O2 Power, CTUIL & CEA.

As per MoM issued by CEA dated 16.09.2025, shifting of the 400 kV D/C Lakadia – Jam Khambaliya transmission line to be carried out by the owner of the line i.e. M/s AESL. Cost of shifting of the line may be shared by both the parties i.e. M/s AESL and M/s RIL.

30. Augmentation of transformation capacity at KPS1 (GIS) and KPS2 (GIS) (Phase-V Part B1 and Part B2 scheme)

- **SPV Name:** Khavda V-B1B2 Power Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** 18.02.2025 (24 Months Awarded)
- **Anticipated CoD:** 18.02.2027

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS1(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-II (9th)	Engg. under progress. EPC awarded
2	Augmentation of transformation capacity at KPS2(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-I (9th)	Stone piling work started.

31. Transmission system for supply of power to Green Hydrogen/Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s)

- **SPV Name:** Mundra I Transmission Limited (Adani)
- **SPV transfer date:** 20.03.2025 (36 months from SPV transfer)

• **Anticipated CoD: 20.03.2028**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 765/400 kV Navinal (Mundra) S/s (GIS) by 2x1500 MVA ICTs along with 2x330 MVAR, 765kV & 2x125MVar, 420 kV bus reactors on Bus Section-II and 1x125MVar, 420kV bus reactor on Bus Section-I. This will involve creation of 765 kV & 400 kV Bus Sections 2 through sectionalization arrangement. The 400 kV and 765 kV Sectionalizer shall be normally closed.	Enquiry floated to vendor
2.	Navinal (Mundra) (GIS) – Bhuj 765 kV D/c line	Enquiry floated to vendor
3.	765 kV line bays at each end of Navinal (Mundra) (GIS) – Bhuj 765 kV D/c line	Enquiry floated to vendor
4.	±300MVar STATCOM along with 2x125MVar MSC & 1x125MVar MSR at Navinal (Mundra) (GIS) 400 kV Bus section-I	Enquiry floated to vendor
5.	±300MVar STATCOM along with 2x125MVar MSC & 1x125MVar MSR at Navinal (Mundra) (GIS) 400 kV Bus section-II	Enquiry floated to vendor

32. Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS)

- **SPV Name:** Banaskantha Transco Limited (POWERGRID)
- **SPV transfer date:** 24.03.2025(24 Months from SPV transfer)
- **Anticipated CoD:** 24.03.2027

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA 400/220 kV ICTs (3rd & 4th)	Work under progress. EPC awarded to M/s Hyosung

33. Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)

- **SPV Name:** ERNES Talegaon power Transmission Limited (Adani) WRNES Talegaon Power Transmission Limited (WRNES TPTL)
- **SPV transfer date:** 30.05.2025.
- **Anticipated CoD:** 01.01.2028

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor Future provision (space for):	Land acquisition completed: 35/350 Acres EPC awarded to M/s Techno

	<ul style="list-style-type: none"> > 765/400 kV ICT along with bays- 10Nos. (2 Nos. on Sec-I, 4 Nos. in Sec-II & 4 Nos. on Sec-III) > 765 kV line bays along with switchableline reactors – 6 Nos. (4 Nos. on Sec-II & 2 Nos. on Sec-III) > 765 kV Bus Reactor along with bay: 4Nos. (2 Nos. on Sec-II & 2 No. on SecIII) > 765 kV Sectionalizer: 2 -sets > 400 kV line bays along with switchableline reactors– 20 Nos. (6 Nos. on Sec-I, 6Nos. on Sec- II & 8 Nos. on Sec-III) > 400/220 kV ICT along with bays -4 Nos. (on 400 kV Sec-III: 2 Nos. on 220 kVSec-I & 2 Nos. on 220 kV Sec-II) > 400 kV Bus Reactor along with bays: 4Nos. (2 Nos. on Sec-II & 2 No. on SecIII) > 400 kV Sectionalization bay: 2- set > 220 kV line bays: 8 Nos. (4 Nos. on Sec-I& 4 Nos. on Sec-II) > 220 kV Sectionalization bay: 1 set > 220 kV BC and TBC: 2 Nos. > Establishment of 6000 MW, ± 800 kV South Kalamb (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard (2x1500 MW on 400kV Sec-I & 2x1500 MW on 400 kV SecII) & all associated equipment (incl.filters)/bus extension, etc. 	
2.	LILO of Pune-III – Boisar-II 765 kV D/c line at South Kalamb S/s with associated bays at South Kalamb S/s	
3.	Installation of 1x240 MVAr switchable line reactor on each ckt at South Kalamb end of Boisar-II – South Kalamb 765 kV D/c line (formed after above LILO)	

34. Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh

- **SPV Name:** MEL Power Transmission Limited (POWERGRID)
- **SPV transfer date:** 04.06.2025 (30 Months from SPV transfer)
- **Anticipated CoD:** 04.12.2027

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Mahan (existing bus) – Rewa PS (PG) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Awarded. Engg. under progress. Survey under progress.

2.	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	Awarded. Engg. under progress.
----	---	--------------------------------

35. Transmission system for evacuation of RE power from Raghnesda area of Gujarat – 3 GW under Phase-I

- **SPV Name:** Raghnesda RE Transmission Limited (DRAIPL)
- **SPV transfer date:** 23.07.2025

Not attended

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 4x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	27 months from date of allocation to implementing agency (23.10.2027)
2.	Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line	27 months from date of allocation to implementing agency (23.10.2027)
3.	2 Nos. 765 kV line bays at Banaskantha (PG) S/s	27 months from date of allocation to implementing agency (23.10.2027)
4.	Creation of 220 kV switchyard (Bus Sec-I) at Raghnesda PS (GIS) along with installation of 2x500 MVA, 400/220 kV ICTs	27 months (minimum) from date of allocation to implementing agency (30.09.2027)
5.	1 no. 220 kV line bay (GIS) (on 220 kV Bus Sec-I) for interconnection of Solar project of Azure Power Sixty-Three Pvt. Ltd. (2200001107) (300 MW)	27 months (minimum) from date of allocation to implementing agency (30.09.2027)
6.	1 No. 220 kV line bay (GIS) (on 220 kV Bus Sec-I) for interconnection of Solar project of Sunsure Solarpark RJ One Pvt. Ltd. (2200001018) (350 MW)	Anticipated SCOD 31.03.2028

Following generators/Bulk Consumers/TSPs have not informed status of their projects for the meeting:

- SKADAR SOLAR PRIVATE LIMITED
- HEXA CLIMATE SOLUTIONS PRIVATE LIMITED
- Continuum power Trading Pvt. Ltd.
- CGE Renewables Pvt. Ltd.
- Powerica Limited
- MOUNTING RENEWABLE POWER LIMITED
- AIRPOWER WINDFARMS PRIVATE LIMITED
- RDS Solar Park Private Ltd.
- ArcelorMittal Nippon Steel India Ltd.
- Adyant Enersol Pvt. Ltd.
- BLUE LEAF ENERGY RENEWABLES PRIVATE LIMITED (BLERPL)
- SKADAR SOLAR PRIVATE LIMITED
- Reliance Industries Limited
- Hindustan Zinc Ltd.
- Welspun Corp. Ltd.
- Welspun living Ltd.
- Reliance chemical & Material Ltd.
- Reliance New Solar Energy Ltd.
- Reliance Industries Ltd.

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

Annexure-I**List of Participants in 49th JCC meeting for WR held on 29.09.2025.**

S.No.	Name	Designation	Organization	Email
1	Namit Jain	Authorised Signatory	ABREL (RJ) Projects Ltd; Aditya Birla Renewables Subsidiary Ltd	namit.jain@adityabirla.com
2	Ajay Pradhan	AGM	ACME Group	apradhan@acme.in
3	Atit Swami	Senior Manager	Adani Energy Solutions Limited	atit.swami@adani.com
4	Diwakar Kumar	Sr Manager	Adani Green Energy Limited	diwakar.kumar@adani.com
5	Ajit Kumar	AVP	Adani Green Energy Ltd	ajit.kumar@adani.com
6	Diwakar Kumar	Sr Manager	Adani Green Energy Limited	diwakar.kumar@adani.com
7	Hemang gamot	Assistant Manager	AM green energy	Hemang.gamot@arcelormittal.com
8	RONAK SHAH	DGM	AMNSIPL	RONAK.SHAH@AMNS.IN
9	WASIM ALAM	Senior Manager-Business Development & Regulatory Support	Apraava Energy	wasim.alam@apraava.com
10	Md Sharique Afzal	Manager - Regulatory Affairs and Policy Advocacy	Apraava Energy Private Limited	sharique.afzal@apraava.com
11	Suchiket Sonar	Manager Project development	Arcelormittal Green energy	suchiketshrikisan.sonar@arcelormittal.com
12	Bhavna Kapuria	DGM	Avaada Energy Private Limited	bhavna.kapurja@avaada.com
13	Rahul Tyagi	General Manager	Bhojraj Developers Private Limited	rahul.tyagi@yanarapower.com
14	Manish Verma	VP & Head - Regulatory Affairs	Blupine Energy	manish.verma@blupineenergy.com
15	Manoj Verma	EE	CSPTCL	mverma.csptcl@gmail.com
16	K.S.Manothiya	ED (PC & RA)	CSPTCL	kmanothiyaks@gmail.com , cecnra.csptcl@cspc.co.in
17	Vivek Karthikeyan	Assistant General Manager	EnerGrid / IndiGrid	vivek.karthikeyan1@energrid.in
18	Vivek Pratap Singh	Assistant General Manager	G R Infraprojects Limited	vivekpratap.s@grinfra.com
19	Ayush Jain	Sr. Project Development Manager	Ganeko Solar, Ganeko One, Ganeko Two	ayush.jain@zelestra.energy
20	R S SURANI	SUPERINTENDING ENGINEER	GSECL	sere2.gsecl@gebmail.com

21	BABUL PRASAD	DGM	HINDALCO IND LTD	babul.prasad@adityabirla.com
22	Babul Prasad	DGM	Hindalco Industries Ltd	babul.prasad@adityabirla.com
23	Ashish Srivastava	Assistant General Manager	Indigrid Limited	ashish.srivastava@energrid.in
24	VENKATESH D	DGM	JSW ENERGY LIMITED	VENKATESH.D@JSW.IN
25	Venkatesh D	DGM	JSW Energy Ltd	Venkatesh.d@jsw.in
26	Manish Tak	Deputy Manager	Juniper Green Energy Limited	bd@junipergreenenergy.com
27	Sudhir Nema	SE (STU)	Madhya Pradesh Power Transmission Co Ltd	sudhir.nema@mptransco.nic.in
28	Anil Rabadia	Deputy General Manager	MPSEZ Utilities Limited	anilb.rabadia@adani.com
29	Manikandan N	DGM	NLC India Ltd	manikandan.n@nlcindia.in
30	ROHIT HADPE	SR. MANAGER	OYSTER RENEWABLE ENERGY PRIVATE LIMITED	rohit.hadpe@oysterrenewable.com
31	SVS Sathyanarayana	CGM(PMD)	POWERGRID	svs@powergrid.in
32	Ajit Kumar Singh	DGM (PMD)	POWERGRID	ajitkumarsingh@powergrid.in
33	Ajit Kumar Singh	DGM	POWERGRID CORPORATION OF INDIA LTD	ajitkumarsingh@powergrid.in
34	Ritu Kaira	Ast Manager	ReNew	ritu.kaira@renew.com
35	Rathish Nair	Chief Manager	Resonia Limited	rathish.nair@resonia.com
36	Akash Kumar	Management Trainee	RPSG	akash.kumar2@rpsg.in
37	R.K.AGARWAL	CONSULTANT	SECI	PIKABAYA56@GMAIL.COM
38	Vineet Kumar	DGM	SECI	vkumar@seci.co.in
39	Chinmay Sirdeshmukh	Deputy Manager	Sprng Energy	chinmaysirdeshmukh@sprngenergy.com
40	Santosh P Narayan	Group Head - Project Development	Tata Power Renewable Energy Limited	narayans@tatapower.com
41	Tushar Garg	Manager - Project Development	TEQ Green Power XI Private Limited	tushar.garg@o2power.in
42	Tushar Garg	Manager - Project Development	TEQ Green Power XVI Private Limited	tushar.garg@o2power.in
43	Tushar Garg	Manager - Project Development	TEQ Green Power XVII Private Limited	tushar.garg@o2power.in
44	Sagar	Assistant Manager	Torrent Power	sagaryaduvanshi@torrentpower.com
45	Rajesh Yadav	AGM	Torrent Power Limited	rajeshyadav@torrentpower.com

46	Mahendra Singh Dabi	AGM	Torrent Solar Power Private Limited	mahendrasinghdabi@torrentpower.com
47	G A Sasanka	Manager	VEH Jayin Renewables Pvt Ltd	asgovindaraju@vibrantenergy.in
48	P Sunil Kumar	Assistant General Manager	VEH Jayin Renewables Pvt Ltd	sunilkumar@vibrantenergy.in
49	Sunil Kumar	AGM	VEH JAYIN Renewables Pvt. Ltd.	sunilkumar@vibrantenergy.in
50	Ram aryan Movalla	Management Trainee	VEH Wind Energy Pvt. Ltd.	mramaryan@vibrantenergy.in
51	ROHIT HADPE	SR. MANAGER	VSUPL & VDPPL	rohit.hadpe@oysterrrenewable.com
52	Ayush Jain	SR. Manager Techno. Commercial Utility & Receivables (GOVT Tenders) Business Development	Zelestra	ayush.jain@zelestra.energy
53	Harsh Sinha	Project Management Support Business Development	Zelestra	harsh.sinha@zelestra.energy
54	Sh. Ramchandra	Sr. GM	CTUIL	ramachand@powergrid.in
55	Sh. Rakesh Ranjan Sharma	CM	CTUIL	shyam.goyal@powergrid.in
56	Sh. Pradeep	Engineer	CTUIL	pardeepbhuwal@powergrid.in
57	Sh. Devashish Chittodiya	ET	CTUIL	devashish@powergrid.in
58	Sh. Randhir Kumar	ET	CTUIL	randhirkumar@powergrid.in
59	Sh. Rishabh Nischal	ET	CTUIL	rishabh.nischal@powergrid.in

Annexure-II**Connectivity under GNA Regulations 2022 Status Report on CTU Monitoring Portal (as per information filled by RE applicants for Q1 of FY 2025-26)**

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
2200000035	TEQ GREEN POWER XI PRIVATE LIMITED (TGPXIPL)	29.7	Kallam PS	2023-11-15	CON6 signed	30-06-2025	31-Mar-2026	Completed	Obtained	123/123	123/123	35.27/35.27	Secured		22	22	2023-05-12	Charged	Charged
2200000085	VEH SAURURJA PRIVATE LIMITED (VSUPL)	163	Pachora SEZ PP	2024-01-19	CAT 1 Agreement Signed on 13th March, 2024	10-07-2025	10-07-2025	Completed	Obtained	21/58	0/58	0/16	Done	2024-06-27	320.25	259.76	2024-08-14	Erection under progress	Under progress
2200000198	TORRENT SOLAR POWER PRIVATE LIMITED	408	765/400 kV Kallam PS	2024-07-15	Con-5 signed	31-03-2026	31-May-2026	Completed	Obtained	21/21	21/21	7.2/0	Submitted	2025-06-25	1203	851	2025-05-22	Ordering Completed	Under Progress
2200000386	NLC INDIA LIMITED	200 MW	BHUJ PS	2024-03-21	signed on 22 April 2024	30-06-2025	30-06-2025	Not Completed	Not Applied	Yet to start	Yet to start	Yet to start	Completed on 30.12.2024	2024-12-30	800	250	2024-09-02	Order Placed	Hybrid, 220KV Level
2200000356	VEH DAMEN POWER PRIVATE LIMITED	76.8	Pachora SEZ PP	2024-04-09	CAT-1 Agreement on 09th September, 2024	31-03-2026	31-03-2026	Not Completed	Not Applied	23/0	23/0	0/0	Under Process	2025-06-25	156	102			

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
2200000440	Solarcraft Power India 16 Pvt. Ltd.	150 MW	220 kV Solapur PS	2024-03-22	Signed on 20.09.2024	13-05-2026	13-05-2026	Completed	Obtained	59/142	35/142	Yet to be done	Under Process	2025-11-13	1016	758		Awarded (Foundation work completed)	Awarded (Construction started)
2200000409	SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED	47.2	220 kV Solapur PS	2024-08-21	Signed on 20-09-2024	20-03-2026	20-03-2026	Completed	Obtained	39/142	13/142	Yet to done	Yet to done		80	40	2025-02-14	Order Placed with vendor	220 kV Double Bus Scheme, 33kV single bus scheme
	SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED	50 MW	220 kV Solapur PS	2024-08-21	Signed on 20-09-2024			Completed	Not Applied	Yet to done	Yet to done	Yet to done	Yet to done		80	40		Yet to decide	Yet to decide
2200000011	AVAADA INCLEAN PRIVATE LIMITED	50	Lakadiya PS	2023-11-06	Signed on 13.09.2024	31-03-2025	31-03-2025	Completed	Applied	79/84	61/84	1.5/17.42	Not completed	2024-12-31	150	50		Awarded	Under Construction
2200000039	SPRNG AKSHAYA URJA PRIVATE LIMITED	100	PGCIL Rajgarh (existing)	2024-01-18	Yet to be signed	28-06-2025	28-06-2025	Completed	Obtained	99/92	99/84	~29/21.8	CTUIL FC Documentation completed on 12-12-2024	2024-12-31	31 nos. of WTG locations	31 nos. of WTG locat	2023-11-06	210 MVA erected at site & 100 MVA under manufactur	90% construction completed at Switchyard
2200000022	SPRNG VAYU VIDYUT PRIVATE LIMITED	100	PGCIL Rajgarh (existing)	2024-03-11	Yet to be signed	31-12-2025	31-12-2025	Completed	Not Applied	0/0	0/0	0/0	CTUIL FC Documentation completed on 12-12-2024	2024-12-31	24 nos. of WTG locations	12 nos. of WTG		Design under progress	Design under progress
2200000028	SPRNG VAYU VIDYUT PRIVATE LIMITED	42	PGCIL Rajgarh (existing)	2024-01-18	Yet to be signed	31-12-2025	31-12-2025	Completed	Obtained	99/92	99/84	~29/21.8	CTUIL FC Documentation completed on 12-12-2024	2024-12-31	10 nos. of WTG locations	8 nos. of WTG locat	2023-11-06	210 MVA erected at site & 100 MVA under manufactur	Design under progress
2200000247	SPRNG POWER EARTH	250	Radhanesda	2024-01-29	Yet to be signed	31-03-2026	31-03-2026	Completed	Obtained	71/7	71/0	~22/0	Under progress as per PPA	2025-09-30	1000	1045	2024-08-31	Manufacturing under progress	Construction under progress

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
	PRIVATE LIMITED												requirements						
2200000190	JUNIPER GREEN ENERGY PRIVATE LIMITED	100	Jam Khambhali ya ISTS PS	2024-01-29	CAT 1 signed	31-12-2025	31-12-2025	Completed	Obtained	176/181	175/181	42.7/49.6	Achieved	2025-06-30	27.23	27.23	2024-09-03	Awarded	Awarded
2200000209	JUNIPER GREEN ENERGY PRIVATE LIMITED	200	Jam Khambhali ya ISTS PS	2024-01-30	CAT 1 signed	30-06-2026	30-06-2026	Completed	Obtained	176/181	175/181	42.7/49.6	Yet to be achieved	2025-12-31	50	31	2024-09-03	Awarded	Awarded
2200000253	JUNIPER GREEN ENERGY PRIVATE LIMITED	100	Jam Khambhali ya ISTS PS	2024-10-30	CAT 1 signed	30-06-2027	30-06-2027	Completed	Obtained	UNDER Finalisation	UNDER Finalisation	UNDER Finalisation	yet to be achieved	2026-11-30	25	13		yet to be awarded	to be finalised
2200000379	JUNIPER GREEN ENERGY PRIVATE LIMITED	200	Jam Khambhali ya ISTS PS	2024-11-11	CAT 1 signed	30-06-2028	30-06-2028	Completed	Obtained	Under Finalisation	Under Finalisation	Under Finalisation	yet to be achieved	2027-12-31	50	25		to be finalised	to be finalised
2200000428	JUNIPER GREEN ENERGY PRIVATE LIMITED	300	Mandsaur ISTS PS	2024-11-11	CAT 1 signed	30-06-2028	30-06-2028	Completed	Obtained	yet to be finalized	yet to be finalized	yet to be finalized	yet to be finalized	2027-11-30	75	38		yet to be finalized	yet to be finalized
2200000709	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	300	Neemuch SEZ PP	2024-10-01		30-06-2026	30-06-2026	Completed	Obtained	15/124	0/124	0/35.67	Completed	2025-07-15	1125	893	2025-03-28	Ordered	2 transformer bays, 1 Bus coupler bay & 1 line bay
2200000263	ACME SUN POWER PRIVATE LIMITED	400	Jam Khambhali ya PS (GIS)	2024-10-30		14-10-2026	14-10-2026	Completed	Applied	0/120	0/120	0/30	In Process	2026-04-14	100	54			
2200000819	SPRNG VAYU VIDYUT PRIVATE LIMITED	16.8	Dhar, Madhya Pradesh	2024-05-20	Yet to be signed	30-06-2028	30-06-2028	Completed	Not Applied	0/0	0/0	0/0	Under progress		4 nos. of WTG locations	0 nos. of WTG locati		Design under progress	Design under progress

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
2200000340	SPRNG VAYU VIDYUT PRIVATE LIMITED	82	Rajgarh	2024-12-20	Yet to be signed	30-06-2027	30-06-2027	Completed	Not Applied	0/0	0/0	0/0	Under process		24 nos. of WTG locations	8 nos. of WTG locat		Design under progress	Design under progress
331300007	Sprng Vayu Vidyut Pvt Ltd (SVVPL)	100.8	Rajgarh	2024-03-11	Signed	31-12-2026	31-12-2026	Completed	Not Applied	0/0	0/0	0/0	Under Progress		24 nos. of WTG locations	12 nos. of WTG locat		Design under progress	Design under progress
2200000081	AVAADA ENERGY PRIVATE LIMITED	50	Dhule PS	2023-11-17	Signed on 13.11.2024	30-12-2026	30-12-2026	Not Completed	Not Applied	Not identified	Not identified	Not identified	Not completed	2026-07-04					
2200000142	AVAADA ENERGY PRIVATE LIMITED	50	Jam Khambaliya PS	2024-02-01		30-09-2025	30-09-2025	Completed	Obtained	35	35	18	Not completed	2025-04-03					
2200000267	AVAADA ENERGY PRIVATE LIMITED	250	Pachora PS	2024-10-11	Signed on 13.11.2024	31-03-2025	31-03-2025	Completed	Not Applied	Not identified	Not identified	Not identified	Not completed	2026-07-04					
2200000131	AVAADA ENERGY PRIVATE LIMITED	300	Lakadiya PS	2024-08-27	Signed on 13.09.2024	30-06-2025	30-06-2025	Completed	Obtained	79/84	61/84	1.5/17.42	Completed	2025-02-17					
2200000200	AVAADA ENERGY PRIVATE LIMITED	200	Lakadiya PS	2024-08-20	Signed on 13.09.2024	16-08-2025	16-08-2025	Completed	Obtained	79/84	61/84	1.5/17.42	Completed	2025-02-17					
2200000754	SKADAR SOLAR PRIVATE LIMITED	200	Solapur PS	2024-10-11	Signed	31-05-2026	31-05-2026	Not Completed	Not Applied	0/40	0/40	0/12	Not Achieved	2025-09-21	600	0	2025-12-15	Yet to be Awarded	Yet to be Awarded
2200000752	ASNEN SOLAR PRIVATE LIMITED	200	Mandsaur PS	2024-11-11	Signed	31-05-2027	31-05-2027	Not Completed	Not Applied	0/40	0/40	0/12	Not Achieved	2026-04-18	600	0	2026-11-30	Yet to be Awarded	WIP
2200000193	TATA POWER RENEWABLE ENERGY LIMITED	101	400 kV Kallam SS	2024-05-29	Signed	31-03-2026	31-03-2026	Completed	Obtained	23/52	20/52	0.7/18.13	Completed	2025-04-05	186	150	2024-08-30	Ordered & 1*125MVA Transformer Received	4nos. Bays. One and half breaker scheme

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
2200000450	Tata Power Renewable Energy Limited	101	400 kV Kallam SS	2024-09-19	Signed	02-05-2026	02-05-2026	Completed	Obtained	23/52	20/52	0.7/18.13	Completed	2025-11-01	217	112		Ordered	4nos. Bays. One and half breaker scheme
2200000395	Tata Power Renewable Energy Limited	101	400 kV Kallam SS	2024-02-29	Signed	10-04-2027	10-04-2027	Completed	Obtained	14/52	0/52	0/18.13	Completed	2025-09-01	217	0	2024-08-30	In progress	In progress
2200000924	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	150	Mandsaur PS	2024-11-26	CONNECTION Pending	31-12-2026	31-12-2026	Not Completed	Not Applied	0/50	0/50	0/15	Under Process	2026-06-30	600				
230700015	NHPC Limited	600	Khavda Pooling Station-3 (KPS3) (400kV Bus Sec-2)	2025-01-27	Signed on 25th Feb 2025	31-12-2025	31-12-2025	Completed	Obtained	0/42	0/42	0/14.57	NA		3100	3100	2022-05-12	Under Approval	Under Approval
2200000218	NTPC RENEWABLE ENERGY LIMITED	155	Bhuj PS	2023-12-04	Not Done	28-02-2026	28-02-2026	Completed	Obtained	23/23	23/23	5/5	Completed	2025-03-01	370	270.42	2023-09-27	Under Manufacturing	Under Construction
2200000566	NTPC RENEWABLE ENERGY LIMITED	10	Bhuj PS	2023-12-04	Not Done	25-06-2025	25-06-2025	Completed	Obtained	23/23	23/23	5/5	Completed	2025-03-01	370	270.42	2023-09-27	Under Manufacturing	Under Construction
2200000086	ABENERGIA RENEWABLES PRIVATE LIMITED	181	Pachora SEZ PP	2024-04-08		14-02-2026	14-02-2026	Completed		21/58	0/58	0/16	Done	2024-06-27	320	259			
2200000082	AVAADA ENERGY PRIVATE LIMITED	50	Pachora	2024-04-08	Signed on 03.06.2024	31-12-2026	31-12-2026	Completed	Applied				Not completed						
2200000075	AVAADA ENERGY PRIVATE LIMITED	50	Kallam	2024-05-09	Signed on 10.06.2024	30-09-2026	30-09-2026	Completed	Applied				Not completed						
2200000083	Avaada Energy	50	Solapur	2024-08-21	Signed on	31-12-2026	31-12-2026	Completed	Applied				Not completed						

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
	Private Limited				13.09.2024														
2200000382	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	350	Bhuj-II	2025-06-06	Pending	18-12-2026	18-12-2026	Not Completed	Not Applied				Under Process		1350	0			
2200000431	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	50	Bhuj-II	2025-06-06		18-12-2026	18-12-2026	Not Completed	Not Applied				Under Process		12	4			
2200000497	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	100	Bhuj-II	2025-06-06		18-12-2026	18-12-2026	Not Completed	Not Applied				Under Process		25	8			
2200000658	PURVAH GREEN POWER PRIVATE LIMITED	99	Bhuj PS	2025-04-07	Signed on 25 Apr 2025	19-11-2026	19-11-2026	Not Completed	Not Applied				-						
2200000353	AVAADA ENERGY PRIVATE LIMITED	250	Kallam	2024-05-09	Signed on 10.06.2024			Completed	Applied				Not completed						
2200000444	AVAADA ENERGY PRIVATE LIMITED	100	Bhuj-II	2025-06-06	Signed on 17.06.2025			Completed					Not completed						
2200000180	NTPC RENEWABLE ENERGY LIMITED	500	Jam Khambhali ya PS	2023-11-21	Not Done	31-08-2025	31-08-2025	Completed	Obtained	123/186	54/186	0	Completed	2025-03-01	584	316	2023-09-27	6 Nos. Under Manufacturing	Under Construction
2200000337	Malaren Solar Private Limited	150	Jam Khambhali ya PS (GIS)	2025-05-19	Signed	14-10-2026	14-10-2026	Not Completed	Not Applied	0/48	0/48	0/17	Not Achieved	2026-04-17	450 Acres	100 Acres	2026-02-10	Yet to be Awarded	Yet to be Awarded

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
2200000311	TEQ GREEN POWER XVII PRIVATE LIMITED	300	Lakadiya PS	2025-07-15	to be sign near to commissioning	31-08-2026	31-08-2026	Completed	Obtained	34/57	0/57		Under Process		632	449.06		Ordering done. Manufacturing under process	50% foundation completed
2200000398	TEQ GREEN POWER XVI PRIVATE LIMITED	76	Lakadiya PS	2025-06-24	To be sign near to commissioning	30-11-2026	30-11-2026	Completed	Obtained	34/57	0/57		Under Process		19	19		Ordering completed. Manufacturing under process	50% Foundation complete
2200000427	TEQ GREEN POWER XVI PRIVATE LIMITED	76	Lakadiya PS	2025-06-25	to be sign near to commissioning	30-09-2026	30-09-2026	Completed	Obtained	34/57	0/57		Under appraisal		19	19		Ordering completed. Manufacturing under process	50% Foundation Completed
2200000288	Aditya Birla Renewables Subsidiary Limited (ABRSL)	314	ISTS Bhuj II	2025-06-20	Executed	31-03-2026	31-03-2026	Completed	Obtained	100/194	27/194	0	Under progress		1015	913	2024-06-28	Installation under progress	Under progress
2200000321	Aditya Birla Renewables Subsidiary Limited (ABRSL)	362	ISTS Bhuj II	2025-06-20	Executed	30-11-2026	30-11-2026	Completed	Obtained				Under progress		1075	850		Vendor Finalization is under progress	Vendor Finalization is under progress
2200001244	TATA POWER RENEWABLE ENERGY LIMITED	10.8				31-03-2026	31-03-2026	Completed	Obtained	23/52	20/52	0.7/18.13	Completed		186	150	2024-08-30	ordered	4nos. Bays. One and half breaker scheme
2200001195	Airpower Windfarms Pvt. Ltd.	Wind: 175 MW Solar: 50 MW	765/400 kV Kallam PS	2024-11-06	Yet to be sign	30-11-2025	31-10-2026	Completed	Obtained	Completed	Completed	Completed	Yet to be submitted	2026-03-31	376	330.4	2024-05-29	Under Progress	Under Progress

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
		ESS:4 MW																	
2200000213	SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED	50	Solapur	2024-08-21	Signed on 20-09-2024			Completed		90/140	50	Yet to be done	Documents submitted to CTU		173	105		Awarded (Foundation work under progress)	
2200000403	RENEW SOLAR (SHAKTI EIGHT) PRIVATE LIMITED	100	Lakadia	2025-06-24		31-12-2026	31-12-2026	Not Completed					Under process						

डेटा वर्गीकरण : नियंत्रित/CONTROLLED